



Product Service

TEST REPORT Standard VDE-AR-N 4105:2018 TUV SUD Test Report for Technical requirements for the connection of generator to and parallel operation with low-voltage distribution networks	
Report No.:	64.290.23.30722.01
Date of issue:	2023-06-13
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Testing laboratory:	TÜV SÜD Certification and Testing (China) Co., Ltd. Guangzhou Branch
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Testing location:	as above
Client:	EAST Group Co., Ltd.
Client number:	076644
Address:	No.6 Northern Industry Road, Songshan Lake Sci. & Tech. Industry Park, 523808 DongGuan City, Guangdong Province PEOPLE'S REPUBLIC OF CHINA
Contact person:	Haijian Pan
Standard:	This TUV SUD test report form is based on the following requirements: VDE-AR-N 4105:2018+ DIN VDE V 0124-100:2020
TRF number and revision:	TRF VDE-AR-N 4105:2018 rev.0/2018-11
TRF originated by:	TUV SUD Product Service, Mr. Billy Qiu
Copyright blank test report:	This test report is based on the content of the standard (see above). The test report considered selected clauses of the a.m. standard(s) and experience gained with product testing. It was prepared by TUV SUD Product Service. TUV SUD Group takes no responsibility for and will not assume liability for damages resulting from the reader's interpretation of the reproduced material due to its placement and context.
General disclaimer:	This test report may only be quoted in full. Any use for advertising purposes must be granted in writing. This report is the result of a single examination of the object in question and is not generally applicable evaluation of the quality of other products in regular production.
Scheme:	☐ TUV Mark ☐ EU-Directive ☒ Type verification of conformity ☐ GS Mark ☐ NRTL Mark ☐ without certification
Non-standard test method:	☒ No ☐ Yes, see details under Summary of testing
National deviations:	N/A
Number of pages (Report):	151
Number of pages (Attachments):	N/A
Compiled by:	Jinjing Peng (Printed Name and Signature) 
Approved by:	Lucas Lu (Printed Name and Signature) 



Product Service

Type of test object:	Hybrid Inverter
Trademark:	EAST ®
Model and/or type reference:	EAHI-3000-SL, EAHI-3600-SL, EAHI-5000-SL, EAHI-6000-SL
Rating(s):	See page of 6
Manufacturer:	EAST Group Co., Ltd.
Manufacturer number:	076644
Address:	No.6 Northern Industry Road, Songshan Lake Sci. & Tech. Industry Park, 523808 DongGuan City, Guangdong Province PEOPLE'S REPUBLIC OF CHINA
Name and address of factory (ies) (only if certification is provided):	
Factory name: EAST Group Co., Ltd.	
Address: No.6 Northern Industry Road, Songshan Lake Sci. & Tech. Industry Park, 523808 DongGuan City, Guangdong Province PEOPLE'S REPUBLIC OF CHINA	
Sub-contractors/ tests (clause):	N/A
Name:	N/A
Order description:	☒ Complete test according to TRF
	☐ Partial test according to manufacturer's specifications
	☐ Preliminary test
	☐ Spot check
	☐ Others:
Date of order:	2023-04-07
Date of receipt of test item:	2023-04-25
Date(s) of performance of test:	2023-04-25 to 2023-05-17

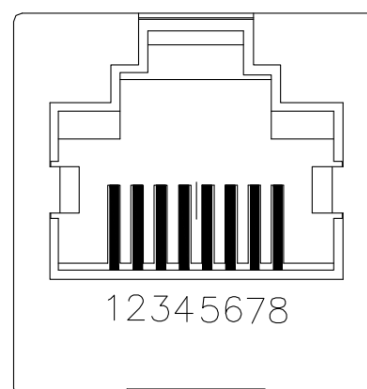
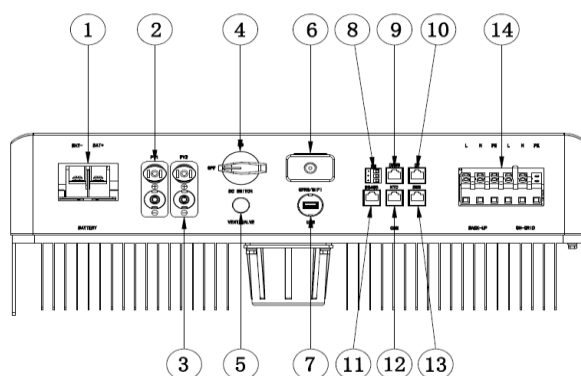


Product Service

Test item particulars			
Equipment mobility	☐ movable	☐ hand-held	☐ stationary
	☒ fixed	☐ transportable	☐ for building-in
Connection to the mains	☐ pluggable equipment	☐ direct plug-in	
	☒ permanent connection	☐ for building-in	
Enviromental category	☒ outdoor	☐ indoor unconditional	☐ indoor conditional
Over voltage category Mains.....	☐ OVC I	☐ OVC II	☒ OVC III
			☐ OVC IV
Over voltage category PV	☐ OVC I	☒ OVC II	☐ OVC III
			☐ OVC IV
Mains supply tolerance (%)	+/- 10%		
Tested for power systems	TN system		
IT testing, phase-phase voltage (V)	N/A		
Class of equipment.....	☒ Class I	☐ Class II	☐ Class III
	☐ Not classified		
Mass of equipment (kg)	21.4kg (EAHI-3000-SL, EAHI-3600-SL), 24.8(EAHI-5000-SL, EAHI-6000-SL)		
Pollution degree.....	PD 3 (External), PD 2 (Internal)		
IP protection class	IP 66		
Possible test case verdicts:			
test case does not apply to the test object:	N/A (not applicable / not included in the order)		
test object does meet the requirement:	P (Pass)		
test object does not meet the requirement:	F (Fail)		
Possible suffixes to the verdicts:			
suffix for detailed information for the client:	C (Comment)		
suffix for important information for factory inspection:	M (Manufacturing)		

Purpose of the product (Description of intended use):

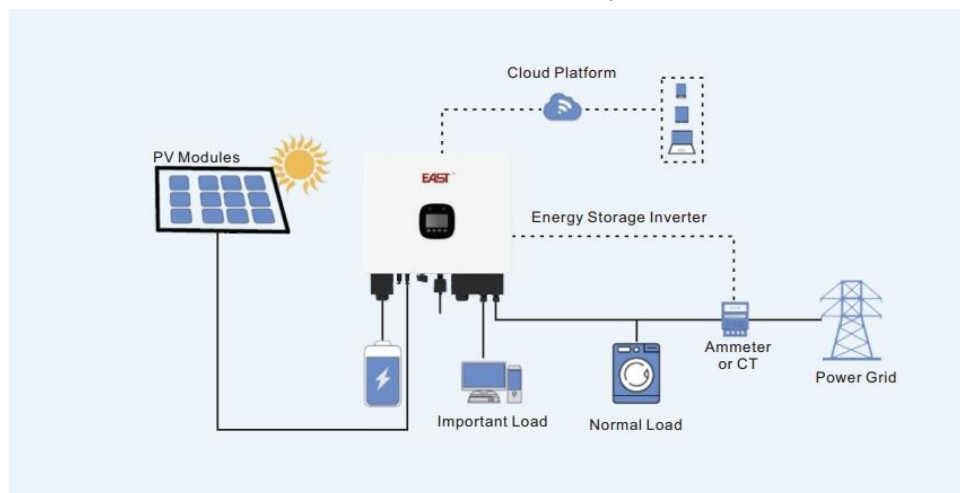
1. The unit is non-isolated (transformerless) hybrid inverter for connection with public low voltage grid, for outdoor use.
2. The unit may be connected single-phase, a storage unit and a balancing device must be used to ensure that the requirements of maximum permissible unbalance $\leq 4.6\text{kVA}$ according to 5.5.2 of VDE-AR-N 4100 are met and a registration with the grid operators in the finally installation.
3. If certain functions are not permitted by local regulation, the function shall be disabled by hardware or software setting (if applicable) by the manufacturer before putting into the market. For example, it's not permissible to draw electricity from the grid and then feed it back in order to claim statutory reimbursement in some nations.
4. Low voltage electrical installations shall comply with national and local regulation. Only qualified electricians are allowed to install and maintain the converter.
5. The scheme of remote control as below: data-logger receives the command from central computer and transfers it to the signal to PGU's RS-485 port, after receiving the signal, the inverter will decrease output active power to zero in 5 seconds. The RS-485 port and the connection schematic are as below:



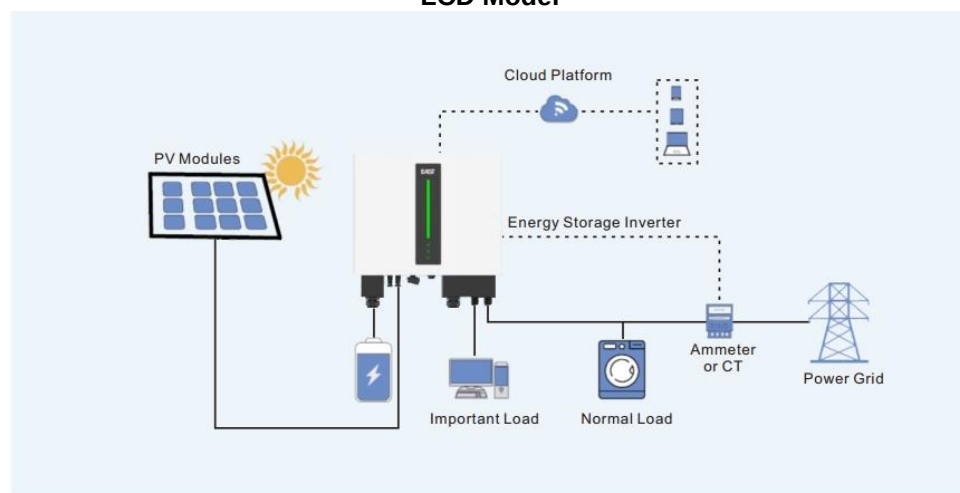
S/N	Mark	Purpose
1	Battery terminal	Connect the battery
2	Positive PV terminal	Connect the PV positive electrode
3	Negative PV terminal	Connect the PV negative electrode
4	PV input switch	Connect/ disconnect the PV switch
5	Vent valve	Discharge the growing air from housing
6	GPRS/WIFI	The inverter uploads the data/ connects with the upper computer by GPRS/WIFI
7	USB	USB upgrade interface
8	Dry contact input	Connect the user's dry contact circuit
9	Safety communication	Reserved according to Australia safety regulation
10	CT or kilo-watt-hour meter signal input	CT or kilo-watt-hour meter signal input provided externally on the inverter
11	RS485	RS485 communication with the upper computer
12	NTC temperature sampling	Reserved
13	BMS communication	Battery communication input
14	AC wiring terminal	Load and grid input

Pin	1	2	3	4	5	6	7	8
Definition	RS3_485-	RS3_485-	RS3_485-	RS3_485-	RS3_485+	RS3_485+	RS3_485+	RS3_485+

6. P_{AVE} monitoring function is implemented by the Smart electricity Meter, which measures the voltage and current and sends the data to the PGU. After receiving the power data from the grid connection point and comparing it with P_{AVE} , if it is greater than P_{AVE} , the PGU reduces the active power until finally the active power is equal to the set value of P_{AVE} . P_{AVE} is 60% of the rated power.



LCD Model



LED Model

7. Software version: V1002, DSP: V1002, MCU: V1005, Firmware version: V1.0.

Model differences:

Model EAHI-6000-SL is the basic model, other models have same electric circuits topology design, same enclosure structure design, same main control circuits and firmware. The output power and current are limited by software. All models have LCD and LED appearance. Other differences are as follows:

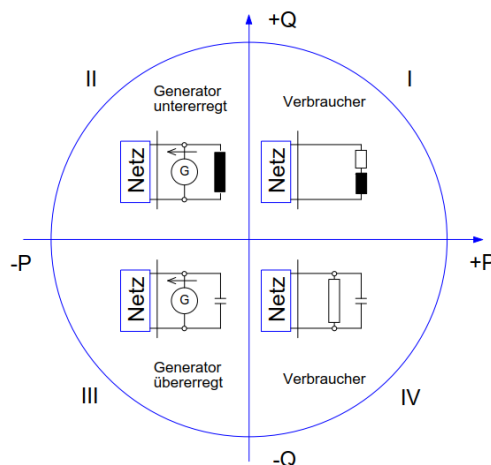
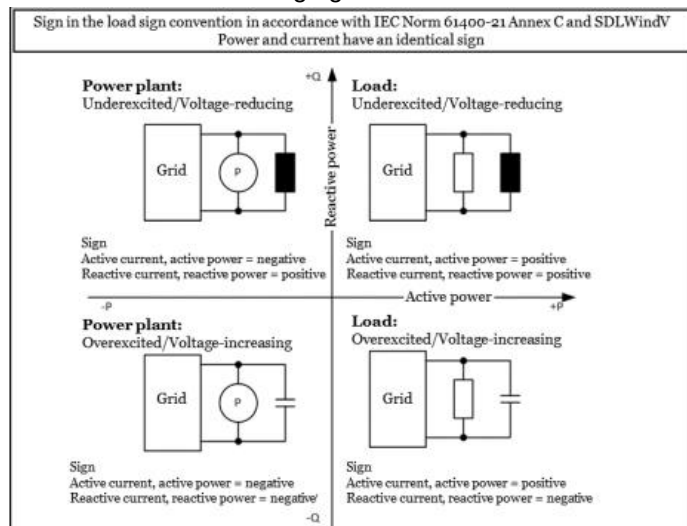
Component	Model	
	EAHI-3000-SL, EAHI-3600-SL	EAHI-5000-SL, EAHI-6000-SL
MPPT Tracker number	1	2
Inverter inductor	Single magnetic ring NPF22060 2.0*68Ts, 597.8uH±10%	Triple magnetic ring NPS22060*3P 1.7*2P 38Ts, 597.8uH±10%
DC switch	PEDS150R-HM25-2	PEDS150R-HM25-4
INV IGBT tube	JT050N065WED (650V, 50A, -55°C-175°C)	JT075N065WED (650V, 75A, -40°C-175°C) CRG75T65AK5SD (650V, 75A, -55°C-150°C)

Characteristic data (not shown on the marking plate):				
Model	EAHI-3000-SL	EAHI-3600-SL	EAHI-5000-SL	EAHI-6000-SL
PV input rating				
Rated input voltage	360 V d.c.			
Maximum input voltage	550 V d.c.			
MPPT voltage range	100 V d.c. – 540 V d.c.			
Full-load voltage range	250 V d.c. – 450 V d.c.			
Maximum input current	15 A d.c.		15 A d.c.*2	
Maximum short circuit current	20 A d.c.		20 A d.c.*2	
Maximum input power	4680 W	4680 W	6500 W	7800 W
Battery input / output rating				
Battery type	Lead-acid / Li-ion battery			
Rated voltage	48.0 V d.c. / 51.2 V d.c.			
Battery voltage range	42.0 V d.c. – 58.0 V d.c.			
Maximum charging current	66 A d.c.	75 A d.c.	100 A d.c.	100 A d.c.
Maximum charging power	3000 W	3600 W	5000 W	5000 W
Maximum discharging current	66 A d.c.	75 A d.c.	100 A d.c.	120 A d.c.
Maximum discharging power	3000 W	3600 W	5000 W	6000 W
Grid input rating				
Rated input voltage	230 V a.c.			
Rated output current	13.05 A a.c.	15.7 A a.c.	21.8 A a.c.	26.09 A a.c.
Maximum continuous input current	13.05 A a.c.	15.7 A a.c.	21.8 A a.c.	26.09 A a.c.
Maximum input power from grid to battery	3000 W	3600 W	5000 W	6000 W
Maximum input power from grid	3000 W	3600 W	5000 W	6000 W
Rated input frequency	50 Hz			
Grid output rating				
Rated output voltage	230 V a.c.			
Rated output current	13.05 A a.c.	15.7 A a.c.	21.8 A a.c.	26.09 A a.c.
Maximum continuous output current	13.05 A a.c.	15.7 A a.c.	21.8 A a.c.	26.09 A a.c.
Rated output power	3000 W	3600 W	5000 W	6000 W
Maximum output active power	3000 W	3600 W	5000 W	6000 W
Maximum output apparent power	3000 VA	3600 VA	5000 VA	6000 VA
P _E max	2999 W	3622 W	5020 W	6025 W
S _E max	3054 VA	3601 VA	5038 VA	6043 VA
Rated output frequency	50 Hz			
Power factor	0.8 under-excited to 0.8 over-excited			
Attachments:				
N/A				

Summary of testing:

Full tests method is based on draft standard DIN VDE V 0124-100 (VDE V 0124-100):2020 as a reference, test voltage is on nominal voltage 230 Va.c., and nominal frequency 50Hz.

Load sign convention has been applied for all measurements and results given in this report. This is described in the following figure and table.



	Capacitive(over-excited)	Inductive(under-excited)
Consumer (Charge mode)	IV. Quadrant $P > 0$, the equipment draws active power from the mains (Charge mode) $Q < 0$, the equipment supplies reactive power to the mains (capacitive behaviour)	I. Quadrant $P > 0$, the equipment draws active power from the mains (Charge mode) $Q > 0$, the equipment draws reactive power from the mains (inductive behaviour)
Generator (Discharge mode)	III. Quadrant $P < 0$, the equipment supplies active power from the mains (Discharge mode) $Q < 0$, the equipment supplies reactive power to the mains (capacitive behaviour)	II. Quadrant $P < 0$, the equipment supplies active power from the mains (Discharge mode) $Q > 0$, the equipment draws reactive power from the mains (inductive behaviour)

Clause	Test items	Test Model
5.2.2	Rapid voltage change	EAHI-3000-SL EAHI-6000-SL
5.2.3	Flicker	EAHI-3000-SL EAHI-6000-SL
5.2.4 & 5.2.6	Harmonics and inter-harmonics & Direct currents feed-in	EAHI-3000-SL EAHI-6000-SL
5.4.2 & 5.4.8.2	Measurement of the active and reactive power range & Tests of Reactive power / displacement factor adjustment accuracy	EAHI-3000-SL EAHI-3600-SL EAHI-5000-SL EAHI-6000-SL
5.4.3	Active power reduction by setpoint specification	EAHI-6000-SL
5.4.4	Active power feed-in from EZE at overfrequency	EAHI-6000-SL

5.4.6	Active power supply for EZE at underfrequency	EAHI-6000-SL
5.4.8.3	Test the displacement factor / active power characteristic curve $\cos \varphi (P)$	EAHI-6000-SL
5.5.2 & 5.5.6.3	NA protection safety fault test	EAHI-6000-SL
5.5.4 & 5.5.7.4	Integrated NA Protection and Protective devices and settings	EAHI-6000-SL
5.5.7.2	Voltage monitoring (integrated protection and interface switch)-setting check	EAHI-6000-SL
5.5.7.3	Wiring testing	EAHI-6000-SL
5.5.7.5	Reading the fault messages	EAHI-6000-SL
5.5.9	Structural features of NS-Protection	EAHI-6000-SL
5.5.10	Islanding detection	EAHI-6000-SL
5.6	Connection conditions and synchronisation	EAHI-6000-SL
5.7	Test of $P_{AV,E-}$ monitoring	EAHI-6000-SL
5.8	Test of dynamic network support	EAHI-6000-SL

☐ deviation(s) found
☒ no deviations found

Additional information on Non-standard test method(s)

Sub clause: N/A
 Page: N/A
 Rational: N/A

If additional information is necessary, please provide

N/A

Copy of marking plate:

Hybrid Inverter

MODEL : EAH1-3000-SL

PV input

Max. input power	4680 W
Rated input voltage	360 Vd.c.
Max. input voltage	550 Vd.c.
MPPT voltage range	100 Vd.c. ~ 540 Vd.c.
PV max input current	15 Ad.c.
Max. short circuit current	20 Ad.c.

Battery

Rated voltage	48 Vd.c.(Lead-acid)/51.2 Vd.c.(Li-ion)
Max.charge current	66 Ad.c.
Max.discharge current	66 Ad.c.

AC grid

Rated output voltage	230 Va.c.
Rated grid frequency	50 Hz
Rated input/output current	13.05 Aa.c.
Rated input/output power	3000W
Max. apparent power	3000VA
Power factor range	0.8 leading ~ 0.8 lagging
Input voltage range	207 Va.c. ~ 253 Va.c.

Load output

Rated output power	3000VA/3000W
Rated output voltage	230 Va.c.
Rated output current	13.05 Aa.c.
Rated output frequency	50 Hz

General data

Dimensions(W×H×D)	548x440x197 mm
Weight	21.4 kg
Protection rating	IP66
Operating temperature	-25 ~ 60°C
Protection class:	I



HI03C2211300001



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Hybrid Inverter

MODEL : EAH1-3600-SL

PV input

Max. input power	4680 W
Rated input voltage	360 Vd.c.
Max. input voltage	550 Vd.c.
MPPT voltage range	100 Vd.c. ~ 540 Vd.c.
PV max input current	15 Ad.c.
Max. short circuit current	20 Ad.c.

Battery

Rated voltage	48 Vd.c.(Lead-acid)/51.2 Vd.c.(Li-ion)
Max.charge current	75 Ad.c.
Max.discharge current	75 Ad.c.

AC grid

Rated output voltage	230 Va.c.
Rated grid frequency	50 Hz
Rated input/output current	15.7 Aa.c.
Rated input/output power	3600W
Max. apparent power	3600VA
Power factor range	0.8 leading ~ 0.8 lagging
Input voltage range	207 Va.c. ~ 253 Va.c.

Load output

Rated output power	3600VA/3600W
Rated output voltage	230 Va.c.
Rated output current	15.7 Aa.c.
Rated output frequency	50 Hz

General data

Dimensions(W×H×D)	548x440x197 mm
Weight	21.4 kg
Protection rating	IP66
Operating temperature	-25 ~ 60°C
Protection class:	I



HI36B2211300001



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MODEL : EAHI-5000-SL

PV input

Max. input power	6500 W
Rated input voltage	360 Vd.c.
Max. input voltage	550 Vd.c.
MPPT voltage range	100 Vd.c. ~ 540 Vd.c.
PV max input current	15 Ad.c.+15 Ad.c.
Max. short circuit current	20 Ad.c.+20 Ad.c.

Battery

Rated voltage	48 Vd.c.(Lead-acid)/51.2 Vd.c.(Li-ion)
Max.charge current	100 Ad.c.
Max.discharge current	100 Ad.c.

AC grid

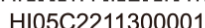
Rated output voltage	230 V a.c.
Rated grid frequency	50 Hz
Rated input/output current	21.8 A a.c.
Rated input/output power	5000W
Max. apparent power	5000VA
Power factor range	0.8 leading ~ 0.8 lagging
Input voltage range	207 V a.c. ~ 253 V a.c.

Load output

Rated output power	5000VA/5000W
Rated output voltage	230 V a.c.
Rated output current	21.8 A a.c.
Rated output frequency	50 Hz

General data

Dimensions(W×H×D)	548x440x197 mm
Weight	24.8 kg
Protection rating	IP66
Operating temperature	-25 ~ 60°C
Protection class:	I



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MODEL : EAHI-6000-SL

PV input

Max. input power	7800 W
Rated input voltage	360 Vd.c.
Max. input voltage	550 Vd.c.
MPPT voltage range	100 Vd.c. ~ 540 Vd.c.
PV max input current	15 Ad. c. +15 Ad. c.
Max. short circuit current	20 Ad. c. +20 Ad. c.

Battery

Rated voltage	48 Vd.c.(Lead-acid)/51.2 Vd.c.(Li-ion)
Max.charge current	100 Ad.c.
Max.discharge current	120 Ad.c.

AC grid

Rated output voltage	230 V a.c.
Rated grid frequency	50 Hz
Rated input/output current	26.09 A a.c.
Rated input/output power	6000W
Max. apparent power	6000VA
Power factor range	0.8 leading ~ 0.8 lagging
Input voltage range	207 V a.c. ~ 253 V a.c.

Load output

Rated output power	6000VA/6000W
Rated output voltage	230 Va.c.
Rated output current	26.09 Aa.c.
Rated output frequency	50 Hz

General data

Dimensions(W×H×D)	548x440x197 mm
Weight	24.8 kg
Protection rating	IP66
Operating temperature	-25 ~ 60°C
Protection class:	I



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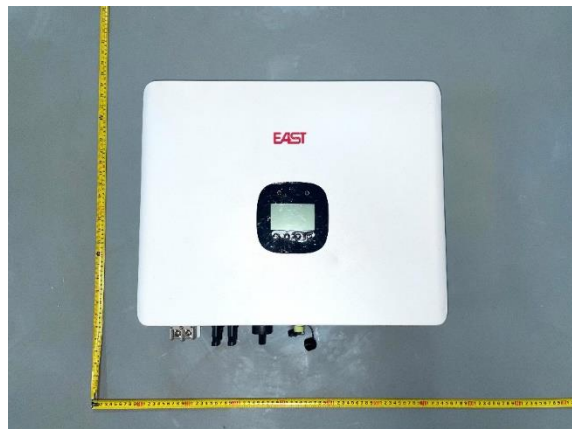
Remark: For application of this standard, the nominal voltage is 230 V a.c., nominal frequency is 50 Hz, and the power factor range: 0.8 under-excited ... 0.8 over-excited.

Pictures of the product:

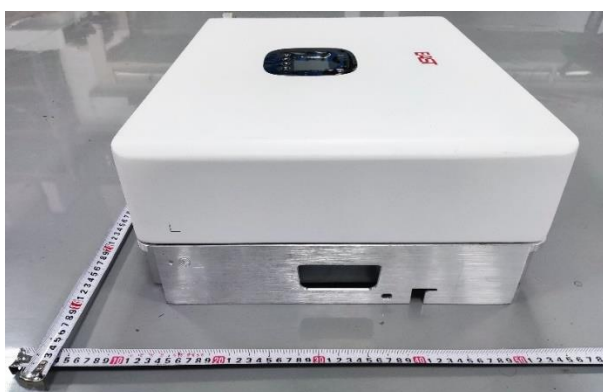
Inverter front view (LED)



Inverter front view (LCD)



Inverter right view



Overall view



Inverter terminal view
(EAHI-3000-SL, EAHI-3600-SL)



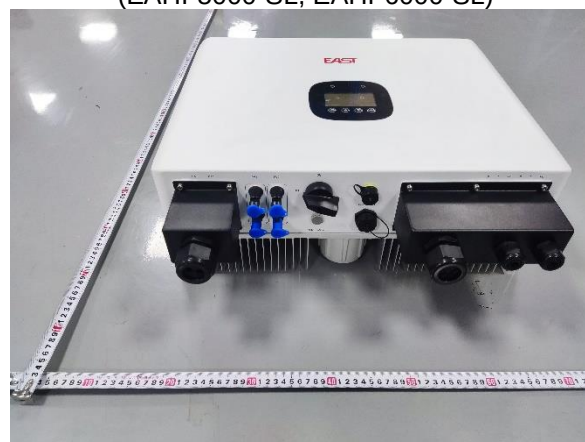
Inverter terminal view
(EAHI-5000-SL, EAHI-6000-SL)



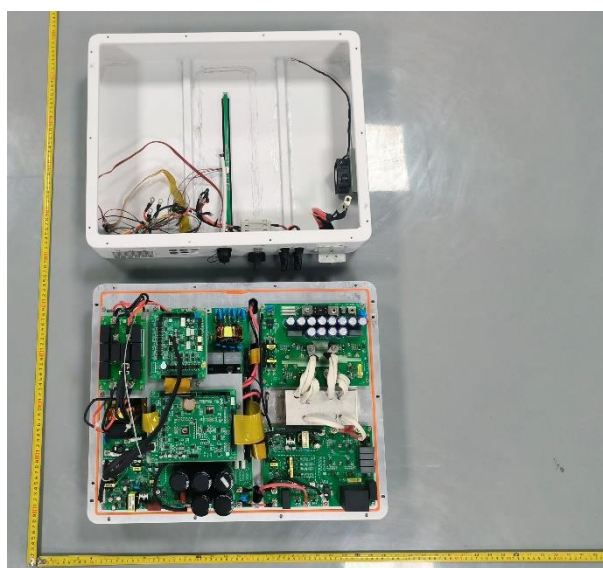
Inverter terminal view (With Terminal Cover)
(EAHI-3000-SL, EAHI-3600-SL)



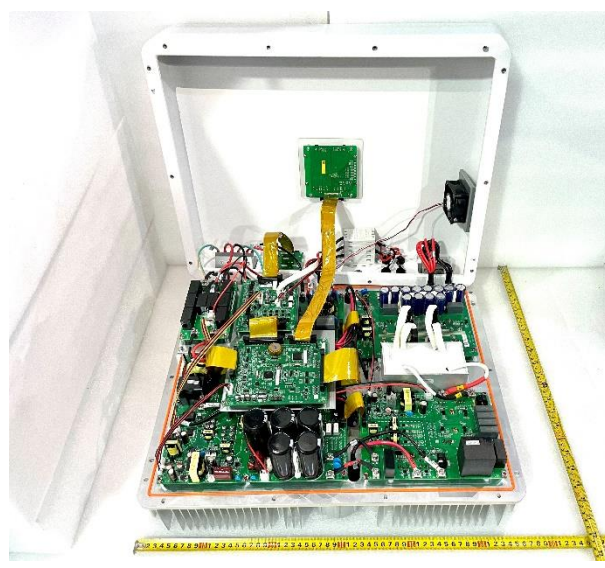
Inverter terminal view(With Terminal Cover)
(EAHI-5000-SL, EAHI-6000-SL)



Internal view after opening the LED cover



Internal view after opening the LCD cover



General remarks:

"(see remark #)" refers to a remark appended to the report.

"(see appended table)" refers to a table appended to the report.

Throughout this report a point is used as the decimal separator.

The test results presented in this report relate only to the object tested.

This report shall not be reproduced except in full without the written approval of the testing laboratory.

Abbreviations used in the report:

Active power (P),

Reactive power (Q),

Apparent power (S),

Maximum apparent power of a power generation system (S_{Amax}),

Maximum apparent power of a power generation unit (S_{Emax}),

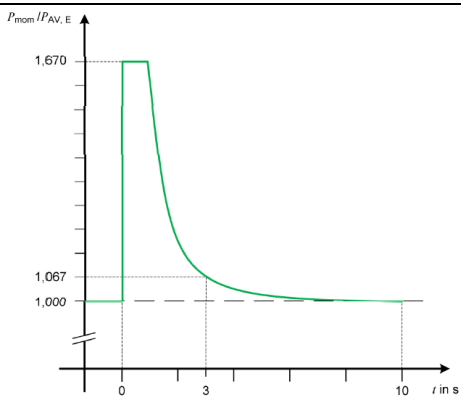
Maximum active power of a power generation system (P_{Amax}),

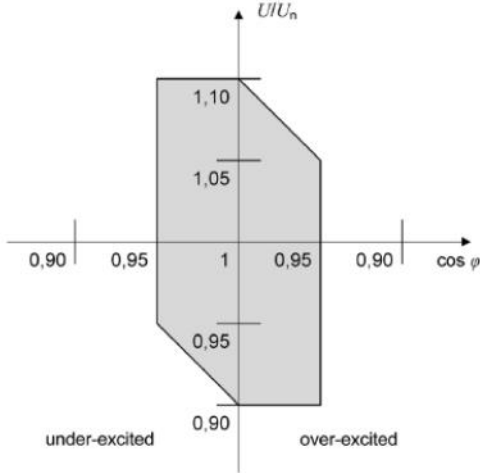
Maximum active power of a power generation unit (P_{Emax}),

Networks short-circuit power (S_{kv}),

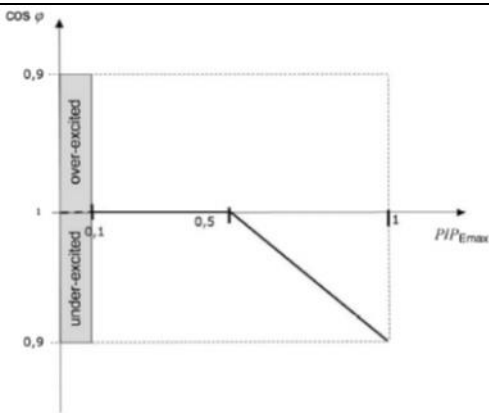
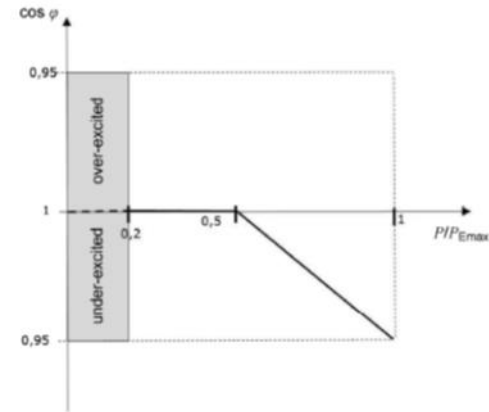
Point of common coupling (PCC),
Displacement factor ($\cos \varphi$),
Power factor (λ),
Network impedance angle (ψ_k),
Short-term flicker strength (P_{st}),
Long-term flicker strength (P_{lt}),
Automatic reclosing (AR; german: Automatische Widereinschaltung, AWE),
Power generation system (PGS; german: Erzeugungsanlage, EZA),
Power generation unit (PGU; german: Erzeugungseinheit, EZE),
Network and system protection (NS protection; german Netz- und Anlagenschutz, NA-Shutz),
Maximum switching current factor (K_{imax}),
Agreed active power of a connection for feed-in ($P_{AV, E}$)

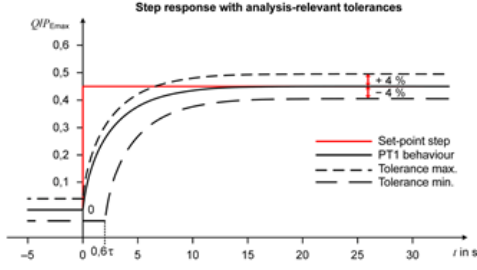
Clause	Requirement + Test	Result – Remark	Verdict
VDE-AR-N 4105:2018			
5	Grid connection		P
5.1	Principles for determining the grid connection point	Determined in final installation	N/A
5.2	Rating of grid operation equipment	To be considered in final PGS	N/A
5.3	Permissible voltage change		N/A
	For undisturbed operation of the network, the amount of the voltage change caused by all power generation systems with a network connection point in a low-voltage network shall at none of the PCCs in this network may a value of 3 % as compared with the voltage without power generation systems	Verified on system level with grid impedance	N/A
5.4	Grid reaction	See appendix table	P
	The permissible limits for network repercussions are also described for generation plants and storage in VDE-AR-N 4100, 5.4. For the connection assessment of generation plants and storage, the connector provides the network operator with the completed preprints E.2 to E.5	Evaluated according to DIN VDE V 0124-100:2020, see below table	P
5.5	Connection criteria		P
5.5.1	General		P
5.5.2	$P_{AV, E}$ monitoring (feed-in limitation)		P
	The measurement of the feed-in limit described in this subsection must be carried out at the central meter panel according to VDE-AR-N 4100, 7.2		P
	If exceeding the $P_{AV, E}$, the power of generation system and/or energy storage must be reduced within blue curve with specified time response according to Fig-1		P

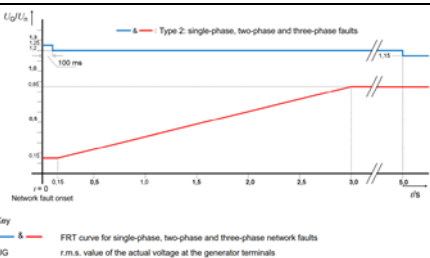
Clause	Requirement + Test	Result – Remark	Verdict
	 Figure 1 – Active power limit curve for power generation systems		
5.5.3	Generation system ready for socket connection		P
5.6	Three-phase converter system		P
	In the case of three phase generation systems with grid feed-in via converters, the power must be fed three-phase symmetrically into the three outer conductors. The converter circuit is preferably to be built up as a rotary power unit. The positive sequence value must be used as a reference for the currents, even if the terminal voltages are not symmetrical.		P
5.7	Behaviour of the power generation system at the grid		P
5.7.1	General		P
	If the grid frequency is between 47.5Hz and 51.5Hz, disconnection from grid is not permitted. The active power output shall follow Cl. 5.7.4.3.	Declaration by manufacturer	P
	The frequency/time requirement of operation of generation system are: 47.5Hz to 49.0Hz: >30 min; 49.0Hz to 51.0Hz: permanent; 51.0Hz to 51.5Hz: >30 min.	Declaration by manufacturer	P
	Generation unit must remain connection during rapid frequency change (RoCoF): +/- 2.0Hz/s for average time window of 0.5s; +/- 1.5Hz/s for average time window of 1s or +/-1.25Hz/s for average time window of 2s	Declaration by manufacturer	P
5.7.2	Static voltage supporting/Reactive power control		P

Clause	Requirement + Test	Result – Remark	Verdict
5.7.2.1	General range condition		P
	For static voltage supporting, the generation system should control reactive power to support slow (quasi-station) voltage change in distribution grid within agree limit		P
	The reactive power controlling process is described in Cl. 5.7.2.4 with 3 methods		P
	For energy storage system, during energy consumption from grid, the requirement should follow VDE-AR-N 4100		P
5.7.2.2	Reactive power control during $S_{E\max}$	See appendix table	P
	For type 2 system with only converter, the output displacement factor should cover the area described in Fig-2 or Fig-3  Figure 2 – Requirements for power generation units regarding the reactive power supply at the generator terminals $(\sum S_{E\max} \leq 4,6 \text{ kVA})$	Evaluated according to DIN VDE V 0124-100:2020, cl 5.4.2, see below table, 0.8 under-excited to 0.8 over-excited	P
5.7.2.3	Reactive power control under $P_{E\max}$		P
	In addition, when active power is less than $P_{E\max}$, the reactive power control should fulfil below requirement:	Evaluated according to DIN VDE V 0124-100:2020 Cl.5.4.2. See appended table	P
	The minimum reactive power control area should cover the red triangle P/Q diagram in Fig-5 or Fig-6. In the free operation area, a reduction of active power to facilitate reactive power is permitted	See appendix table	P
	The maximal deviation between setting value and actual value of the controlled reactive power should be 4.0% of $S_{E\max}$. In		P

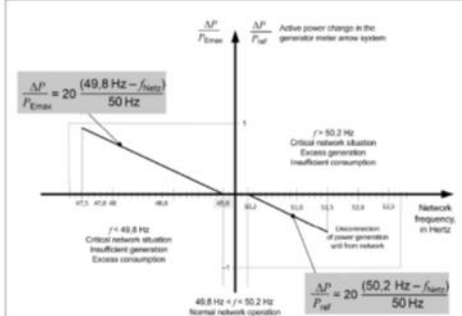
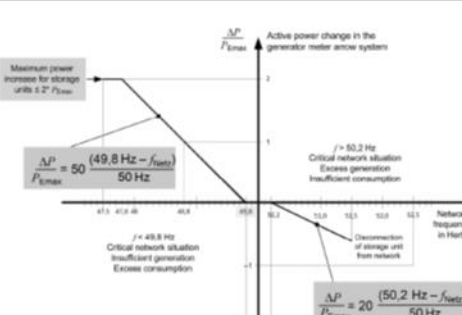
Clause	Requirement + Test	Result – Remark	Verdict
	range of $0 < P_{\text{mom}}/S_{\text{Emax}} < 0.2$ (or 0.1), the reactive power should be less than 10% of S_{Emax} .		
5.7.2.4	Behaviour/process of reactive power control		P
	The static voltage supporting with reactive power control should not influence dynamic grid supporting. The generation system should control the reactive power within range described in Fig-5 or Fig-6 using one of below process of controlling reactive power. The selection of process is informed during plan of grid connection		P
	a) Reactive power-Voltage Q(U)		N/A
	The reference voltage U_{Q0} is 400V/1.732 and calculation method could be arithmetic average of RMS value of three L-N voltage or positive sequence voltage. The voltage measurement tolerance should be less than 1% of rated voltage		N/A
	The Q(U) control is only applicable to 3 phase generation unit and the requirement is performed on generation unit terminals		N/A
	b) Displacement factor-Active power cos phi (P)	Evaluated according to DIN VDE V 0124-100:2020, cl 5.4.8.3, see below table	P
	The displacement power factor is dependent on the actual active power output according to Fig-8 and Fig-9		P

Clause	Requirement + Test	Result – Remark	Verdict
	 Figure 9 – Standard characteristic curve for type 2 (inverters only) $\sum S_{E\max} > 4,6 \text{ kVA}$  Figure 8 – Characteristic curve for type 2 $\sum S_{E\max} \leq 4,6 \text{ kVA}$ and type 1, stirling generator, fuel cell $\sum S_{E\max} > 4,6 \text{ kVA}$		
	c) Fixed displacement factor cos phi	Evaluated according to DIN VDE V 0124-100:2020, cl 5.4.8.2, see below table	P
	The displacement power factor is set as fixed value with minimal setting step value 0.01 and the maximal deviation between setting value and actual value of the controlled reactive power should be 4.0% of $S_{E\max}$.		P
5.7.2.5	Requirement for the reactive power process of Type 2 system and Type 1 system		P
	The control process of reactive power (process a, b and c) during setting value adjustment should follow PT-1 process of Fig-10. The PT-1 process 3 Tau should be		P

Clause	Requirement + Test	Result – Remark	Verdict
	settable between 6s and 60s for Type 2 system with default setting as 10s.  Figure 10 – Illustration of 3 Tau = 10 s		
5.7.2.6	Particular requirement during extension of generation system	Determined in final installation	N/A
5.7.3	Dynamic grid supporting	Evaluated according to DIN VDE V 0124-100:2020, cl 5.8, see below table	P
5.7.3.1	General		P
	A grid fault start if the voltage at generation unit terminals is under 0.85 Un or over 1.15Un.		P
	The grid fault ends when one of below two things happen in earlier: The voltage of generation unit recover to range -15% Un to +10% Un or 5s after the start of the fault		P
	Generation unit in mode “Energy supply” and Energy storage in mode “Energy supply” and “Energy consumption” should have dynamic grid support function		P
	During grid fault, the generation unit and energy storage should fulfil below requirements in both balanced and unbalanced grid fault:		P
	- No disconnection from the grid		P
	- Overvoltage up to 1.2Un for period of 5s		P
	- Type 2 unit and energy storage should not feed-in active or reactive current into grid during fault.		P
	- Generation unit and energy storage should endure multiple grid faults followed		P
	The FRT-Limit-Curve according to Fig-11 and Fig-12 is applicable to 1-, 2- and 3-phases fault		P

Clause	Requirement + Test	Result – Remark	Verdict
	 Figure 12 – Fault Ride-Through (FRT) limit curve for the voltage curve at the generator terminals for a type 2 power generation unit and for storage units		
5.7.3.2	Dynamic grid supporting for Type 1 unit		N/A
5.7.3.3	Dynamic grid supporting for Type 2 unit and energy storage	See appendix table	P
	The output current at all terminals should be limited less than 20% of rated current in 60ms and 10% of rated current in 100ms		P
	Behaviour after end of fault: Active current should recover back to normal value before fault within 1s after end of fault		P
5.7.4	Active power output	Evaluated according to DIN VDE V 0124-100:2020, cl 5.4.3, see below table	P
5.7.4.1	During active power remote control required by grid security management, the change should fulfil power gradient requirement. The adjustment of power gradient direct on generation unit or energy storage is sufficient to fulfil the requirement: Not faster than 0.66% P_{Amax}/s ; Not slower than 0.33% P_{Amax}/s . For generation system not slower than 4% $P_{Amax}/minute$	RS 485 communication port Provided, Expected signal type: Differential signal	
	The generation system and energy storage should have a logic interface to receive active power order within 5s after sending by grid operator.		P
5.7.4.2	Grid security management		P
5.7.4.2.1	Generation system and energy storage		P
	For PV system less than 30kWp, the certified technical control limited to 70% of installed module power of grid connection point or PV system is equipped with remote active power control for limitation	RS 485 communication port Provided	P

Clause	Requirement + Test	Result – Remark	Verdict
	For PV system large than 30kWp and less than 100kWp, it should be equipped with remote active power control for limitation		N/A
	For PV system large than 100kWp, it should be equipped with remote active power control for limitation and report feed-in power in real time.		N/A
	For Energy storage used in EEG or KWK-G system, if the $P_{Amax} > 100kW$, it should be equipped with remote active power control for limitation and report feed-in power in real time.		N/A
5.7.4.2.2	Implementation of network security management	System solution	N/A
	The generation system and energy storage should control its active power without grid disconnection to 100%/60%/30%/0% of P_{Amax} .		N/A
5.7.4.3	Active power adjustment during over and under frequency	For over frequency evaluated according to DIN VDE V 0124-100:2020, cl 5.4.4. For underfrequency evaluated according to DIN VDE V 0124-100:2020, cl 5.4.6. See appendix table for PGU test	P
	If the network frequency falls out of tolerance band of $\pm 200mHz$ from rated frequency of 50.0Hz, all generation unit and energy storage connected to the grid shall support grid stability by frequency regulation.		P
	The accuracy of frequency measurement must be $< 10mHz$.		P
	For DC-coupling energy storage, type-2 unit is regarded.		P
	During frequency change, the active power output should fulfil Fig-13, Fig-14 and/or Fig-15		P

Clause	Requirement + Test	Result – Remark	Verdict
	 Key P_{max} highest active power of a power generation unit (10 min mean value) P_{ref} equals P_{max} for type 1 power generation units or P_{max} for type 2 power generation units at the moment when 50.2 Hz is exceeded. ΔP power change f network frequency Figure 14 – Active power adjustment for type 1 and type 2 power generation units at over-frequency and under-frequency with a static value of 5% and frequency limit values of 49.8 Hz and 50.2 Hz for starting the adjustment  Key P_{max} highest active power of a power generation unit (10 min mean value) ΔP power change f network frequency Figure 15 – Active power adjustment for storage units at an over-frequency with a static value of 5% and an under-frequency with a static value of 2% and frequency limit values of 49.8 Hz and 50.2 Hz for starting the adjustment		
5.7.4.4	Active power reduction depend on voltage is not required in this technical requirement		N/A
5.7.5	Short circuit contribution		P
6	Construction of the power generation system/network and system protection (NS-protection)		P
6.1	General requirements	The PGU include integrated interface switch is type-tested according to DIN VDE V 0124-100:2020 Cl. 5.5.4 and 5.5.7.4. in the report.	P
6.2	Central NS protection	To be considered for PGS with point of connection to grid larger than 30kVA.	N/A
6.3	Integrated NS protection		P
6.4	Interface switch		P
6.4.1	The disconnection switch is used for NS protection can can be used as switch	Integrated power relay in the PGU. Each live conductor is	P

Clause	Requirement + Test	Result – Remark	Verdict
	device in single generation unit (integrated interface switch)	constructed with two relays comply with A.6 requirement.	
	The interface switch must be designed and rated for the conditional short-circuit current and taking into account the protective devices required by 6.5. The switching ability of the interface switch is to be measured according to the higher value from the rated current of the upstream fuse and maximum initial short-circuit current contribution of the generation plant. The function control of the interface switch is to be realized according to a) or b) or (c):		P
	a) Using a interface switch, that switch-on with control voltage and can automatic switch-off without voltage supply. The switch on-off state can be monitored		N/A
	b) Minimum once daily check of on-off switch with the NS protection and monitoring of normal functions of interface switch		N/A
	c) Using integrated interface switch and integrated NS protection for PV and ESS inverter according to DIN EN 62109		P
	If a defect is detected, the generation system should not feed-in grid and not reconnect to grid		P
	The interface switch should switch all line conductors. In TT system, all pole disconnection should be realized. In this condition, the interface switch as grid disconnection device during islanding operation, it should comply with VDE-AR-E 2510-2		P
6.4.2	Central interface switch	Should be installed in system above 30kVA	N/A
6.4.3	Integrated interface switch		P
6.5	Protective devices for the interface switch		P
6.5.1	General		P
	The specification given in 6.5.2 do not refer to the short-circuit protection, overload protection, electric shock protection and all-phase separator. The protection function may have to be extended by the connection owner if applicable		P

Clause	Requirement + Test	Result – Remark	Verdict
	The protection function shall be implemented as follows: Voltage drop protection $U <$ Rise-in-voltage protection $U >$ Rise-in-voltage protection $U >>$ Frequency decrease protection $f <$ Frequency increase protection $f >$ Islanding detection.	See appendix table	P
	Voltage protection devices should utilize the half-wave r.m.s value of 50Hz.		P
	The rise-in voltage protection $U >$ shall be designed as 10 minute mean value as required in DIN EN 50160 (power quality). The formation of a new 10 minute mean value shall be at least every 3s.		P
	For PGS up to 30kVA, the voltage protection shall be measured between line and neutral	The voltage protection function in the PGU integrated NS protection is designed between line and neutral.	P
	For PGS more than 30kVA, the voltage protection shall be measured between line and neutral. The line to line voltage shall be determined or measured.	For use in PGS more than 30 kVA, central NS protection is needed.	N/A
	Frequency protection may be designed as single-phase equipment		P
	The setting value of protection function and the last five dated failure report shall be readable at the NS protection. Interruption of supply shall not lead to loss of any failure report. Read-out shall be possible for central protection without any additional aid. For integrated NS protection read-out may use a data interface.		P
6.5.2	The protection function setting should follow Table 2	See appendix table	P
	The rise-in-voltage protection $U >$ can be 1.1 to 1.15 U_n , if used for up to 30kVA with only integrated NS protection, 1.1 U_n setting shall not be changed.		P
	The tolerance of the setting value and trip value of voltage shall be maximum +/-1% and frequency +/-0.1%		P
6.5.3	Islanding detection	Evaluated according to DIN VDE V 0124-100:2020 Cl.5.5.10. See appended table	P

Clause	Requirement + Test	Result – Remark	Verdict
	The testing method is according to DIN EN 62116. Detection of an isolated network and disconnection of PGS shall be within 2s.		P
6.6	Other requirements for generation system		N/A
6.6.1	Ability to provide primary control power is not required in the technical requirement. If this function is included, reference to VDE-AR-N 4120, 10.5.3		N/A
6.6.2	Ability to provide secondary control and minute reserve is not required in the technical requirement. If this function is included, reference to VDE-AR-N 4120, 10.5.4		N/A
7	Metering for billing purpose		N/A
8	Operation of the system		P
8.1	General		P
8.2	Particular characteristics of the management of the network operator's network		N/A
8.3	Connection conditions and synchronisation	Evaluated according to DIN VDE V 0124-100:2020 Cl.5.6. See appended table	P
8.4	Particular requirement of plan, installation and in operation of generation system and energy storage with $P_{Amax} \geq 135kW$		N/A
9	Verification of electric features		P
Annex A	Explanation (informative)		N/A
Annex B	Measurement concepts (informative)		N/A
Annex C	Examples of meter panel configurations (informative)		N/A
Annex D	Example of connection assessment of generation plants – connection of a 20 kW photovoltaic plant (informative)		N/A
Annex E	Form (Normative)		P

Following appendix table is based on the requirements of DIN VDE V 0124-100 (VDE V 0124-100):2020:

5.2.2	Rapid voltage change							P
The possible switching								
Case A: Switch on at any power level of primary energy								
Case B: Worst case of switching of generator level								
Case C: Switch on at the nominal power								
Case D: Switch off at the nominal power (not emergency, but normal operational switch off)								
Test Model		EAHI-3000-SL						
Nominal current of PGU I _n (A)			13.05		The k _{imax} value:		0.99	
Test frequency (Hz)			50.00		--		--	
Switching action		I _a (A)			U(V)			ki
A	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	5.02	--	--	230.25	--	--	0.38
	#2	2.55	--	--	230.16	--	--	0.20
	#3	4.81	--	--	230.19	--	--	0.37
B	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	6.49	--	--	230.89	--	--	0.50
	#2	6.46	--	--	230.84	--	--	0.50
	#3	6.64	--	--	230.84	--	--	0.51
C	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	2.82	--	--	230.17	--	--	0.22
	#2	2.69	--	--	230.18	--	--	0.21
	#3	2.49	--	--	230.15	--	--	0.19
D	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	12.98	--	--	231.70	--	--	0.99
	#2	12.98	--	--	231.69	--	--	0.99
	#3	12.94	--	--	231.70	--	--	0.99
Test Model		EAHI-6000-SL						
Nominal current of PGU I _n (A)			26.09		The k _{imax} value:		0.99	
Test frequency (Hz)			50.00		--		--	
Switching action		I _a (A)			U(V)			ki
A	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	2.59	--	--	230.16	--	--	0.10

	#2	3.41	--	--	230.18	--	--	0.13
	#3	5.09	--	--	230.17	--	--	0.20
B	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	13.01	--	--	230.80	--	--	0.50
	#2	13.00	--	--	230.78	--	--	0.50
	#3	13.00	--	--	230.73	--	--	0.50
C	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	2.68	--	--	230.16	--	--	0.10
	#2	5.54	--	--	230.15	--	--	0.21
	#3	5.53	--	--	230.13	--	--	0.21
D	--	L1	L2	L3	L1-N	L2-N	L3-N	--
	#1	25.85	--	--	231.21	--	--	0.99
	#2	25.87	--	--	230.55	--	--	0.99
	#3	25.77	--	--	230.35	--	--	0.99

Supplementary information:

Choose the applicable case for the tested EZE.

Each case shall be measured for three times.

5.2.3	Flicker					P	
Test model		EAHI-3000-SL					
Simulated network voltage (V)		L1 (P-N)	230.00		Network impedance	L1	0.24Ω +j0.15Ω
		--	--			N	0.16Ω +j0.10Ω
EZE operating current (A)		L1	13.05		EZE operating power (VA)	2998	
Simulated network frequency (Hz)		50.00			Short circuit power Sk (VA)	186913	
Plt		L1	0.023		EZE nominal apparent power Sn(VA)	3000	
Test items		d(t) - 500ms [%]			dc [%]		dmax [%]
Limit value		3.30			3.30		4.00
L1		0			0		0
Pst	#1	#2	#3	#4	#5	#6	
L1	0.036	0.024	0.015	0.017	0.019	0.019	
Pst	#7	#8	#9	#10	#11	#12	
L1	0.020	0.021	0.022	0.023	0.023	0.025	
Remark:Test according to DIN EN 61000-3-3.							
Test model		EAHI-6000-SL					
Simulated network voltage (V)		L1 (P-N)	230.00		Network impedance	L1	0.15Ω +j0.15Ω
		--	--			N	0.10Ω +j0.10Ω
EZE operating current (A)		L1	26.09		EZE operating power (VA)	5998	
Simulated network frequency (Hz)		50.00			Short circuit power Sk (VA)	249373	
Plt		L1	0.039		EZE nominal apparent power Sn(VA)	6000	
Test items		d(t) - 500ms [%]			dc [%]		dmax [%]
Limit value		3.30			3.30		4.00
L1		0			0		0
Pst	#1	#2	#3	#4	#5	#6	
L1	0.036	0.037	0.042	0.042	0.042	0.041	
Pst	#7	#8	#9	#10	#11	#12	
L1	0.042	0.040	0.040	0.040	0.037	0.037	0.036
Remark:Test according to DIN EN 61000-3-11.							



Product Service

5.2.4&5.2.6		Harmonics and inter-harmonics& Feed-in of direct currents										P	
For current ≤16 A													
Test Model		EAHI-3000-SL											
Phase L1-N													
Harmon. Nr.	P/P _n											Limit (A)	
	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%		
	A	A	A	A	A	A	A	A	A	A	A		
0	0.358 %	0.403 %	0.377 %	0.439 %	0.461 %	0.475 %	0.475 %	0.496 %	0.395 %	0.462 %	0.485 %	0.5% I _R	
1	0.491	1.181	2.478	3.777	5.074	6.374	7.668	8.962	10.25 0	11.54 7	12.83 4	-	
2	0.005	0.006	0.007	0.007	0.010	0.011	0.010	0.013	0.012	0.017	0.020	1.08	
3	0.050	0.078	0.064	0.052	0.039	0.034	0.033	0.034	0.035	0.040	0.048	2.30	
4	0.008	0.008	0.006	0.005	0.005	0.005	0.004	0.004	0.005	0.008	0.007	0.43	
5	0.045	0.029	0.040	0.040	0.037	0.033	0.030	0.027	0.026	0.025	0.023	1.14	
6	0.006	0.005	0.006	0.005	0.004	0.004	0.003	0.004	0.005	0.006	0.006	0.30	
7	0.030	0.030	0.027	0.039	0.044	0.042	0.039	0.036	0.034	0.030	0.028	0.77	
8	0.005	0.005	0.006	0.007	0.003	0.003	0.003	0.003	0.004	0.004	0.008	0.23	
9	0.018	0.007	0.027	0.034	0.043	0.043	0.042	0.041	0.040	0.039	0.039	0.40	
10	0.007	0.005	0.008	0.006	0.006	0.005	0.005	0.005	0.005	0.005	0.005	0.18	
11	0.009	0.013	0.018	0.028	0.041	0.044	0.047	0.047	0.046	0.045	0.044	0.33	
12	0.005	0.004	0.004	0.006	0.006	0.007	0.005	0.007	0.007	0.007	0.007	0.15	
13	0.008	0.014	0.005	0.023	0.033	0.040	0.042	0.044	0.044	0.043	0.044	0.21	
14	0.011	0.007	0.015	0.012	0.009	0.009	0.009	0.011	0.006	0.007	0.007	0.13	
15	0.009	0.006	0.007	0.017	0.025	0.034	0.039	0.042	0.044	0.045	0.044	0.15	
16	0.005	0.005	0.006	0.005	0.006	0.006	0.008	0.005	0.007	0.006	0.006	0.12	
17	0.008	0.009	0.011	0.010	0.020	0.030	0.037	0.040	0.042	0.043	0.044	0.13	
18	0.004	0.005	0.008	0.009	0.007	0.006	0.004	0.003	0.004	0.003	0.003	0.10	
19	0.008	0.007	0.011	0.008	0.016	0.022	0.028	0.032	0.036	0.039	0.042	0.12	
20	0.004	0.004	0.008	0.012	0.010	0.008	0.008	0.008	0.005	0.006	0.007	0.09	
21	0.009	0.005	0.012	0.012	0.012	0.015	0.022	0.028	0.032	0.036	0.039	0.11	
22	0.005	0.003	0.008	0.006	0.006	0.006	0.006	0.005	0.007	0.006	0.005	0.08	
23	0.004	0.006	0.011	0.011	0.010	0.015	0.022	0.029	0.033	0.035	0.038	0.10	
24	0.005	0.004	0.010	0.004	0.005	0.007	0.006	0.005	0.007	0.005	0.005	0.08	
25	0.007	0.005	0.006	0.015	0.013	0.013	0.017	0.021	0.025	0.029	0.032	0.09	
26	0.005	0.006	0.003	0.012	0.011	0.009	0.007	0.006	0.004	0.004	0.004	0.07	

27	0.005	0.004	0.005	0.015	0.015	0.013	0.012	0.014	0.019	0.025	0.030	0.08
28	0.005	0.003	0.004	0.013	0.013	0.011	0.008	0.008	0.005	0.005	0.006	0.07
29	0.004	0.004	0.004	0.014	0.017	0.014	0.011	0.014	0.018	0.024	0.029	0.08
30	0.004	0.005	0.009	0.006	0.004	0.006	0.008	0.008	0.010	0.008	0.007	0.06
31	0.004	0.003	0.003	0.011	0.015	0.014	0.014	0.017	0.019	0.023	0.025	0.07
32	0.009	0.006	0.010	0.009	0.004	0.008	0.010	0.010	0.013	0.012	0.010	0.06
33	0.004	0.004	0.004	0.008	0.012	0.014	0.016	0.017	0.018	0.022	0.024	0.07
34	0.008	0.006	0.007	0.011	0.005	0.007	0.010	0.011	0.014	0.013	0.012	0.05
35	0.004	0.004	0.005	0.006	0.014	0.016	0.017	0.015	0.014	0.016	0.019	0.06
36	0.005	0.004	0.004	0.009	0.004	0.005	0.007	0.008	0.011	0.010	0.011	0.05
37	0.004	0.003	0.004	0.005	0.013	0.016	0.017	0.016	0.015	0.016	0.020	0.06
38	0.003	0.003	0.003	0.009	0.005	0.004	0.005	0.006	0.009	0.008	0.008	0.05
39	0.005	0.003	0.005	0.004	0.011	0.016	0.018	0.017	0.015	0.015	0.017	0.06
40	0.004	0.003	0.007	0.007	0.008	0.007	0.005	0.004	0.007	0.006	0.006	0.05
THD	0.648 %	0.734 %	0.741 %	0.815 %	0.890 %	0.943 %	0.992 %	1.037 %	1.075 %	1.125 %	1.185 %	5%

Remark: Iref=13.05A, the test accroding to DIN EN 61000-3-2.

For current 16A < I ≤ 75A												
Harmon. Nr.	P/P _E max											Limit (%)
	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%	
	I _h /I _{ref} (%)											
0	0.265	0.247	0.333	0.293	0.284	0.241	0.297	0.319	0.391	0.378	0.402	0.5% I _R
1	0.356	2.484	5.095	7.694	10.29 4	12.88 7	15.47 7	18.08 4	20.65 8	23.25 6	25.85 0	-
2	0.005	0.008	0.009	0.010	0.010	0.011	0.012	0.013	0.013	0.013	0.014	8.0
3	0.084	0.093	0.074	0.070	0.100	0.111	0.140	0.184	0.235	0.293	0.485	21.6
4	0.009	0.005	0.006	0.006	0.007	0.011	0.009	0.009	0.010	0.010	0.011	4.0
5	0.076	0.054	0.069	0.059	0.074	0.074	0.066	0.060	0.057	0.068	0.100	10.7
6	0.006	0.007	0.006	0.006	0.006	0.008	0.006	0.006	0.006	0.005	0.005	2.67
7	0.044	0.044	0.070	0.067	0.073	0.063	0.058	0.058	0.053	0.061	0.083	7.2
8	0.006	0.008	0.006	0.006	0.006	0.007	0.006	0.006	0.005	0.007	0.006	2.0
9	0.025	0.055	0.058	0.068	0.079	0.078	0.076	0.077	0.082	0.081	0.058	3.8
10	0.004	0.009	0.006	0.005	0.006	0.006	0.006	0.007	0.006	0.006	0.007	1.6
11	0.017	0.036	0.048	0.066	0.079	0.080	0.077	0.070	0.067	0.063	0.067	3.1
12	0.007	0.009	0.009	0.008	0.008	0.008	0.008	0.009	0.010	0.008	0.008	1.33

13	0.014	0.009	0.036	0.053	0.068	0.072	0.075	0.080	0.078	0.076	0.067	2.0
14	0.004	0.014	0.007	0.005	0.006	0.004	0.004	0.006	0.006	0.005	0.005	-
15	0.012	0.007	0.029	0.044	0.061	0.065	0.068	0.068	0.069	0.074	0.060	-
16	0.005	0.006	0.010	0.010	0.008	0.008	0.008	0.007	0.007	0.008	0.007	-
17	0.010	0.005	0.024	0.036	0.049	0.059	0.063	0.063	0.069	0.064	0.072	-
18	0.003	0.011	0.008	0.006	0.006	0.006	0.006	0.009	0.007	0.006	0.006	-
19	0.011	0.013	0.016	0.025	0.039	0.050	0.053	0.060	0.057	0.055	0.062	-
20	0.004	0.015	0.009	0.006	0.007	0.008	0.004	0.005	0.004	0.004	0.004	-
21	0.009	0.019	0.009	0.018	0.031	0.041	0.049	0.054	0.052	0.059	0.052	-
22	0.002	0.010	0.009	0.009	0.009	0.008	0.010	0.009	0.009	0.007	0.009	-
23	0.007	0.011	0.009	0.018	0.024	0.036	0.047	0.047	0.052	0.054	0.053	-
24	0.002	0.006	0.010	0.011	0.009	0.007	0.010	0.009	0.010	0.008	0.009	-
25	0.007	0.011	0.013	0.015	0.015	0.028	0.036	0.042	0.048	0.049	0.051	-
26	0.004	0.011	0.010	0.007	0.004	0.004	0.005	0.006	0.006	0.007	0.007	-
27	0.005	0.011	0.014	0.010	0.011	0.022	0.030	0.038	0.040	0.043	0.045	-
28	0.004	0.010	0.011	0.006	0.004	0.003	0.005	0.006	0.006	0.008	0.010	-
29	0.005	0.008	0.015	0.011	0.011	0.017	0.027	0.034	0.037	0.042	0.044	-
30	0.001	0.008	0.007	0.010	0.008	0.008	0.007	0.006	0.007	0.006	0.009	-
31	0.006	0.004	0.014	0.014	0.012	0.013	0.021	0.028	0.034	0.037	0.040	-
32	0.003	0.009	0.006	0.011	0.011	0.011	0.010	0.011	0.010	0.010	0.011	-
33	0.007	0.004	0.013	0.015	0.015	0.012	0.018	0.025	0.030	0.034	0.037	-
34	0.003	0.009	0.006	0.012	0.011	0.011	0.011	0.010	0.009	0.008	0.009	-
35	0.006	0.004	0.013	0.014	0.013	0.008	0.014	0.021	0.027	0.031	0.035	-
36	0.002	0.007	0.006	0.009	0.009	0.010	0.009	0.008	0.008	0.008	0.008	-
37	0.005	0.005	0.011	0.014	0.015	0.011	0.013	0.018	0.024	0.029	0.033	-
38	0.002	0.005	0.006	0.008	0.008	0.007	0.006	0.006	0.006	0.006	0.006	-
39	0.005	0.005	0.009	0.014	0.016	0.012	0.010	0.016	0.021	0.026	0.031	-
40	0.001	0.003	0.009	0.007	0.006	0.006	0.006	0.006	0.006	0.006	0.007	-
THC/I _{ref}	0.497	0.551	0.626	0.686	0.855	0.907	0.986	1.106	1.254	1.444	2.088	23
PWHC/I _{ref}	0.545	0.904	1.195	1.506	1.841	2.179	2.528	2.809	3.041	3.210	3.325	23

Remark: I_{ref}=26.09A, the test according to DIN EN 61000-3-12.



Product Service

5.4.2 & 5.4.8.2	Measurement of reactive and active power range& Checking reactive power / displacement factor setting accuracy					P
5.4.2	Measurement of reactive and active power range					
Test Model		S _{E_{max}600} (VA)			P _{E_{max}600} (W)	
EAHI-3000-SL		3054.40			-2998.51	
EAHI-3600-SL		3601.08			-3621.87	
EAHI-5000-SL		5037.60			-5019.99	
EAHI-6000-SL		6042.80			-6024.70	
Test Model	EAHI-3000-SL					
Test voltage	Cosφ setting	P ₆₀₀ [W]	Q ₆₀₀ [Var]	S ₆₀₀ [VA]	Cosφ ₆₀₀	U [V]
0.90 Un*	1.00	-2716.71	23.73	2716.82	0.999	207.37
1.00 Un	1.00	-2998.51	9.10	2998.53	0.999	230.36
1.09 Un	1.00	-2993.53	-20.36	2993.60	0.999	251.01
0.95 Un*	0.80 un	-2373.73	1797.61	2977.59	0.797 un	218.77
1.00 Un*	0.80 un	-2405.25	1796.72	3002.24	0.801 un	250.91
1.09 Un*	0.80 un	-2410.37	1819.42	3019.96	0.798 un	230.25
0.90 Un*	0.80 ov	-2219.50	-1638.02	2758.49	0.805 ov	207.13
1.00 Un*	0.80 ov	-2426.55	-1808.57	3026.40	0.802 ov	230.65
1.05 Un*	0.80 ov	-2445.19	-1830.42	3054.40	0.801 ov	241.29
Test Model	EAHI-3600-SL					
Test voltage	Cosφ setting	P ₆₀₀ [W]	Q ₆₀₀ [Var]	S ₆₀₀ [VA]	Cosφ ₆₀₀	U [V]
0.90 Un*	1.00	-3225.97	55.41	3226.45	0.999	207.44
1.00 Un	1.00	-3621.87	47.73	3622.19	0.999	230.44
1.09 Un	1.00	-3601.02	20.63	3601.08	0.999	251.08
0.95 Un*	0.80 un	-2722.93	2045.38	3405.57	0.800 un	218.60
1.00 Un*	0.80 un	-2854.98	2133.11	3563.85	0.801 un	230.13
1.09 Un*	0.80 un	-2838.93	2114.78	3540.04	0.802 un	250.87
0.90 Un*	0.80 ov	-2557.36	-1901.45	3186.79	0.803 ov	207.08
1.00 Un*	0.80 ov	-2875.74	-2151.16	3591.29	0.801 ov	230.53
1.05 Un*	0.80 ov	-2868.93	-2154.37	3587.77	0.800 ov	241.55
Test Model	EAHI-5000-SL					
Test voltage	Cosφ setting	P ₆₀₀ [W]	Q ₆₀₀ [Var]	S ₆₀₀ [VA]	Cosφ ₆₀₀	U [V]
0.90 Un*	1.00	-4502.50	132.18	4504.48	0.999	207.64

1.00 Un	1.00	-5019.99	129.01	5021.66	0.999	230.62
1.09 Un	1.00	-4992.39	105.02	4993.50	0.999	251.25
0.95 Un*	0.80 un	-3822.74	2851.24	4768.95	0.802 un	218.72
1.00 Un*	0.80 un	-4038.90	3010.76	5037.60	0.802 un	230.26
1.09 Un*	0.80 un	-3987.60	-3987.60	4947.58	0.806 un	250.82
0.90 Un*	0.80 ov	-3625.53	-2661.07	4497.31	0.806 ov	207.15
1.00 Un*	0.80 ov	-3946.23	-2954.76	4930.04	0.800 ov	230.54
1.05 Un*	0.80 ov	-4001.29	-2915.97	4951.08	0.808 ov	241.58

Test Model		EAHI-6000-SL				
Test voltage	Cosφ setting	P ₆₀₀ [W]	Q ₆₀₀ [Var]	S ₆₀₀ [VA]	Cosφ ₆₀₀	U [V]
0.90 Un*	1.00	-5383.70	190.92	5387.09	0.999	207.77
1.00 Un	1.00	-6024.70	198.75	6027.99	0.999	230.75
1.09 Un	1.00	-5992.79	163.98	5995.05	0.999	251.38
0.95 Un*	0.80 un	-4573.30	3418.79	5709.92	0.801 un	219.05
1.00 Un*	0.80 un	-4834.29	3590.46	6021.77	0.803 un	230.21
1.09 Un*	0.80 un	-4831.29	3541.74	5990.43	0.807 un	250.86
0.90 Un*	0.80 ov	-4370.50	-3232.92	5436.27	0.804 ov	207.64
1.00 Un*	0.80 ov	-4849.68	-3605.00	6042.80	0.803 ov	230.34
1.05 Un*	0.80 ov	-4840.54	-3604.35	6035.08	0.802 ov	241.57

Remark: " * " This case limited by the maximum apparent power, active power cannot reach the rated power.

5.4.8.2 Checking reactive power / displacement factor setting accuracy

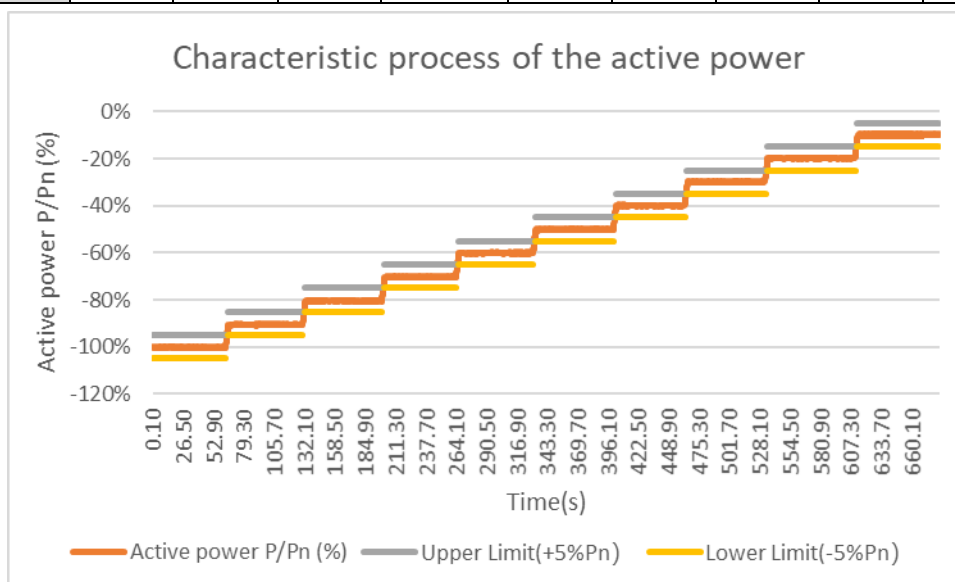
Case a) Tested at Nominal voltage 0.90 Un, test 1min		
P/S _E max (%)	50	100
Cosφ setting	0.800 un	0.800 un
Cosφ ₆₀	0.800 un	0.803 un
P ₆₀ (W)	-2428.96	-4350.12
Q ₆₀ (Var)	1819.91	3230.40
S ₆₀ (VA)	3035.11	5418.40
U ₆₀ [V]	206.96	207.54
Percentage of Q deviation (%P _E max)	-0.03%	-0.54%
Tolerance within 4% P _E max	Yes	Yes
P/S _E max (%)	50	100
Cosφ setting	0.800 ov	0.800 ov
Cosφ ₆₀	0.802 ov	0.801 ov

P ₆₀ (W)	-2444.06	-4419.24
Q ₆₀ (Var)	-1821.44	-3302.94
S ₆₀ (VA)	3048.13	5517.16
U ₆₀ [V]	206.97	208.10
Percentage of Q deviation (%P _{E_{max}})	0.19%	0.19%
Tolerance within 4% P _{E_{max}}	Yes	Yes
P/S _{E_{max}} (%)	50	100
Cosφ setting	0.900 un	0.900 un
Cosφ ₆₀	0.903 un	0.900 un
P ₆₀ (W)	-2708.59	-4836.63
Q ₆₀ (Var)	1291.17	2341.21
S ₆₀ (VA)	3000.60	5373.49
U ₆₀ [V]	207.19	207.63
Percentage of Q deviation (%P _{E_{max}})	-0.31%	-0.02%
Tolerance within 4% P _{E_{max}}	Yes	Yes
P/S _{E_{max}} (%)	50	100
Cosφ setting	0.900 ov	0.900 ov
Cosφ ₆₀	-0.901 ov	-0.903 ov
P ₆₀ (W)	-2741.62	-4910.84
Q ₆₀ (Var)	-1323.29	-2337.30
S ₆₀ (VA)	3044.27	5438.70
U ₆₀ [V]	207.10	207.70
Percentage of Q deviation (%P _{E_{max}})	0.07%	0.62%
Tolerance within 4% P _{E_{max}}	Yes	Yes
Case b): Tested at Nominal voltage 1.0Un, test 1min		
P/S _{E_{max}} (%)	50	100
Cosφ setting	0.800 un	0.800 un
Cosφ ₆₀	0.801 un	0.801 un
P ₆₀ (W)	-2395.60	-4833.77
Q ₆₀ (Var)	1788.21	3608.67
S ₆₀ (VA)	2989.42	6032.24
U ₆₀ [V]	231.65	231.62
Percentage of Q deviation (%P _{E_{max}})	-0.14%	-0.28%

Tolerance within 4% P _E max	Yes	Yes
P/S _E max (%)	50	100
Cosφ setting	0.800 ov	0.800 ov
Cosφ ₆₀	0.800 ov	0.803 ov
P ₆₀ (W)	-2431.01	-4851.81
Q ₆₀ (Var)	-1824.70	-3607.17
S ₆₀ (VA)	3039.63	6045.80
U ₆₀ [V]	230.54	231.80
Percentage of Q deviation (%P _E max)	-0.02%	0.53%
Tolerance within 4% P _E max	Yes	Yes
P/S _E max (%)	50	100
Cosφ setting	0.900 un	0.900 un
Cosφ ₆₀	0.903 un	0.902 un
P ₆₀ (W)	-2768.22	-5459.36
Q ₆₀ (Var)	1319.17	2614.34
S ₆₀ (VA)	3066.48	6053.05
U ₆₀ [V]	230.66	232.00
Percentage of Q deviation (%P _E max)	-0.33%	-0.45%
Tolerance within 4% P _E max	Yes	Yes
P/S _E max (%)	50	100
Cosφ setting	0.900 ov	0.900 ov
Cosφ ₆₀	0.900 ov	0.904 ov
P ₆₀ (W)	-2729.92	-5451.03
Q ₆₀ (Var)	-1325.58	-2577.22
S ₆₀ (VA)	3034.74	6029.58
U ₆₀ [V]	230.60	232.11
Percentage of Q deviation (%P _E max)	-0.05%	0.95%
Tolerance within 4% P _E max	Yes	Yes
Case c): Tested at Nominal voltage 1.1Un, test 1min		
P/S _E max (%)	50	100
Cosφ setting	0.800 un	0.800 un
Cosφ ₆₀	0.801 un	0.809 un
P ₆₀ (W)	-2443.48	-4842.59
Q ₆₀ (Var)	1824.85	3523.69

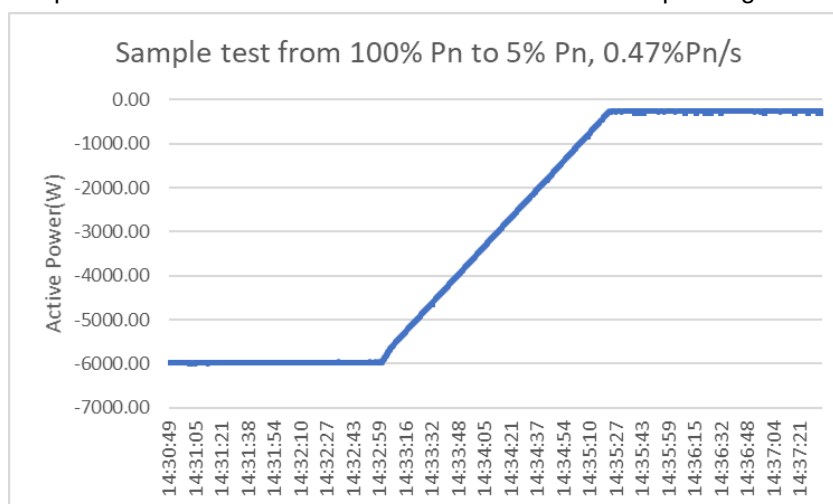
S ₆₀ (VA)	3049.70	5988.91
U ₆₀ [V]	253.41	253.06
Percentage of Q deviation (%P _{E_{max}})	-0.13%	-1.80%
Tolerance within 4% P _{E_{max}}	Yes	Yes
P/S _{E_{max}} (%)	50	100
Cosφ setting	0.800 ov	0.800 ov
Cosφ ₆₀	0.802 ov	0.801 ov
P ₆₀ (W)	-2415.63	-4824.86
Q ₆₀ (Var)	-1796.83	-3600.90
S ₆₀ (VA)	3010.63	6020.45
U ₆₀ [V]	253.02	253.17
Percentage of Q deviation (%P _{E_{max}})	0.25%	0.30%
Tolerance within 4% P _{E_{max}}	Yes	Yes
P/S _{E_{max}} (%)	50	100
Cosφ setting	0.900 un	0.900 un
Cosφ ₆₀	0.901 un	0.901 un
P ₆₀ (W)	-2690.09	-5405.17
Q ₆₀ (Var)	1298.19	2596.51
S ₆₀ (VA)	2986.96	5996.48
U ₆₀ [V]	253.25	253.20
Percentage of Q deviation (%P _{E_{max}})	-0.07%	-0.32%
Tolerance within 4% P _{E_{max}}	Yes	Yes
P/S _{E_{max}} (%)	50	100
Cosφ setting	0.900 ov	0.900 ov
Cosφ ₆₀	0.902 ov	0.905 ov
P ₆₀ (W)	-2717.30	-5432.07
Q ₆₀ (Var)	-1299.74	-2556.04
S ₆₀ (VA)	3012.15	6003.39
U ₆₀ [V]	253.24	253.14
Percentage of Q deviation (%P _{E_{max}})	0.25%	1.13%
Tolerance within 4% P _{E_{max}}	Yes	Yes

5.4.3	Reduction of active power by setpoint specification							P		
P/P _n (%)	100	90	80	70	60	50	40	30	20	10
Setting value(W)	6000	5400	4800	4200	3600	3000	2400	1800	1200	600
Measured value(W)	6011	5428	4844	4213	3605	2997	2405	1794	1178	570
Devation(W)	11	28	44	13	5	3	5	6	22	30

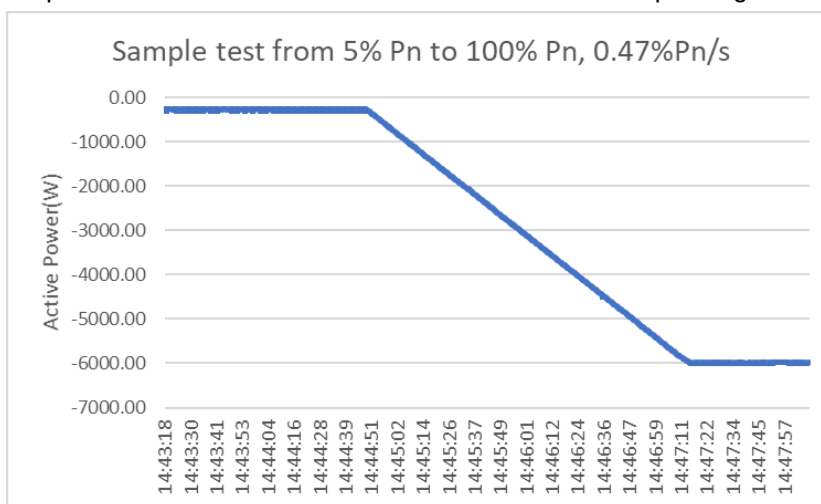


Maximum active power gradient (0.66% P _n inst (or P controllable) per second)	
Sample test from 100% P _n to 5% P _n , settling time [s], (see the graphic below):	202.0s
Sample test from 5% P _n to 100% P _n , settling time [s], (see the graphic below):	204.0s
Sample test from 100% P _n to 5% P _n Gradient [%P _n /s], (see the graphic below):	0.47%P _n /s
Sample test from 5% P _n to 100% P _n Gradient [%P _n /s], (see the graphic below):	0.47%P _n /s
Minimum active power gradient(0.33% P _n inst (or P controllable) per second)	
Sample test from 100% P _n to 5% P _n , settling time [s], (see the graphic below):	281.0s
Sample test from 5% P _n to 100% P _n , settling time [s], (see the graphic below):	280.0s
Sample test from 100% P _n to 5% P _n Gradient [%P _n /s], (see the graphic below):	0.34%P _n /s
Sample test from 5% P _n to 100% P _n Gradient [%P _n /s], (see the graphic below):	0.34%P _n /s
During the active power regulation, the PGU disconnect from the grid or not?	No

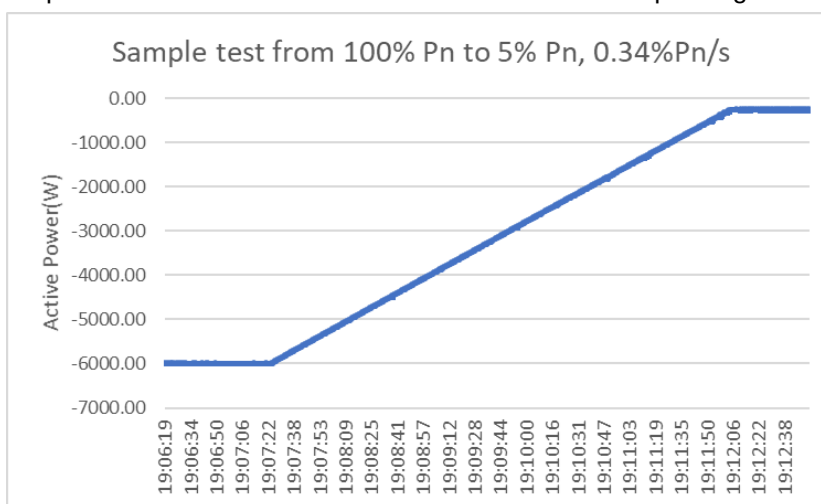
Graphic of change setpoint from 100% Pn to 5% Pn curve with 0.47%Pn/s power gradient



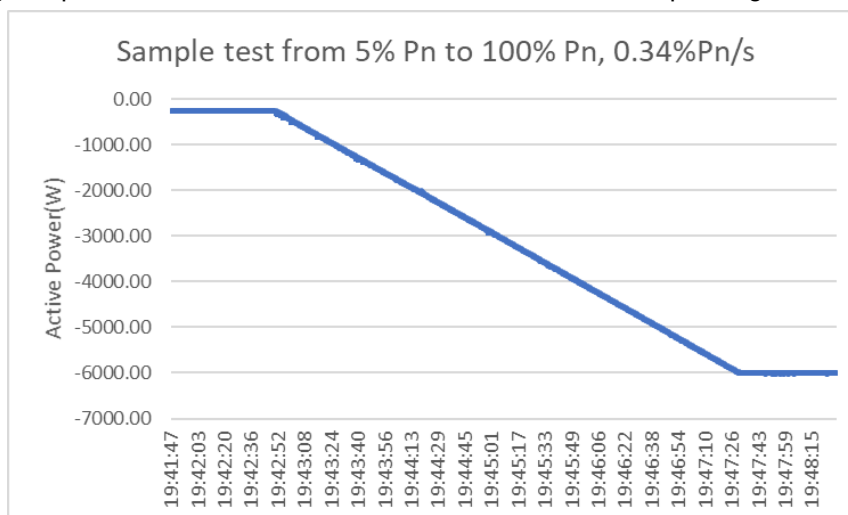
Graphic of change setpoint from 5% Pn to 100% Pn curve with 0.47%Pn/s power gradient



Graphic of change setpoint from 100% Pn to 5% Pn curve with 0.34%Pn/s power gradient



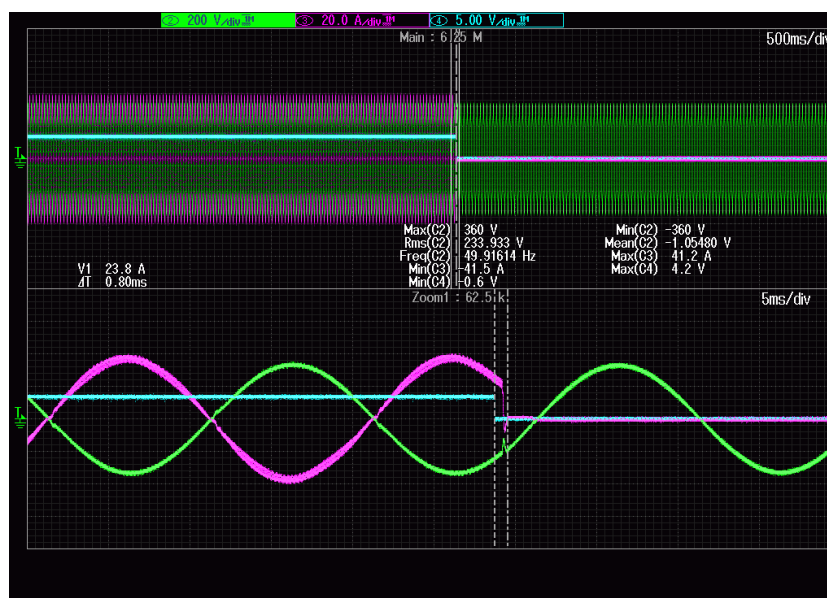
Graphic of change setpoint from 5% Pn to 100% Pn curve with 0.34%Pn/s power gradient



logical interface (input port)

Interface type	RS485
Expected signal type (e.g. AC, DC);	Differential signal
Confirm that an input port is provided and can be used to shut down the module within 5s	Yes

Supplementary information:



Green [V]: grid voltage signal.

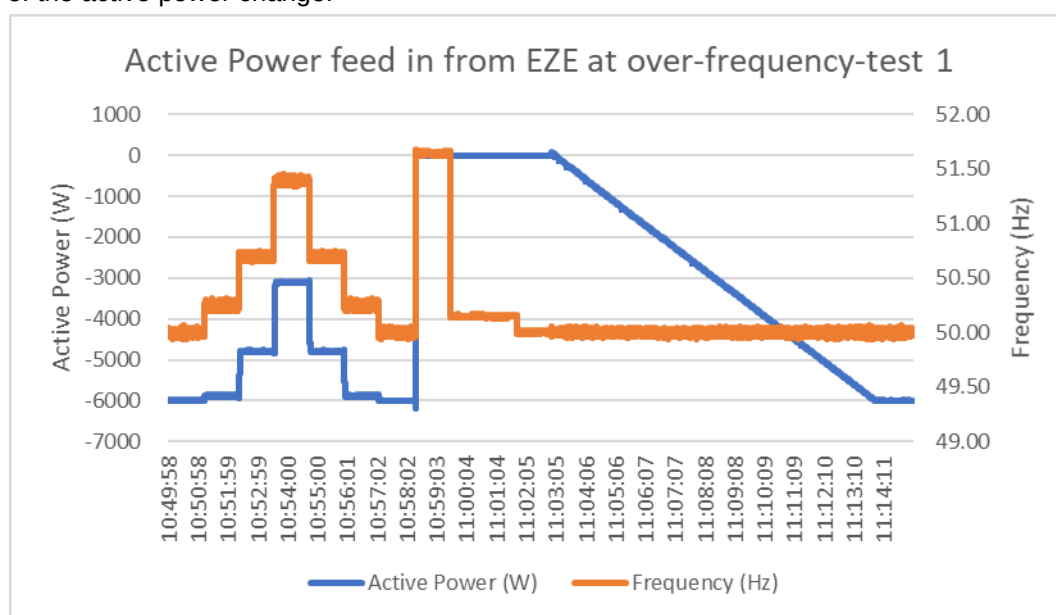
Purple [A]: inverter current signal.

Blue [V]: command trigger signal.

5.4.4		Active power feed-in from EZE at overfrequency				P	
Test 1: generation unit, over-frequency regulation, with active power reduction frequency start point=50.2Hz, gradient s=5% (40 % P_{ref}/Hz)							
TYPE 2 inverter DC input power is set to 100% of maximum active output power till the end of the test. The active power value shall not be deviated from the required value calculated from the feature curve (a gradient of 40% of P_M per hertz) for more than 10% P_{Emax} .							
$P_M = -5990\text{ W}$, 10% $P_{Emax} = -600\text{ W}$.							
Test sequence	Freq (Hz)	Measured active output power $P_{measure}$ (W)		The calculated active output power as per feature curve P_{shall} (W)		Deviation of $P_{measure}$ and P_{shall} (W)	Deviation within 10% P_{Emax} (Yes/No)
a)	50.00	-5990		--		--	--
b)	50.25	-5879		-5870		-9	Yes
c)	50.70	-4794		-4792		-2	Yes
d)	51.40	-3104		-3115		11	Yes
e)	50.70	-4796		-4792		-4	Yes
f)	50.25	-5884		-5870		-14	Yes
g)	50.00	-5998		--		--	--
h)	51.65	Protection		Protection		--	--
i)	50.15	No reconnection		Maintain 134.4 s		--	--
j)	50.00	See below table		100% PM (waiting for 70.0s, then power rise up with gradient of <10 P_{Emax}/min)		--	--
Test sequence	Frequency (Hz)	Time after step bac from 50.00 Hz t (min)	Measured active output power P_{10} (W)	Arised active power ΔP during next 0.5 minute (W)	Gradient of arising active power $\Delta P/t$ (W/1 min.)	Gradient of arising active power $\Delta P/ P_n/t$ (%/1 min.)	Limit within 10% of P_{Emax}/min (Yes/No)
j)	50.00	0.0 min	0	--	--	--	--
j)	50.00	0.0 min	The time that the active power start increases after the frequency change to 50.00Hz (s)				70.0s
j)	50.00	0.5 min	-73	-73	-146	2.43%	Yes
j)	50.00	1.0 min	-340	-267	-534	8.90%	Yes
j)	50.00	1.5 min	-634	-294	-588	9.80%	Yes
j)	50.00	2.0 min	-915	-281	-562	9.37%	Yes
j)	50.00	2.5 min	-1191	-276	-552	9.20%	Yes
j)	50.00	3.0 min	-1471	-280	-560	9.33%	Yes
j)	50.00	3.5 min	-1746	-275	-550	9.17%	Yes

j)	50.00	4.0 min	-2019	-273	-546	9.10%	Yes
j)	50.00	4.5 min	-2294	-275	-550	9.17%	Yes
j)	50.00	5.0 min	-2570	-276	-552	9.20%	Yes
j)	50.00	5.5 min	-2845	-275	-550	9.17%	Yes
j)	50.00	6.0 min	-3122	-277	-554	9.23%	Yes
j)	50.00	6.5 min	-3398	-276	-552	9.20%	Yes
j)	50.00	7.0 min	-3672	-274	-548	9.13%	Yes
j)	50.00	7.5 min	-3949	-277	-554	9.23%	Yes
j)	50.00	8.0 min	-4225	-276	-552	9.20%	Yes
j)	50.00	8.5 min	-4500	-275	-550	9.17%	Yes
j)	50.00	9.0 min	-4775	-275	-550	9.17%	Yes
j)	50.00	9.5 min	-5051	-276	-552	9.20%	Yes
j)	50.00	10.0 min	-5329	-278	-556	9.27%	Yes
j)	50.00	10.5 min	-5606	-277	-554	9.23%	Yes
j)	50.00	11.0 min	-5883	-277	-554	9.23%	Yes
j)	50.00	11.5 min	-5997	-114	-228	3.80%	Yes
j)	50.00	12.0 min	-5996	1	2	0.03%	Yes

Graphic of the active power change:



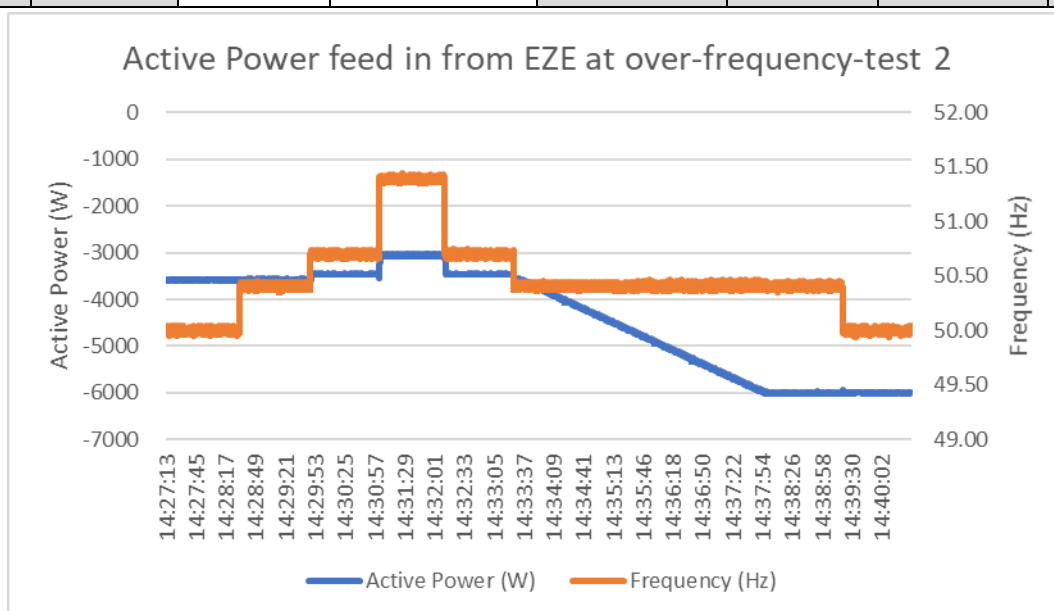
Max. and Mean active power gradient after returning from an overfrequency

Max. active power gradient

9.80 P_Emax/min

Mean active power gradient			8.69 P _{E_{max}} /min				
Defined active power gradient			10.00% P _{E_{max}} /min				
Test 2: generation unit, over-frequency regulation, with active power reduction frequency start point=50.5Hz, gradient s=12% (16.67 % P _{ref} /Hz)							
inverter DC input power is set to 60% of maximum active output power till the end of the test. The active power value shall not be deviated from the required value calculated from the feature curve (a gradient of 16.7% of P _M per hertz) for more than 10% P _{E_{max}} ., once the frequency rise above 50.5Hz, the DC input power shall immediately be set to a point to support 100% active output power.							
P _M = <u>-3579 W</u> , 10% P _{E_{max}} = <u>-600 W</u> .							
Test sequence	Freq (Hz)	Measured active output power P _{measure} (W)	The calculated active output power as per feature curve P _{shall} (W)		Deviation of P _{measure} and P _{shall} (W)	Deviation within 10% P _{E_{max}} (Yes/No)	
a)	50.00	-3579	--		--	--	
b)	50.40	-3580	--		--	--	
c)	50.70	-3462	-3460		-2	Yes	
d)	51.40	-3038	-3042		4	Yes	
e)	50.70	-3462	-3460		-2	Yes	
f)	50.40	See below table	Go back to 60% first and then from 60% rise to 100% (power rise up with gradient of <10 P _{E_{max}} /min)		--	--	
g)	50.00	-5998		--	--	--	
Test sequence	Frequency (Hz)	Time after step bac from 50.00 Hz t (min)	Measured active output power P ₁₀ (W)	Arised active power ΔP during next 0.5 minute (W)	Gradient of arising active power ΔP/t (W/1 min.)	Gradient of arising active power ΔP/ P _n /t (%/1 min.)	Limit within 10% of P _{E_{max}} /min (Yes/No)
f)	50.40	0.0 min	-3582	--	--	--	--
f)	50.40	0.5 min	-3742	-160	-320	5.33%	Yes
f)	50.40	1.0 min	-4018	-276	-552	9.20%	Yes
f)	50.40	1.5 min	-4293	-275	-550	9.17%	Yes
f)	50.40	2.0 min	-4477	-184	-368	6.13%	Yes
f)	50.40	2.5 min	-4706	-229	-458	7.63%	Yes
f)	50.40	3.0 min	-4982	-276	-552	9.20%	Yes
f)	50.40	3.5 min	-5260	-278	-556	9.27%	Yes
f)	50.40	4.0 min	-5536	-276	-552	9.20%	Yes

f)	50.40	4.5 min	-5813	-277	-554	9.23%	Yes
f)	50.40	5.0 min	-5998	-185	-370	6.17%	Yes
f)	50.40	5.5 min	-5998	--	--	--	--

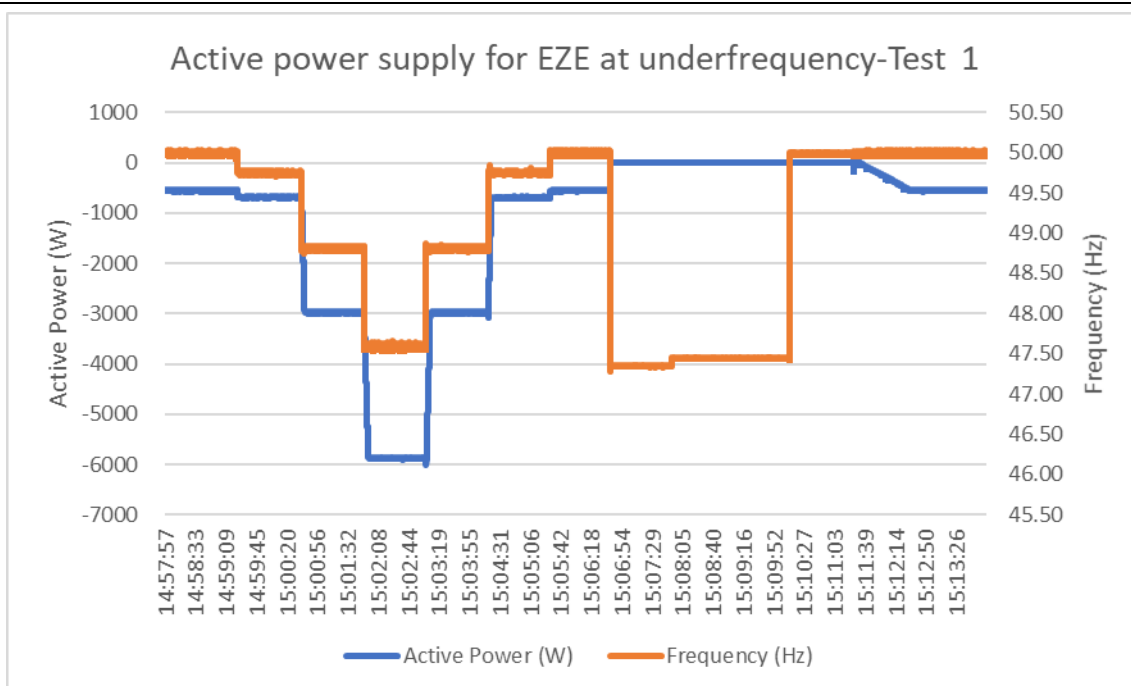


Active power reaction time

With active power reduction frequency start point=50.2Hz, gradient s=5%, P=100%P_E_{max}

Test Point	Frequency (Hz)	Measured active output power P ₁₀ (W)	Settling time (s) Limit: <2s	Rise time (s) Limit: <30s
1	50.00	-6006	--	--
2	50.20	-5996	--	--
3	51.40	-3209	0.45	0.94

5.4.6	TABLE: Active power supply for EZE at underfrequency					P	
Inverter DC input power is set to 10% of maximum active output power first. After the TYPE 2 inverter step into frequency range under 49.8Hz, the TYPE 2 inverter available input power is set to 100% of maximum active output. The output active power should regulate the active power with gradient of 40% P _{Emax} /Hz till technical maximum power.							
10%P _{Emax} = -600 W							
Test sequence	Freq (Hz)	Measured active output power P _{measure} (W)		The calculated active output power as per feature curve P _{shall} (W)	Deviation of P _{measure} and P _{shall} (W)	Deviation within 10% P _{Emax} (Yes/No)	
1	50.00	-556		--	--	--	
2	49.75	-684		-676	-8	Yes	
4	48.80	-2979		-2956	-23	Yes	
6	47.60	-5874		-5836	-38	Yes	
7	48.80	-2980		-2956	-24	Yes	
8	49.75	-691		-676	-15	Yes	
9	50.00	-555		--	--	--	
10	47.35	Protection		Protection	--	--	
11	47.45	No reconnection		Maintain 137.5 s	--	--	
12	50.00	See below table		10% P _{Emax} (waiting for 75.1s, then power rise up with gradient of <10 P _{Emax} /min)	--	--	
Test sequence	Frequency (Hz)	Time after step bac from 50.00 Hz t (min)	Measured active output power P ₁₀ (W)	Arised active power ΔP during next 0,5 minute (W)	Gradient of arising active power ΔP/t (W/1 min.)	Gradient of arising active power ΔP/ P _n /t (%/1 min.)	Limit within 10% of P _{Emax} /min (Yes/No)
12	50.00	0.0 min	0	--	--	--	--
12	50.00	0.0 min	The time that the active power start increases after the frequency change to 50.00Hz (s)				75.1s
12	50.00	0.5 min	-33	33	66	1.10%	Yes
12	50.00	1.0 min	-215	182	364	6.07%	Yes
12	50.00	1.5 min	-496	281	562	9.37%	Yes
12	50.00	2.0 min	-554	58	116	1.93%	Yes
12	50.00	2.5 min	-554	0	--	--	--
12	50.00	3.0 min	-553	1	--	--	--



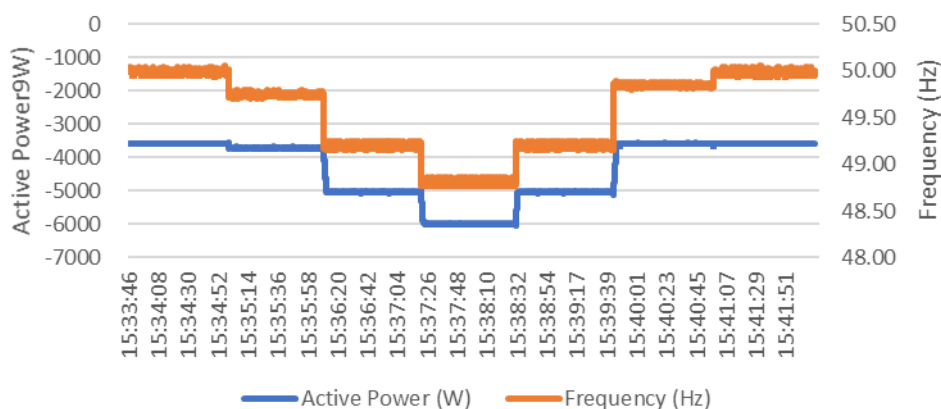
Max. active power gradient	9.37% P_{Emax}/min
Mean active power gradient	4.62% P_{Emax}/min
Defined active power gradient	10.00% P_{Emax}/min

TYPE 2 inverter DC input power is set to 60% of maximum active output power or minimum opera table active power first. After the TYPE 2 inverter step into frequency range under 49.8Hz, the TYPE 2 inverter available input power is set to 100% of maximum active output. The output active power should regulate the active power with gradient of 40% P_{Emax}/Hz till technical maximum power.

10% P_{Emax} = -600 W

Test sequence	Freq (Hz)	Measured active output power $P_{measure}$ (W)	The calculated active output power as per feature curve P_{shall} (W)	Deviation of $P_{measure}$ and P_{shall} (W)	Deviation within 10% P_{Emax} (Yes/No)
1	50.00	-3574	--	--	--
2	49.75	-3701	-3694	-7	Yes
3	49.20	-5027	-5014	-13	Yes
4	48.80	-5987	-5974	-13	Yes
5	49.20	-5030	-5014	-16	Yes
6	49.85	-3577	--	--	--
7	50.00	-3578	--	--	--

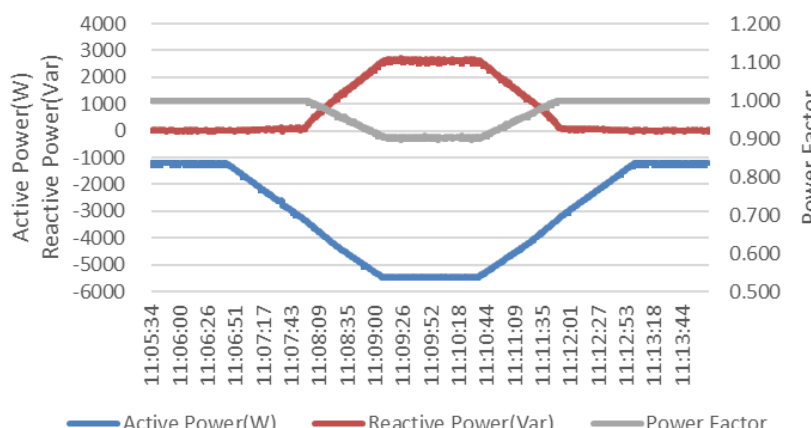
Active Power feed in from EZE at under-frequency-test 2



Active power reaction time

With active power reduction frequency start point=49.8Hz, gradient s=5%, P=10%P_E_{max}

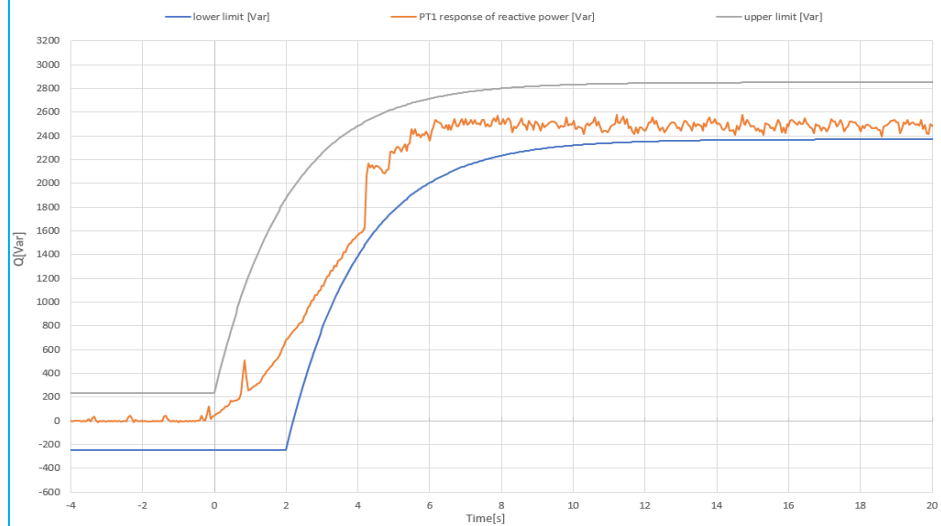
Test Point	Frequency (Hz)	Measured active output power P ₁₀ (W)	Settling time (s) Limit: <2s	Rise time (s) Limit: <30s
1	50.00	-581	--	--
2	49.80	-588	--	--
3	47.60	-5964	0.30	1.33

5.4.8.3	TABLE: Testing of the displacement factor/active power characteristic $\cos \varphi$ (P)					P
1)Test steps for guided EZE accuracy (characteristic)						
Maximal active power $P_{E_{\max}}$ with the tested displacement factor (W)					-5400	
Trip #1						
During the test, the active power gradient setting at 0.5% P_n/s						
Response of the reactive power set 3-Tau=10s						
Percentage of output active power $P/P_{E_{\max}}$ (%)	Measured active power P (W)	Measured apparent power S (VA)	Measured displacement factor $\cos\varphi$	Measured reactive power Q(Var)	Displacement factor as to feature curve	Deviation of displacement reactive power
20%	-1207	1207	1.000	7	1.000	7
100%	-5468	6065	0.902 un	2624	0.900 un	8
20%	-1208	1208	1.000	6	1.000	6
Testing of displacement factor/active power characteristic $\cos\varphi(P)$  Active Power(W) Reactive Power(Var) Power Factor						
Trip #2						
The active power gradient setting at 100% P_n/s						
Response of the reactive power set 3-Tau=10s						
Percentage of output active power $P/P_{E_{\max}}$ (%)	Measured active power P (W)	Measured apparent power S (VA)	Measured displacement factor $\cos\varphi$	Measured reactive power Q(Var)	Displacement factor as to feature curve	Deviation of displacement reactive power
20%	-1187	1187	1.000	2	1.000	2
100%	-5512	6046	0.904 un	2483	0.900 un	-133
20%	-1188	1188	1.000 un	2	1.000	2

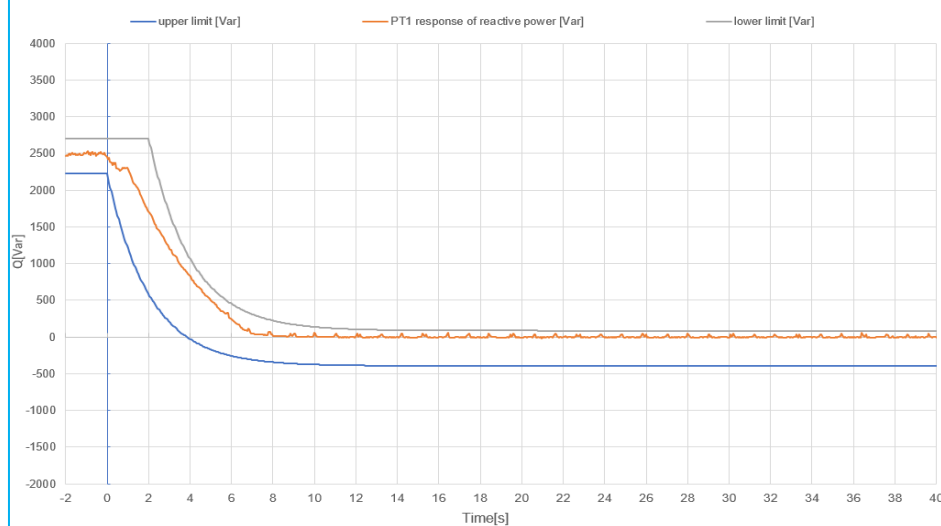
Testing of displacement factor/active power characteristic $\cos\phi(P)$



Cos ϕ (P) dynamics test of 20%PEmax to 100%PEmax



Cos ϕ (P) dynamics test of 100%PEmax to 20%PEmax



5.5.2 & 5.5.6.3		NA protection safety fault test				P
Ambient temperature (°C)					26°C	
Relative humidity					55%	
No.	component	Fault	Input (Vdc)	Output (Vac, W)	Test duration	Observation
INV PCB						
1.	R478 (Resistance of PV voltage sampling circuit)	O-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the PV voltage sampling value was incorrect, no fault was detected. No hazard. No damage.
2.	C and E of Q10 (Switch device of PV2 boost circuit)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady red, "PV2 over current" fault was detected. No output voltage. Q10 was damaged, No hazards.
3.	R57 (Drive resistance of Q10 of PV2 drive circuit)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, PV2 circuit was not operated. The unit operated normally. No hazard. No damage.
4.	C and E of Q19 (Switch device of INV circuit)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady red, "INV overcurrent, Grid fast check abnormal, INV inductor current limited, leakage current exceeded" faults were detected. No output voltage. Q18 and Q20 were damaged, no hazards.
5.	R25 (Drive resistance of Q19)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady yellow, "Inverter self-test failed" fault was detected. No output voltage. No hazard. No damage.
6.	R468 (Resistance of bus capacitor voltage sampling circuit)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady red, "Bus capacitor" faults were detected. No output voltage. No hazard. No damage.
7.	R213 (Resistance of grid voltage sampling circuit)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady green. No fault was detected. No hazard. No damage.
8.	R155 (Resistance of load voltage sampling circuit)	S-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady green. No fault was detected. No hazard. No damage.
9.	R102 of HCT3 (PV1 current sampling circuit)	O-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady green. The inverter could not detect the PV1 current. No fault was detected. No hazard. No damage.
10.	R73 of HCT2 (Load current sampling circuit)	O-C	420	230,6000	3min	The fault was applied before operation. After the unit applied the fault, the LED was steady red. "Output over current" fault

							was detected. No output voltage. No hazard. No damage.
11.	R93 of HCT4 (Grid current sampling circuit)	S-C	420	230,6000	3min		The fault was applied before operation. After the unit applied the fault, the LED was steady green. No fault was detected. No hazard. No damage.
Boost board							
12.	R65 (Drive resistance of Q21 of TX3 primary winding)	S-C	420	230,6000	3min		The fault was applied before operation. After the unit applied the fault, the LED was steady green. No fault was detected. No hazard. No damage.
13.	R31 (Drive resistance of U1 of drive IC of Q1)	S-C	420	230,6000	3min		The fault was applied before operation. After the unit applied the fault, the LED was steady green. No fault was detected. No hazard. No damage.
14.	R18 (Drive resistance of U11 of drive IC of Q6)	S-C	420	230,6000	3min		The fault was applied before operation. After the unit applied the fault, the LED was steady green. No fault was detected. No hazard. No damage.
AC Filter board							
No.	Component	Fault	Supply voltage (V)	Test time	Fuse #	Fuse current (A)	Observation
1.	K3 L phase	S-C	420Vd.c.	3min	/	/	The fault was applied before the unit operation, after applied the fault, the LED was steady red, grid relay fault was detected. No output voltage. No hazard. No damage. After removed the fault, the unit operated normally.
2.	K4 N phase	S-C	420Vd.c.	3min	/	/	The fault was applied before the unit operation, after applied the fault, the LED was steady red, grid relay fault was detected. No output voltage. No hazard. No damage. After removed the fault, the unit operated normally.
3.	K5 L phase	S-C	420Vd.c.	3min	/	/	The fault was applied before the unit operation, after applied the fault, the LED was steady red, grid relay fault was detected. No output voltage. No hazard. No damage. After removed the fault, the unit operated normally.
4.	K6 N phase	S-C	420Vd.c.	3min	/	/	The fault was applied before the unit operation, after applied the fault, the LED was steady red, grid relay fault was detected. No output voltage. No hazard. No damage. After removed the fault, the unit operated normally.
Supplementary information: S-C: Short circuit O-C: Open circuit During the test: Fire do not propagate beyond the PCE; Equipment do not 60mit molten metal; Enclosures do not deform to cause non-compliance with the standard.							

5.5.4 & 5.5.7.4		Integrated NA Protection and Protective devices and settings				P
Test step	Size	Apply to	Jump height $\Delta U, \Delta f$	Step length Δt	Measured value	Limit
1.1	U>>	L1-N	< 1.15 V	>400 ms	288.69 V	287.5±2.3 V
1.2	U>>	L1-N	< 1.15 V	>400 ms	288.66 V	287.5±2.3 V
1.3	U>>	L1-N	< 1.15 V	>400 ms	288.66 V	287.5±2.3 V
2.1	U>>	L1-N	>9.2 V	>400 ms	146.00 ms	100-200ms
2.2	U>>	L1-N	>9.2 V	>400 ms	134.00 ms	100-200ms
2.3	U>>	L1-N	>9.2 V	>400 ms	133.00 ms	100-200ms
3.1	U>	L1-N	27.6 V	> 600.2 s	452.00 s	450-550 s
3.2	U>	L1-N	18.4 V	> 600.2 s	No disconnection	No disconnection
3.3	U>	L1-N	< 1.15 V	> 600.2 s	250.00 s	225-375s
4.1	U<	L1-N	< 1.15 V	>3.2 s	183.62 V	184±2.3 V
4.2	U<	L1-N	< 1.15 V	>3.2 s	183.65 V	184±2.3 V
4.3	U<	L1-N	< 1.15 V	>3.2 s	183.24 V	184±2.3 V
5.1	U<	L1-N	> 9.2 V	>3.2 s	3.06 s	3.0-3.1s
5.2	U<	L1-N	> 9.2 V	>3.2 s	3.04 s	3.0-3.1s
5.3	U<	L1-N	> 9.2 V	>3.2 s	3.05 s	3.0-3.1s
6.1	U<<	L1-N	<1.15 V	>500 ms	101.20 V	103±2.3 V
6.2	U<<	L1-N	<1.15 V	>500 ms	101.30 V	103±2.3 V
6.3	U<<	L1-N	< 1.15 V	>500 ms	101.60 V	103±2.3 V
7.1	U<<	L1-N	> 9.2 V	>500 ms	330.00 ms	300-400ms
7.2	U<<	L1-N	> 9.2 V	>500 ms	335.00 ms	300-400ms
7.3	U<<	L1-N	> 9.2 V	>500 ms	340.00 ms	300-400ms
8.1	f>	f	< 25 mHz	> 400 ms	51.49 Hz	51.5±0.05Hz
9.1	f>	f	> 0.2 Hz	> 400 ms	122.00 ms	100-200ms
10.1	f<	f	< 25 mHz	> 400 ms	47.49 Hz	47.5±0.05Hz
11.1	f<	f	> 0.2 Hz	> 400 ms	110.00 ms	100-200ms

5.5.7.2		Voltage monitoring (integrated protection and interface switch)- setting check			P					
AC Relay information			Manufacture: Xiamen Hongfa Electroacoustic Co., Ltd. Model: HF161F-40W Rated/Max current:43A Release time:10ms							
Description	Parameter name	Setting value in pu	Setting value L-N	Check match (yes or not)						
Excitation threshold U>>	AU>>	1.25	287.5 V	YES						
Delay time U>>	tU>>	—	100 ms	YES						
Excitation threshold U>	AU>	1.10	253 V	YES						
Delay time U> ^a	tU>	—	100 ms ^a	-						
Excitation threshold U<	AU<	0.8	184 V	YES						
Delay time U<.	tU<	—	3 s	YES						
Excitation threshold U<<	AU<<	0.45	103.5 V	YES						
Delay time U<<	tU<<	—	300 ms	YES						
Excitation threshold f>	Af>	1.03	51.5 Hz	YES						
Delay time f>	Tf>	—	100 ms	YES						
Excitation threshold f<	Af<	0.95	47.5 Hz	YES						
Delay time f<	Tf<	—	100 ms	YES						
Remark: “a”: Moving 10 min mean protection.										
The NS pretection setting is shown by the computer:										
	Name	Echo	Unit	Range		Name	Echo	Unit	Range	
1	Excitation threshold U>	253.0	V	230~280		Delay time U>	100	ms	20~4000	
2	Excitation threshold U>>	287.5	V	230~300		Delay time U>>	100	ms	20~4000	
3	Excitation threshold U<	184.0	V	160~200		Delay time U<	3000	ms	20~4000	
4	Excitation threshold U<<	103.5	V	30~200		Delay time U<<	300	ms	20~4000	
5	Excitation threshold f>	51.50	Hz	50~65		Delay time f>	100	ms	20~4000	
6	Excitation threshold f<	47.50	Hz	45~59.8		Delay time f<	100	ms	20~4000	

5.5.7.3	Wiring test			P																																																																																																																														
Table 37 –Wiring Test	Voltage Value (V)			Frequency Frequency (Hz)																																																																																																																														
	Phase L1-N	Phase L2-N	Phase L3-N																																																																																																																															
Setting	230.0 V (0°)	230.0 V (-120°)	230.0 V (120°)	50 Hz																																																																																																																														
Read at NA protection	231.0 V	-	-	49.99 Hz																																																																																																																														
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Name	Echo	Unit	Name	Echo	Unit																																																																																																																													
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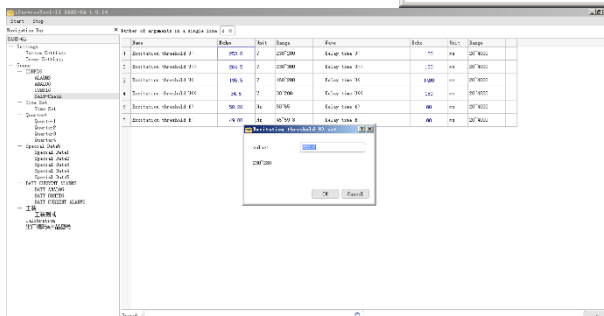
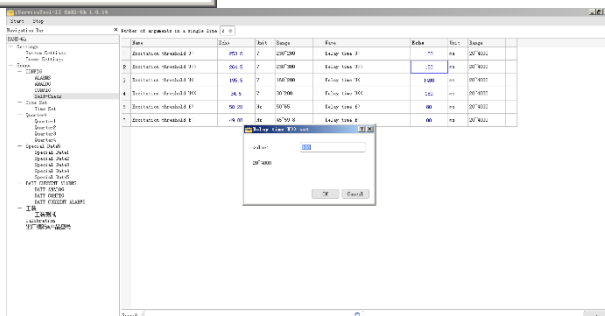


Product Service

5.5.7.5	Reading the fault messages	P
Test sequence		Test result
The last five date failure report readable		P
Interruptions of supply with duration of 3s or longer shall not lead to loss of any of the failure report		P
Read out shall be possible at the central NA protection irrespective of the operational state of the power generation system and without any additional aids		P
For a integrated NA protection, a read out may be carried out using data interface.		P

5.5.9		TABLE: Structural features of NA protection		P	
Type and form of protection against unauthorized access	☐ NS protection sealable	☒ NS protection password protected	☐ other appropriate measure		
If NS protection password protected	Testing based on the manufacturer's instructions		☒ Pass ☐ Fail		
NS protection functions setting value	Trip value		Trip time		
Rise-in-voltage protection $U >>$	☐ fixed in software	☒ adjustable and protected	☐ fixed in software	☒ adjustable and protected	
Rise-in-voltage protection $U >>$	☐ fixed in software	☒ adjustable and protected	☐ fixed in software	☒ adjustable and protected	
Voltage drop protection $U <$	☐ fixed in software	☒ adjustable and protected	☐ fixed in software	☒ adjustable and protected	
Voltage drop protection $U <<$	☐ fixed in software	☒ adjustable and protected	☐ fixed in software	☒ adjustable and protected	
Frequency decrease protection $f <$	☐ fixed in software	☒ adjustable and protected	☐ fixed in software	☒ adjustable and protected	
Frequency increase protection $f >$	☐ fixed in software	☒ adjustable and protected	☐ fixed in software	☒ adjustable and protected	



5.5.10		Islanding detection						P	
No.	P _{EUT} (% of EUT rating)	Reactive load (% of normal)	P _{AC}	Q _{AC}	Run-on time(ms)	P _{EUT} (W)	Actual Q _f	V _{DC} (V)	Which load is selected to be adjusted (C or L)
Test condition A									
1	100	100	0	0	687	5930	1.01	57.6	-
2	100	100	-5	-5	666	5749	1.03	57.6	C
3	100	100	-5	0	758	5823	1.06	57.6	C
4	100	100	-5	+5	567	5805	1.09	57.6	C
5	100	100	0	-5	860	5827	0.97	57.6	C
6	100	100	0	+5	747	5812	1.04	57.6	C
7	100	100	+5	-5	720	5804	0.93	57.6	C
8	100	100	+5	0	549	5839	0.96	57.6	C
9	100	100	+5	+5	799	5853	0.99	57.6	C
10	100	100	-10	+10	290	5847	1.16	57.6	C
11	100	100	-5	+10	295	5841	1.10	57.6	C
12	100	100	0	+10	280	5842	1.05	57.6	C
13	100	100	+10	+10	266	5808	0.96	57.6	C
14	100	100	+10	+5	716	5827	0.94	57.6	C
15	100	100	+10	0	409	5801	0.91	57.6	C
16	100	100	+10	-5	628	5785	0.89	57.6	C
17	100	100	+10	-10	813	5859	0.88	57.6	C
18	100	100	+5	-10	332	5820	0.91	57.6	C
19	100	100	0	-10	809	5824	0.96	57.6	C
20	100	100	-5	-10	515	5836	1.00	57.6	C
21	100	100	-10	-10	666	5831	1.05	57.6	C
22	100	100	-10	-5	372	5813	1.08	57.6	C
23	100	100	-10	0	808	5867	1.11	57.6	C
24	100	100	-10	+5	555	5820	1.14	57.6	C
Test condition B									
1	66	66	0	0	685	3809	1.00	51.0	-
2	66	66	0	-5	526	3782	0.98	51.0	C
3	66	66	0	-4	760	3810	0.99	51.0	C
4	66	66	0	-3	621	3780	0.98	51.0	C
5	66	66	0	-2	756	3781	0.99	51.0	C

6	66	66	0	-1	656	3807	0.99	51.0	C
7	66	66	0	1	843	3807	1.00	51.0	C
8	66	66	0	2	458	3802	1.01	51.0	C
9	66	66	0	3	397	3805	1.01	51.0	C
10	66	66	0	4	503	3805	1.02	51.0	C
11	66	66	0	5	293	3799	1.02	51.0	C
Test condition C									
1	33	33	0	0	264	1873	1.00	40.8	-
2	33	33	0	-5	277	1863	0.98	40.8	C
3	33	33	0	-4	335	1862	0.99	40.8	C
4	33	33	0	-3	354	1865	0.99	40.8	C
5	33	33	0	-2	262	1871	0.99	40.8	C
6	33	33	0	-1	358	1871	1.00	40.8	C
7	33	33	0	1	301	1870	1.01	40.8	C
8	33	33	0	2	349	1868	1.01	40.8	C
9	33	33	0	3	280	1870	1.02	40.8	C
10	33	33	0	4	524	1868	1.02	40.8	C
11	33	33	0	5	346	1868	1.03	40.8	C

Remark:

1. The input source used in the test is the battery;

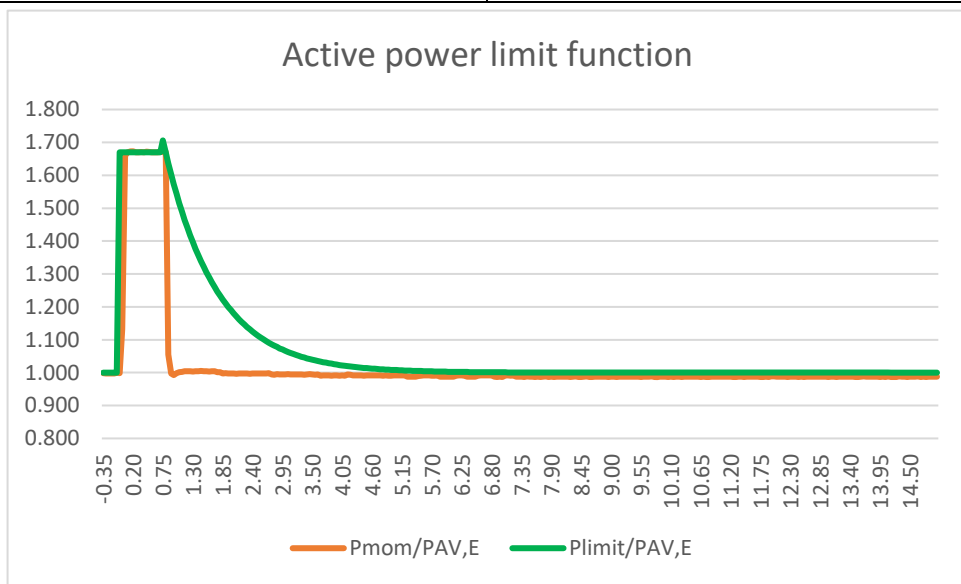
2. For test condition A:

If any of the recorded run-on times are longer than the one recorded for the rated balance condition, then the non-shaded parameter combinations also require testing.

3. For test condition B and C:

If run-on times are still increasing at the 95 % or 105 % points, additional 1 % increments are taken until run-on times begin decreasing.

5.6	Connection conditions and synchronization	P
Test procedure	a) $f=47.45\text{Hz}$, no reconnection allowed	Yes
	b) $f=47.55\text{Hz}$, reconnection allowed	Yes
	c) $f=50.15\text{Hz}$, no reconnection allowed	Yes
	d) $f=50.05\text{Hz}$, reconnection allowed	Yes
	e) $U=84\% U_n$, no reconnection allowed	Yes
	f) $U=86\% U_n$, reconnection allowed	Yes
	g) $U=111\% U_n$, no reconnection allowed	Yes
	h) $U=109\% U_n$, reconnection allowed	Yes

5.7	Proof of $P_{AV,E}$ monitoring			P
5.7.2.1		Checking the control dynamics		
Pn (W)		6000	$P_{AV,E}$ setting value (W)	3600
Test a)		Maximum EZE output power before switch load		Maximum EZE output power after switch load for 10 s
Measured power value		-3566.82		-3562.62
$P_m / P_{AV,E}$		99.08%		98.96%
Tolerance (-2%)		-0.92%		-1.04%
Power cure (time for 1.067 $P_{AV,E}$)		Active power limit function 		
		Pmom/$P_{AV,E}$ Plimit/$P_{AV,E}$		

5.8	Proof of dynamic grid support						P
Test number definition	Test	Voltage during fault	Phase fault type	Fault duration (ms)	Load	Cosφ setting	Test Number
	1	0.15-0.25	1 phase	At 0.15pu>150	Full load	1	1.1
			1 phase D1	At 0.25pu>200	Partial load		1.2
				Full load	1.3		
				Partial load	1.4		
			1 phase D2		Full load		1.5
	2	0.50-0.60	1 phase	at 0.50pu ≥1500	Full load	maximum over-excited	2.1
					Partial load	maximum over-excited	2.2
			1 phase D1	at 0.60pu ≥2000	Full load	maximum over-excited	2.3
					Partial load	maximum over-excited	2.4
	3	0.50-0.60	1 phase	at 0.50pu ≥1500	Full load	maximum under-excited	3.1
					Partial load	maximum under-excited	3.2
			1 phase D1	at 0.60pu ≥2000	Full load	maximum under-excited	3.3
					Partial load	maximum under-excited	3.4
	4	0.85-0.90	1 phase	≥ 60000	Full load	1	4.1
					Partial load		4.2
			1 phase D1		Full load		4.3
					Partial load		4.4
	5	1.20 to 1.25	1 phase	≥ 100	Full load	1	5.1
Partial					5.2		

					load		
			1 phase D1		Full load		5.3
					Partial load		5.4
			1 phase D2		Full load		5.5
	6	1.15 to 1.20	1 phase	≥ 5000	Full load	1	6.1
					Partial load		6.2
			1 phase D1		Full load		6.3
					Partial load		6.4
	7	1.10-1.15	1 phase	≥ 60000	Full load	1	7.1
					Partial load		7.2
			1 phase D1		Full load		7.3
					Partial load		7.4

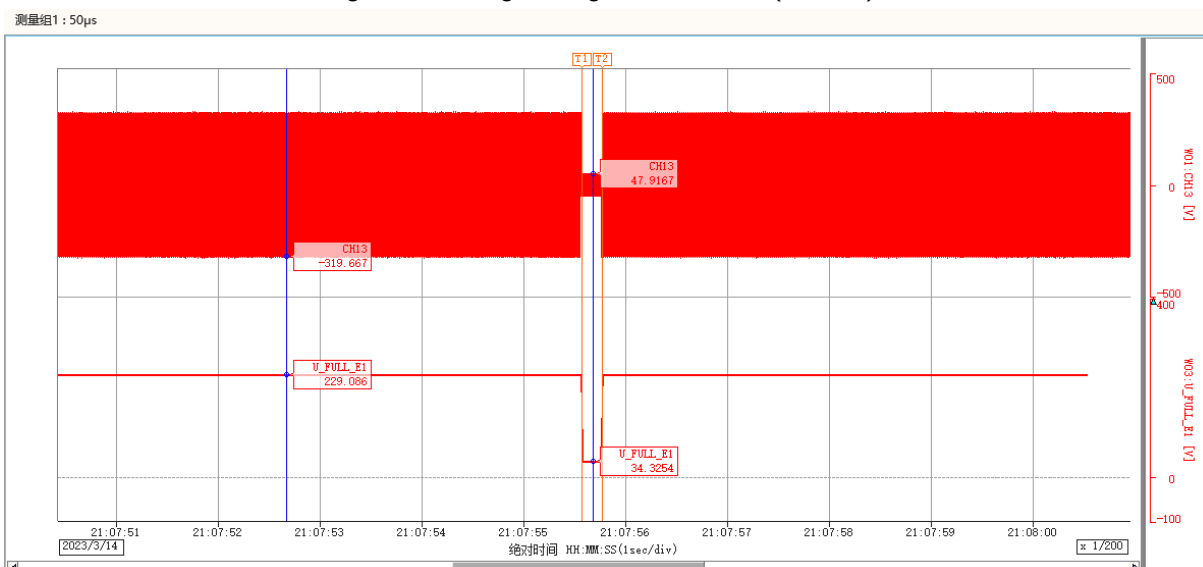
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	1.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/14
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	20:41:14
	4	Time of fault occurrence (t_1)	-	-	[ms]	23112
	5	Time of fault clearance (t_2)	-	-	[ms]	23324
	6	Fault duration determined from no load test	-	-	[ms]	212
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.847
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.011
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.987
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.997
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.032
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.999
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.149
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.103
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.013
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.016
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.001
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.010
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-1.000
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.995
	23	Active power recover time	Total	-	ms	361
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.032
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.030

	26	Reactive power recover time	Total	-	ms	12
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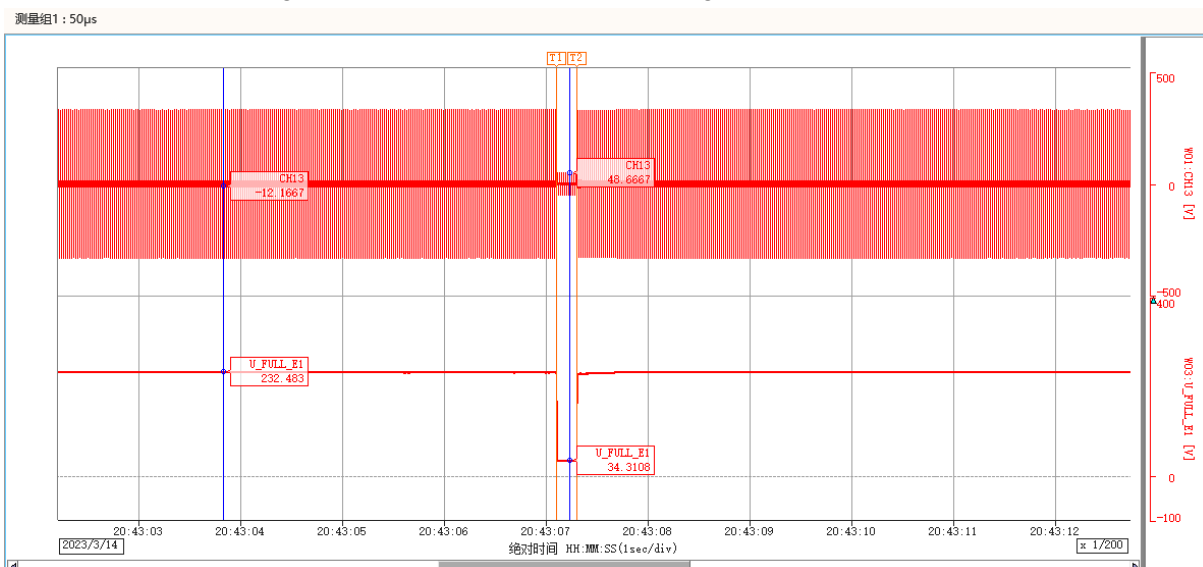
Graphic:

Phase-to-neutral voltages (no load)

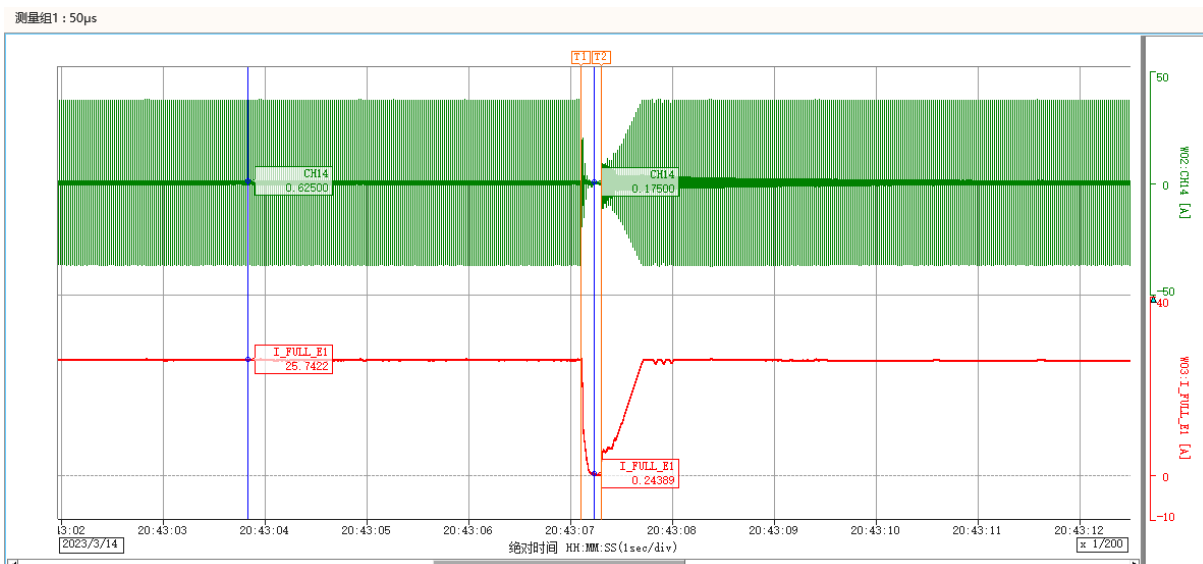
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



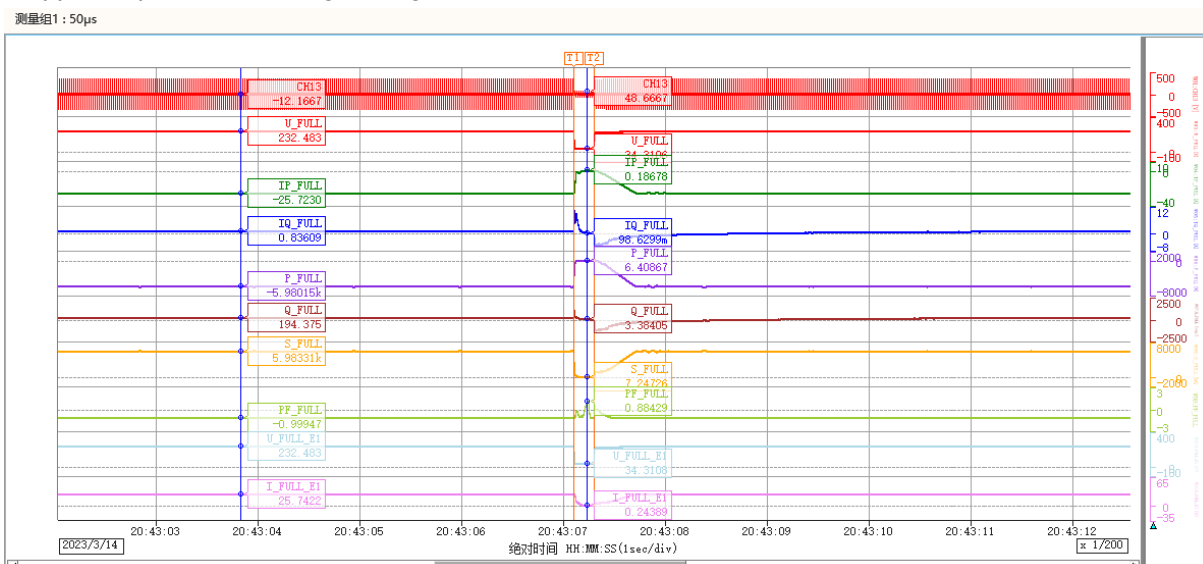
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



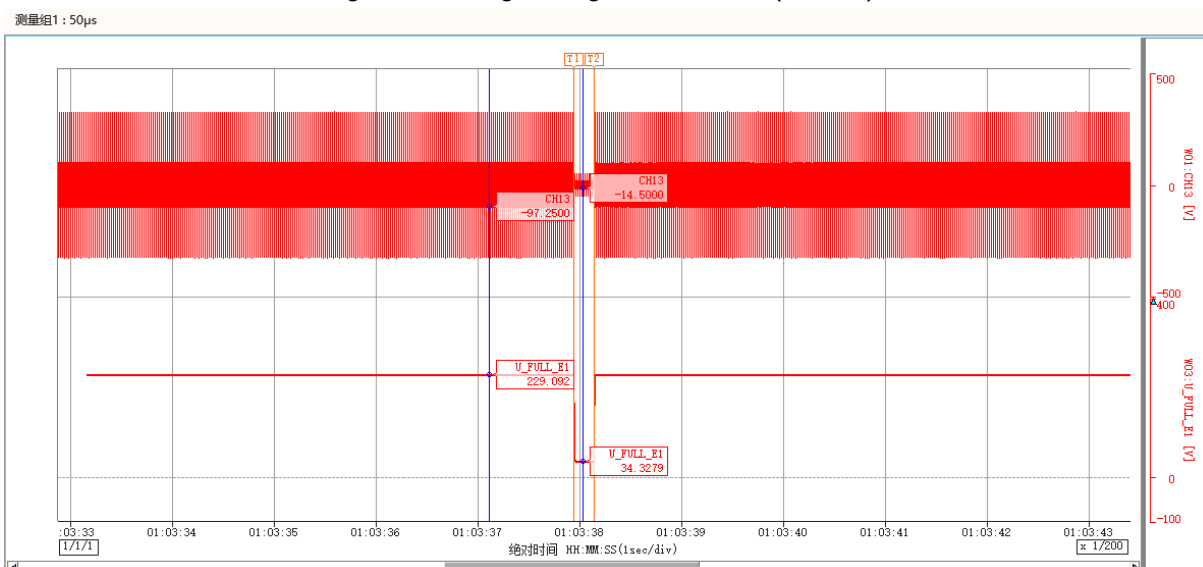
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	1.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/14
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	17:25:42
	4	Time of fault occurrence (t_1)	-	-	[ms]	22527
	5	Time of fault clearance (t_2)	-	-	[ms]	22736
	6	Fault duration determined from no load test	-	-	[ms]	209
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.847
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.999
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.200
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.199
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.149
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.066
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.015
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.015
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.000
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.999
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.196
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.198
	23	Active power recover time	Total	-	ms	113
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.003
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.001

	26	Reactive power recover time	Total	-	ms	12
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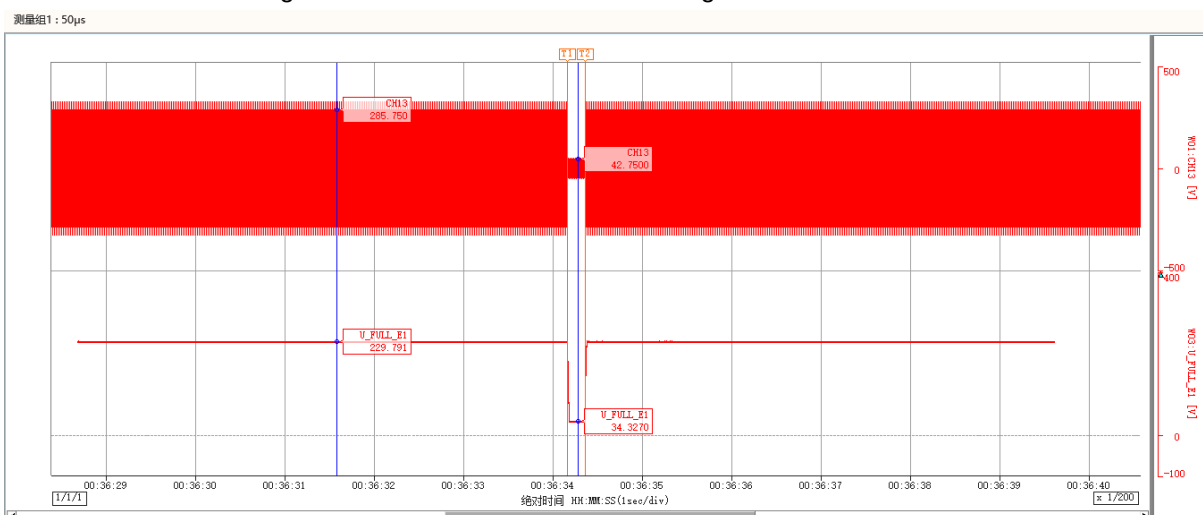
Graphic:

Phase-to-neutral voltages (no load)

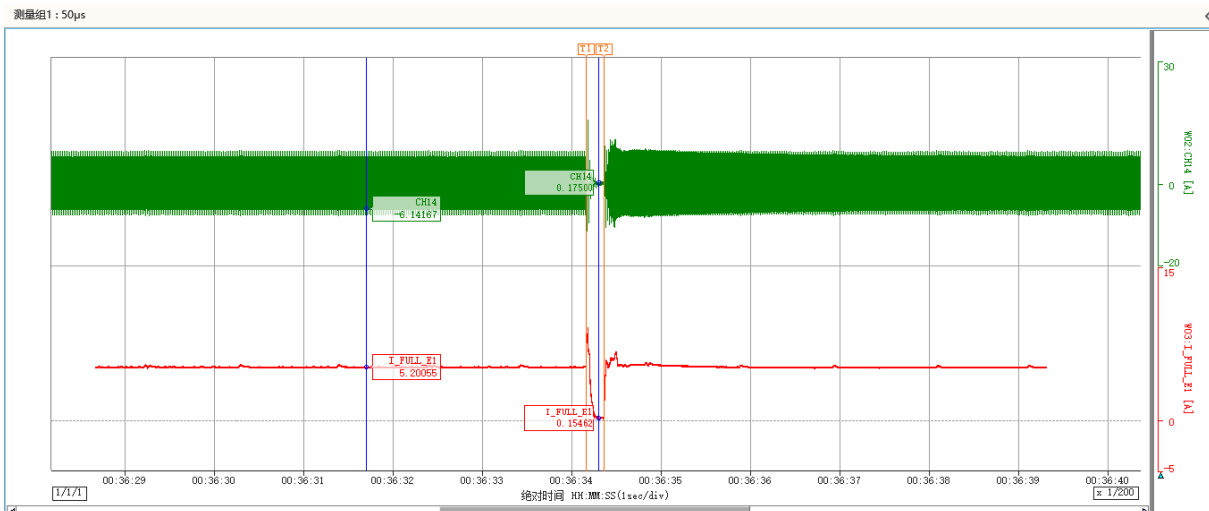
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



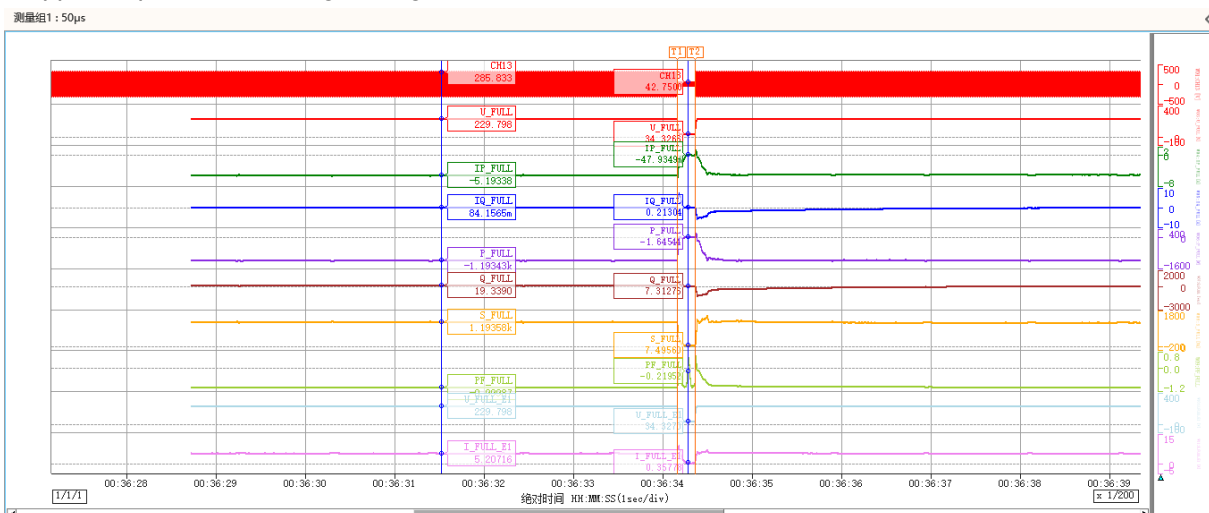
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



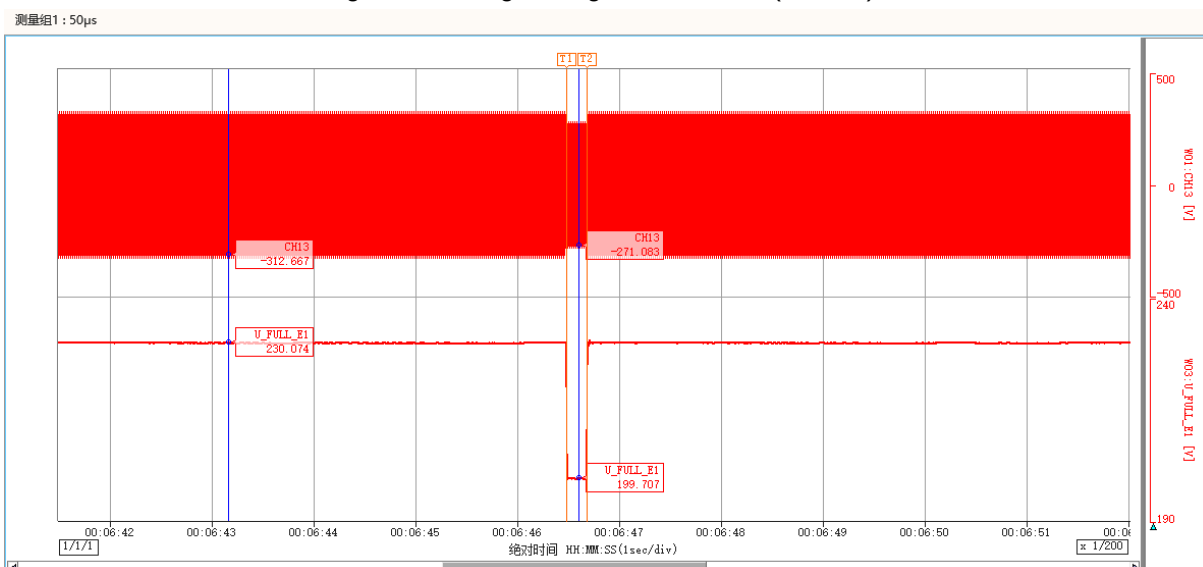
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	1.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	9:11:53
	4	Time of fault occurrence (t_1)	-	-	[ms]	21714
	5	Time of fault clearance (t_2)	-	-	[ms]	21921
	6	Fault duration determined from no load test	-	-	[ms]	207
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.132
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.996
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.997
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.031
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.872
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	1.008
	17		L1	$t_1+100\text{ms}$	[p.u.]	1.017
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.025
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.865
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.997
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.998
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.034
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.033

	26	Reactive power recover time	Total	-	ms	0
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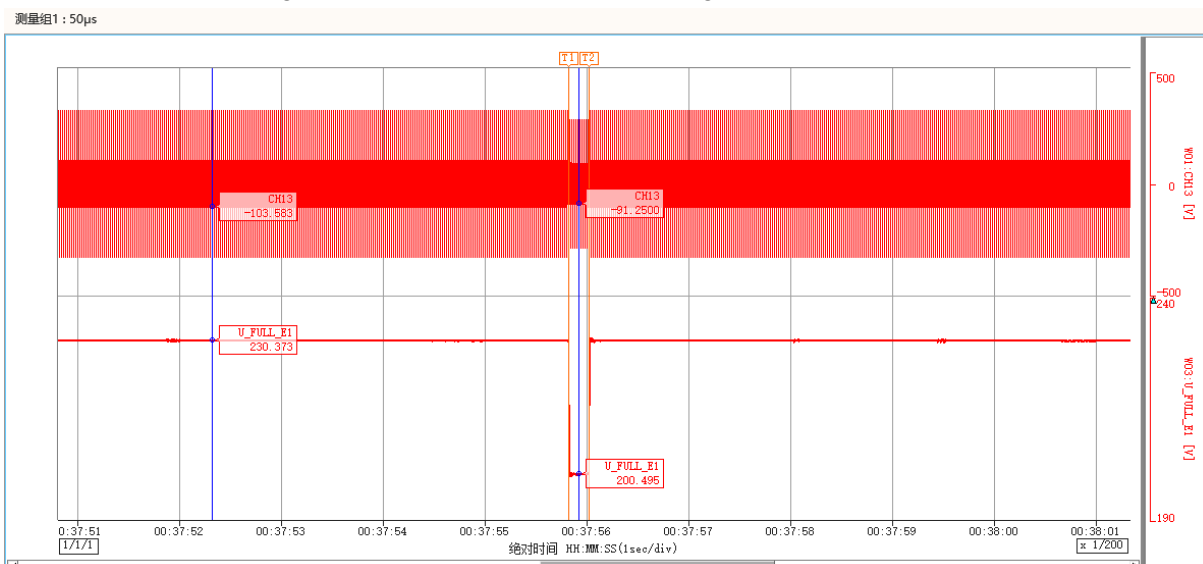
Graphic:

Phase-to-neutral voltages (no load)

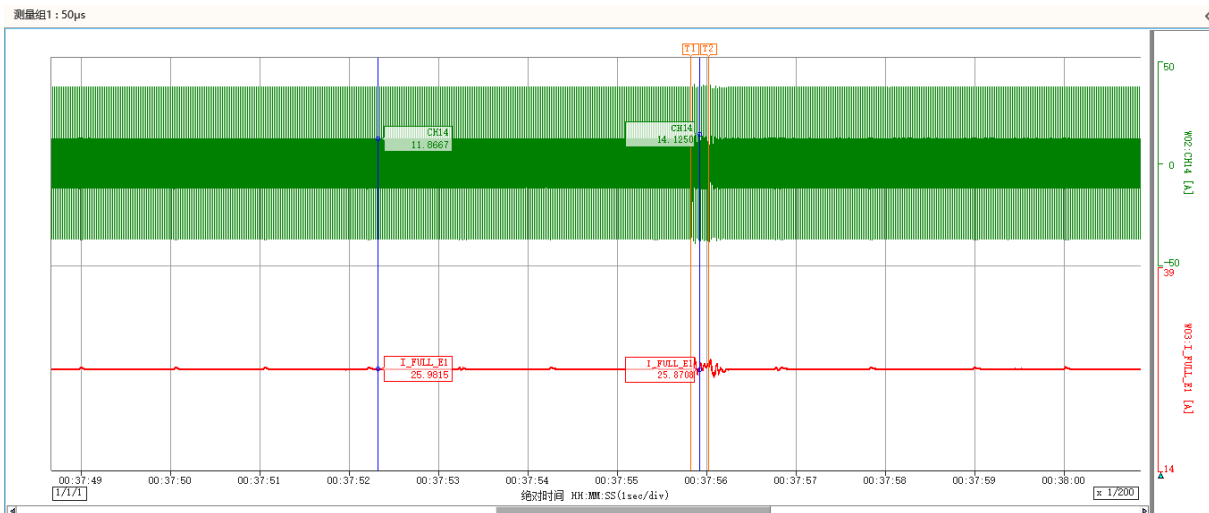
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



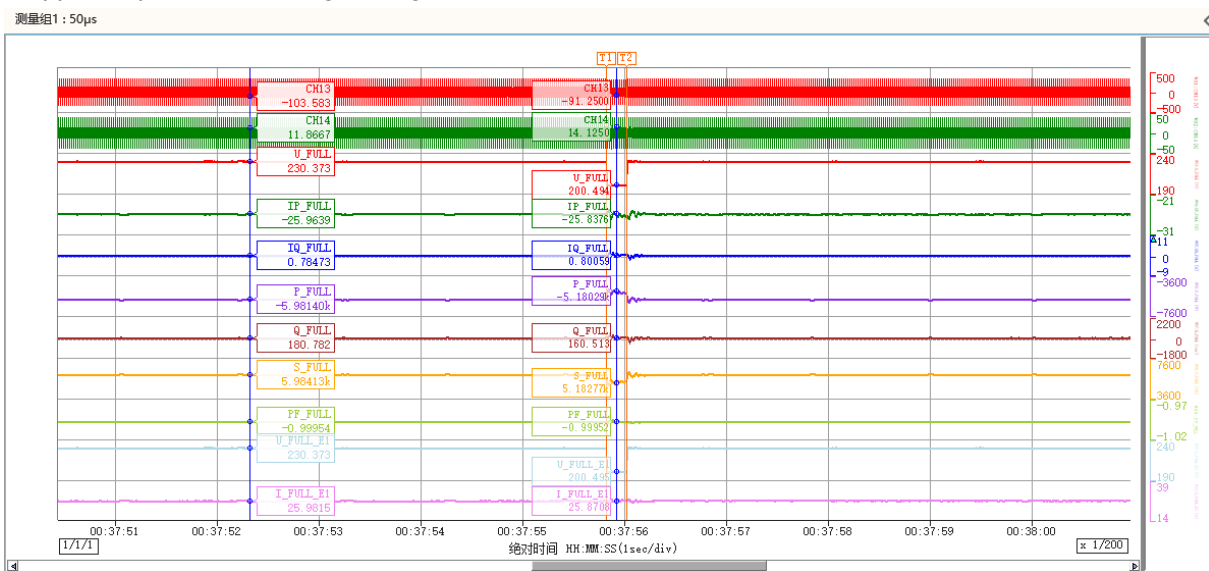
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



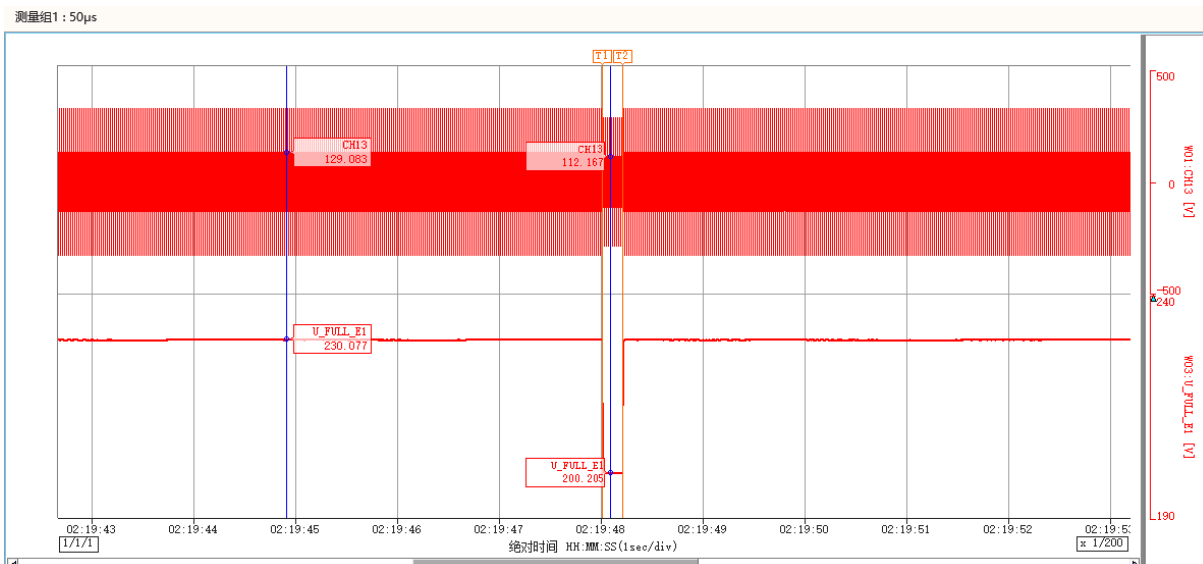
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	1.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	10:28:35
	4	Time of fault occurrence (t_1)	-	-	[ms]	19797
	5	Time of fault clearance (t_2)	-	-	[ms]	20004
	6	Fault duration determined from no load test	-	-	[ms]	207
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.130
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.999
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.206
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.205
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.869
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.217
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.217
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.229
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.170
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.999
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.205
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.205
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.003
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.003

	26	Reactive power recover time	Total	-	ms	0
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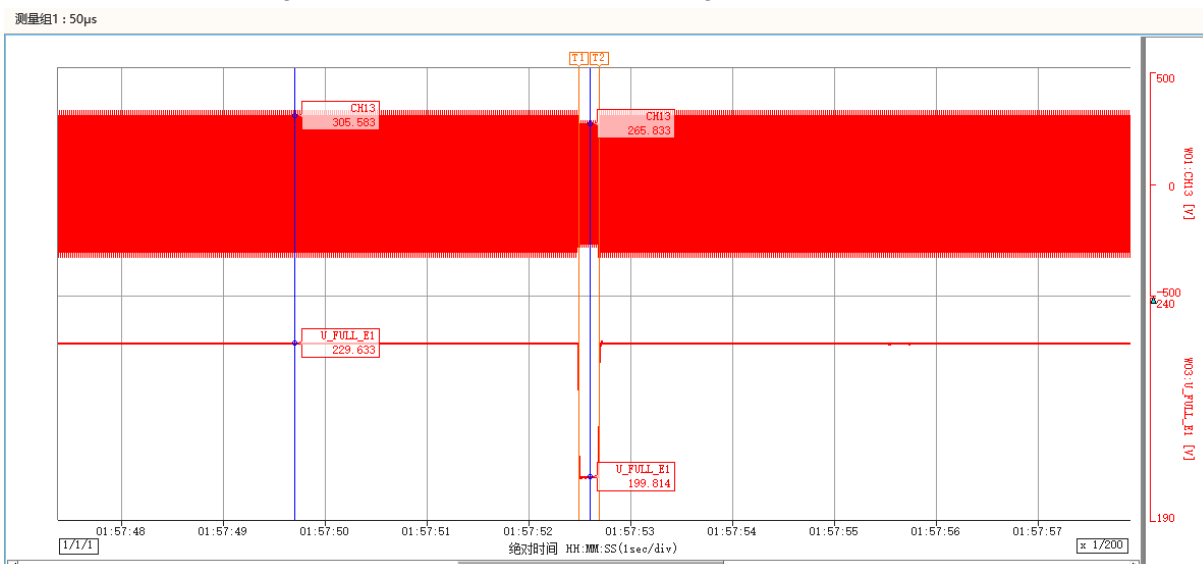
Graphic:

Phase-to-neutral voltages (no load)

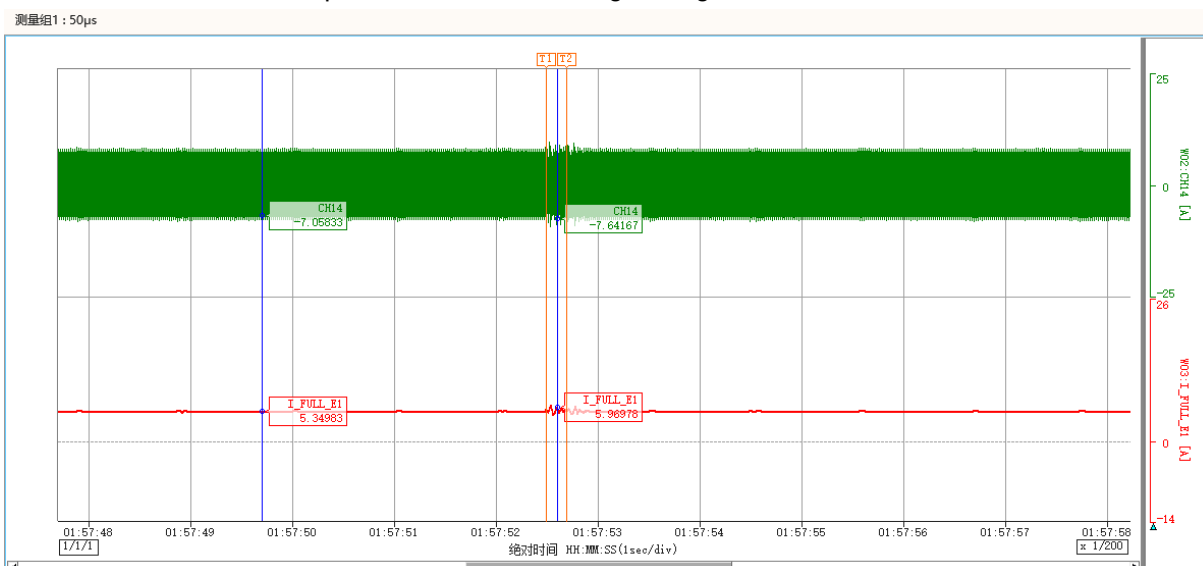
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



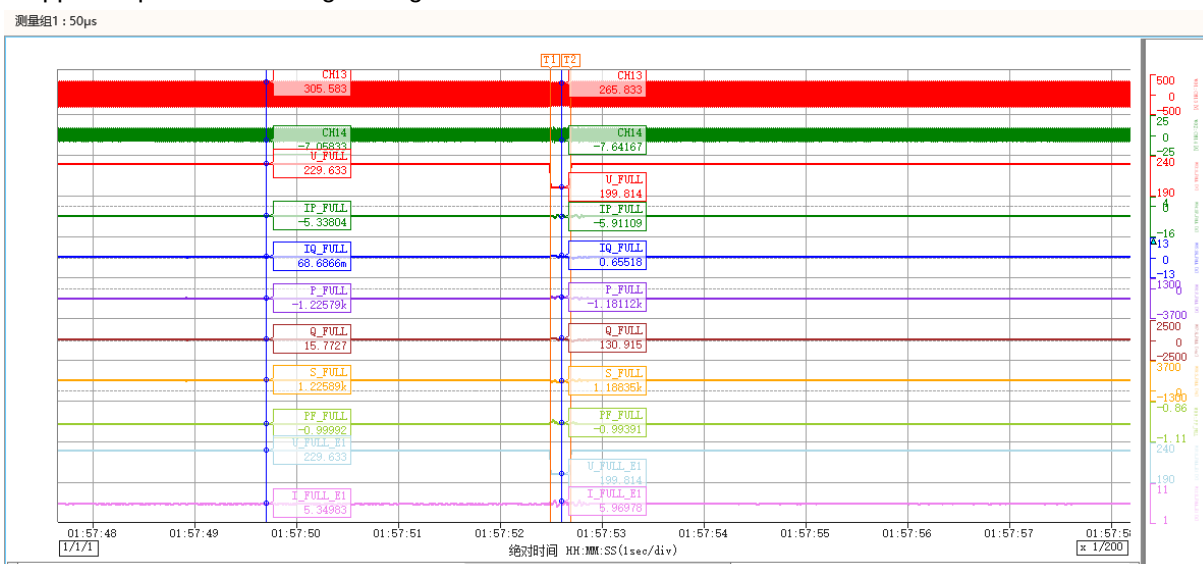
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



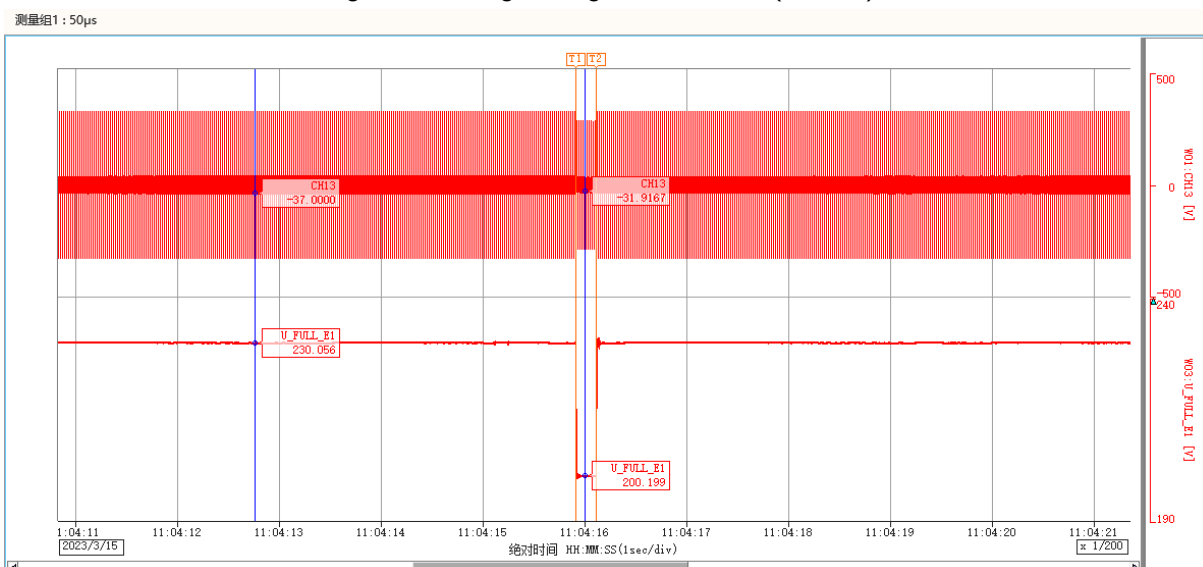
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	1.5
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	11:06:48
	4	Time of fault occurrence (t_1)	-	-	[ms]	20026
	5	Time of fault clearance (t_2)	-	-	[ms]	20232
	6	Fault duration determined from no load test	-	-	[ms]	206
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.130
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.997
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.997
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.034
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.999
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.875
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	1.004
	17		L1	$t_1+100\text{ms}$	[p.u.]	1.019
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.023
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.869
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.999
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.998
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.031
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.031

	26	Reactive power recover time	Total	-	ms	0
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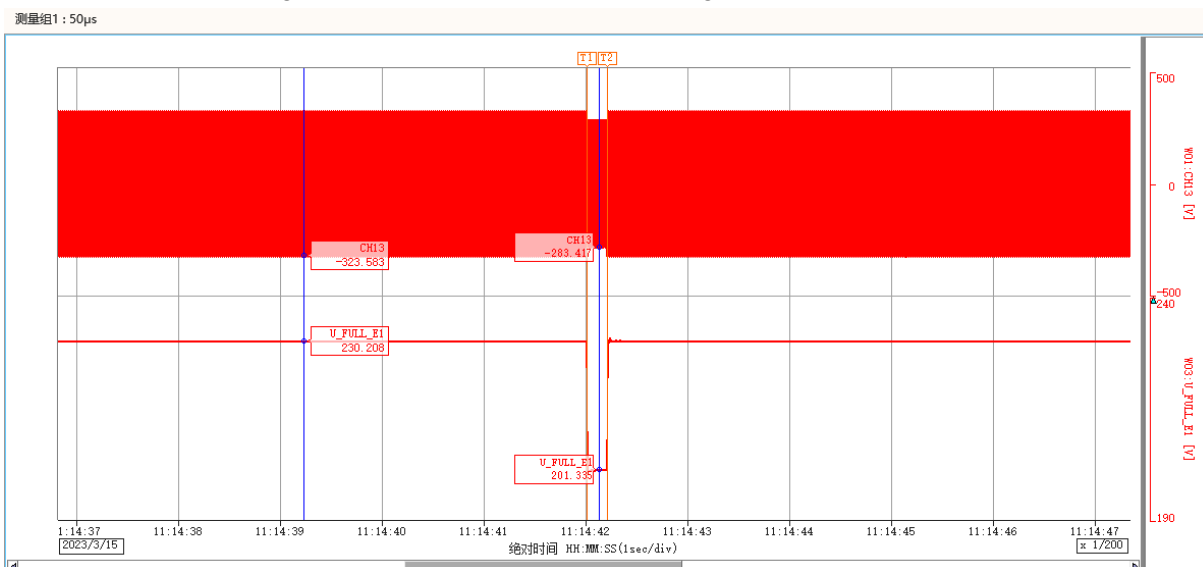
Graphic:

Phase-to-neutral voltages (no load)

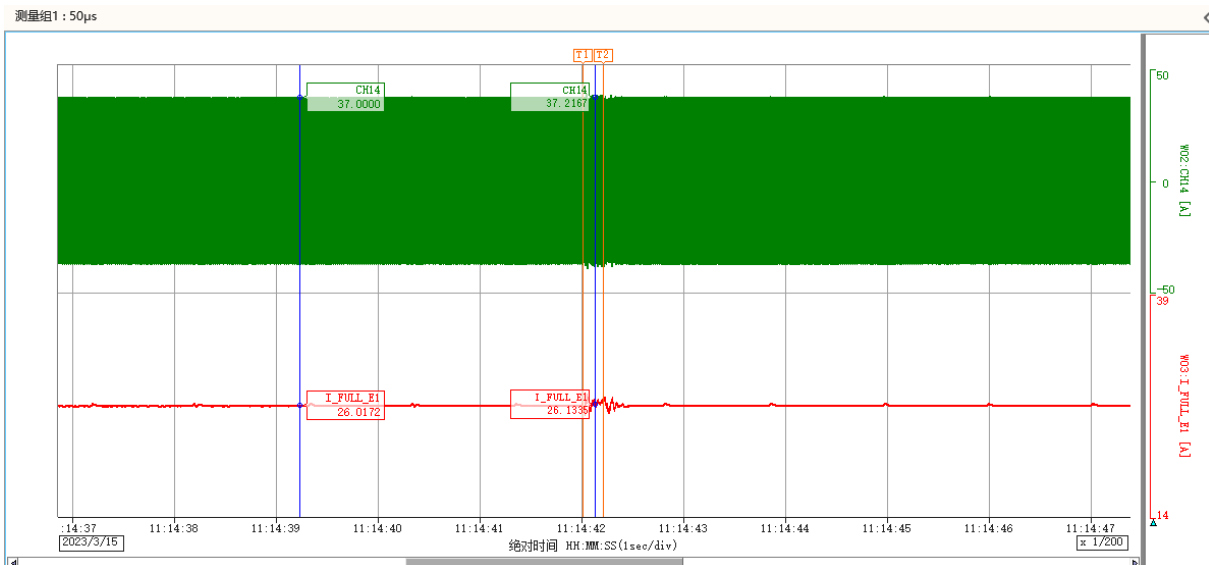
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



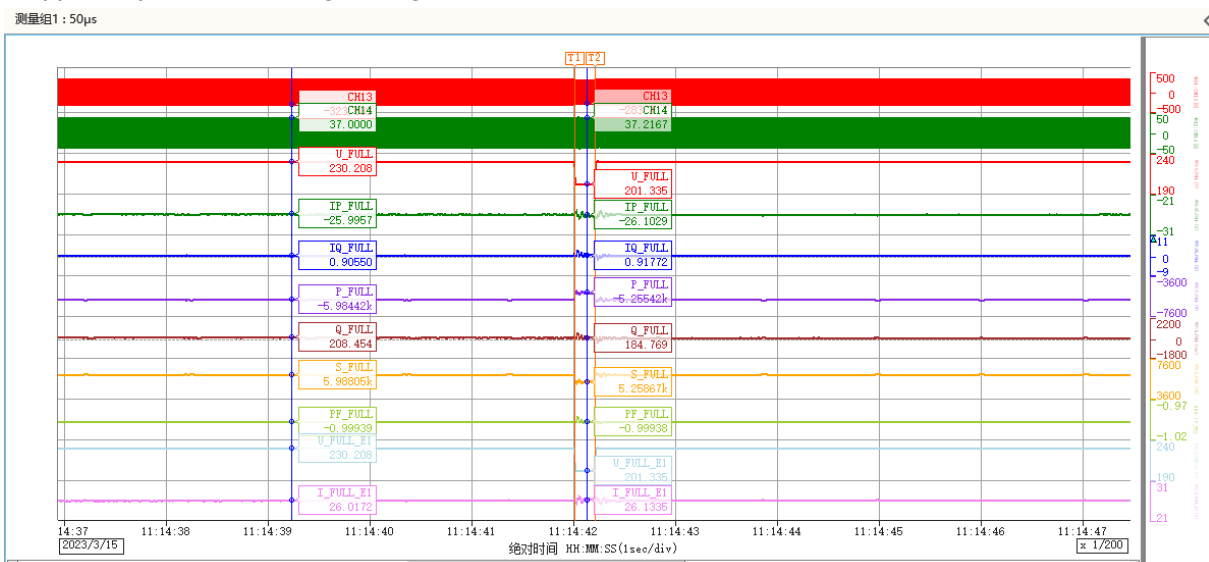
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



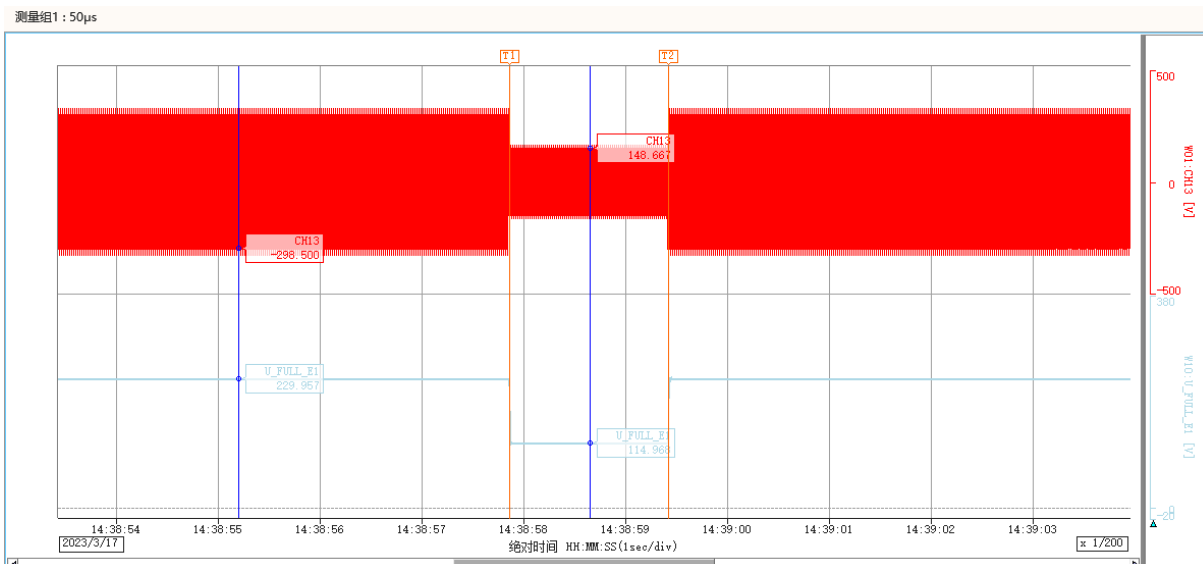
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	2.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	14:31:55
	4	Time of fault occurrence (t_1)	-	-	[ms]	21773
	5	Time of fault clearance (t_2)	-	-	[ms]	23346
	6	Fault duration determined from no load test	-	-	[ms]	1573
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.500
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.008
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.798
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.804
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.599
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.802
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.498
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.046
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.074
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.017
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.008
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.008
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.920
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.840
	23	Active power recover time	Total	-	ms	368
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.599
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.540

	26	Reactive power recover time	Total	-	ms	8650
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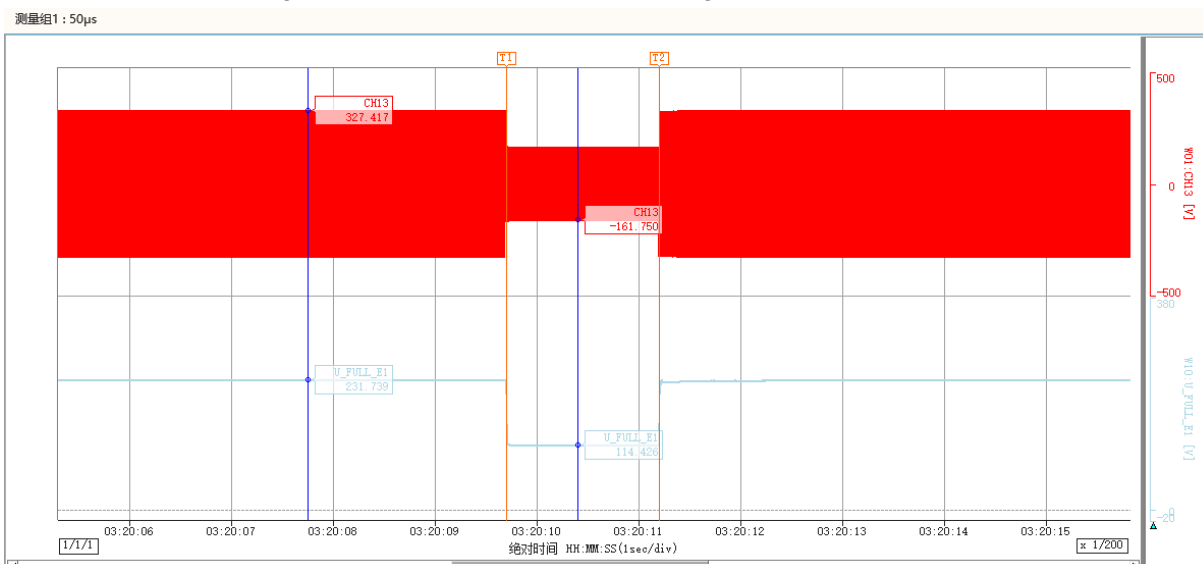
Graphic:

Phase-to-neutral voltages (no load)

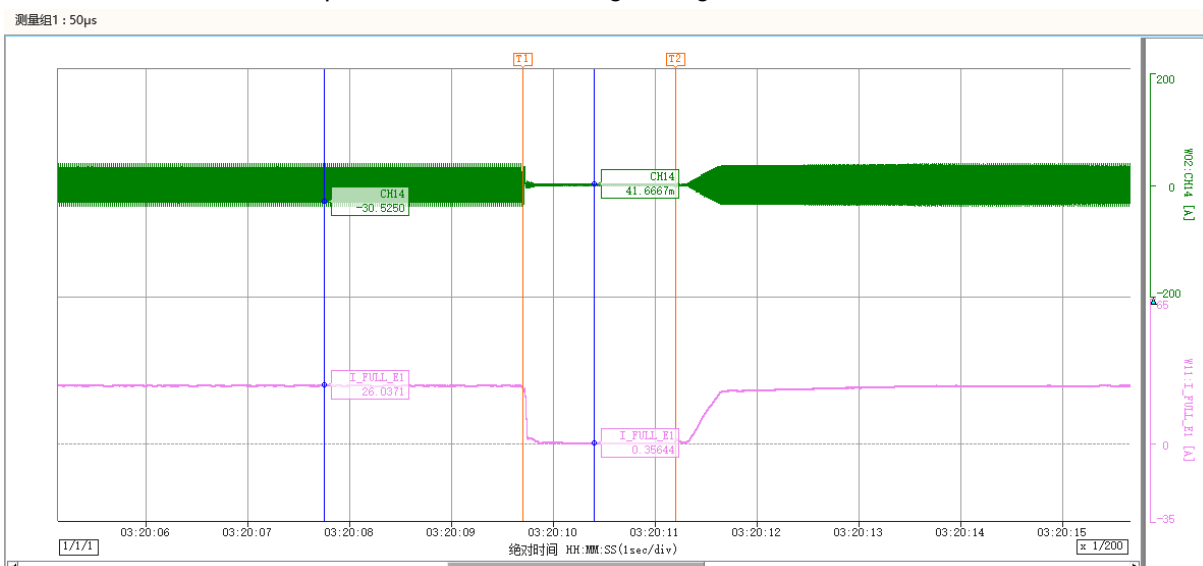
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



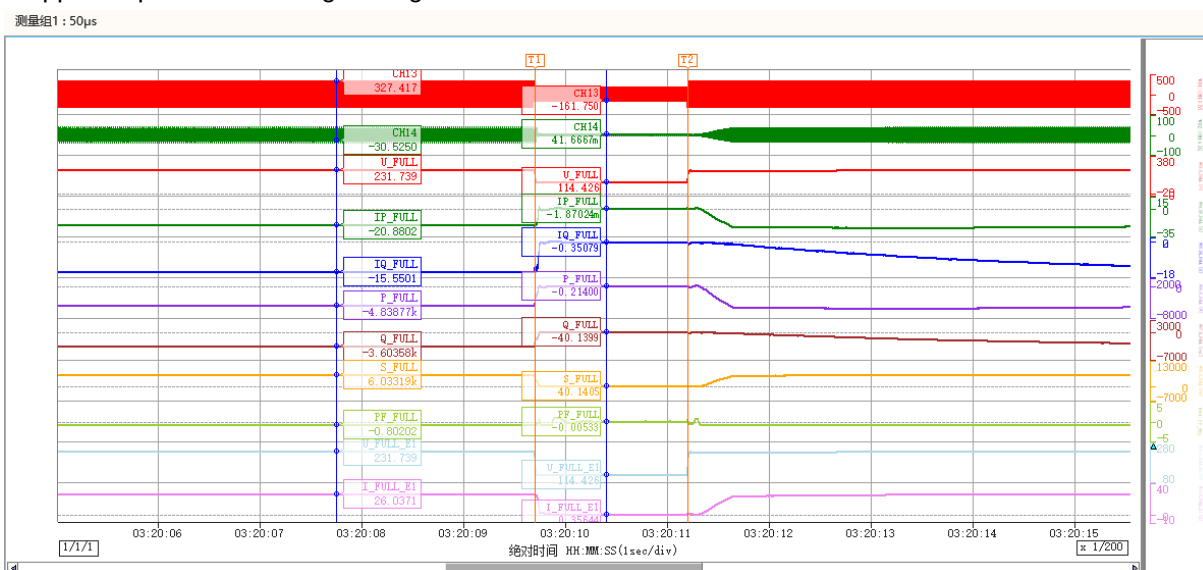
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



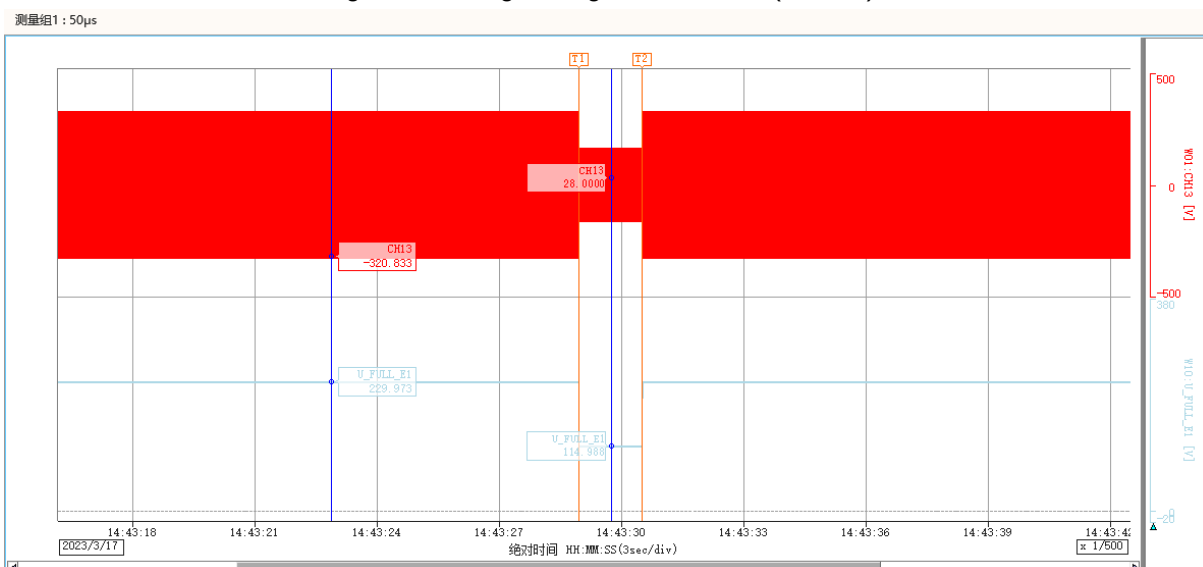
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	2.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	15:17:37
	4	Time of fault occurrence (t_1)	-	-	[ms]	21775
	5	Time of fault clearance (t_2)	-	-	[ms]	23344
	6	Fault duration determined from no load test	-	-	[ms]	1569
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.500
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.998
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.204
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.204
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.150
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.806
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.497
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.026
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.035
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.012
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.006
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.998
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.207
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.207
	23	Active power recover time	Total	-	ms	192
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.150
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.137

	26	Reactive power recover time	Total	-	ms	8515
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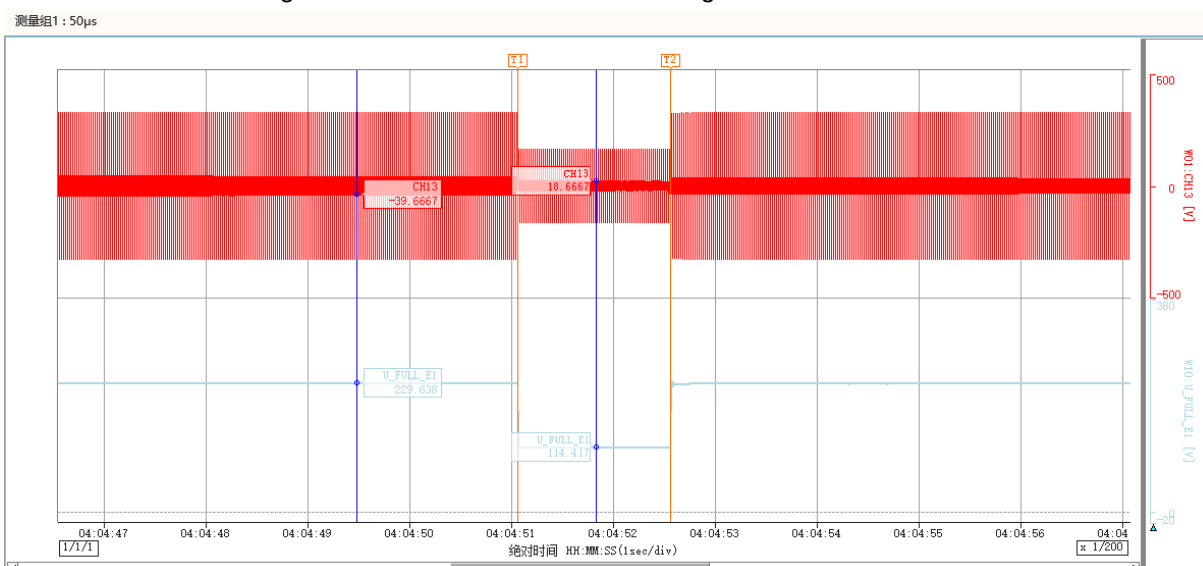
Graphic:

Phase-to-neutral voltages (no load)

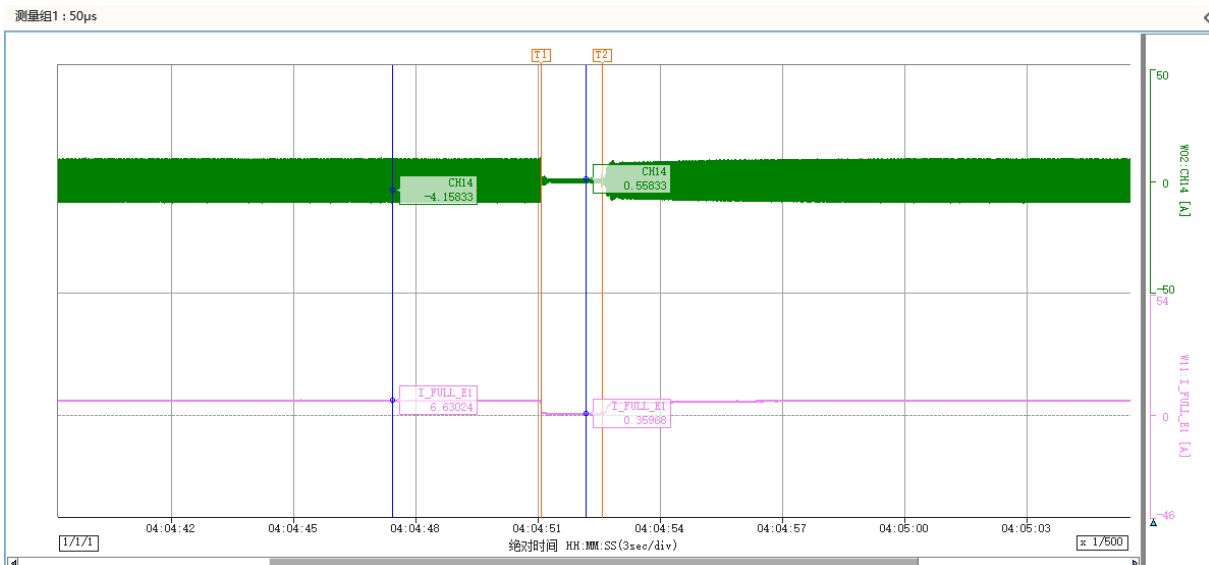
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



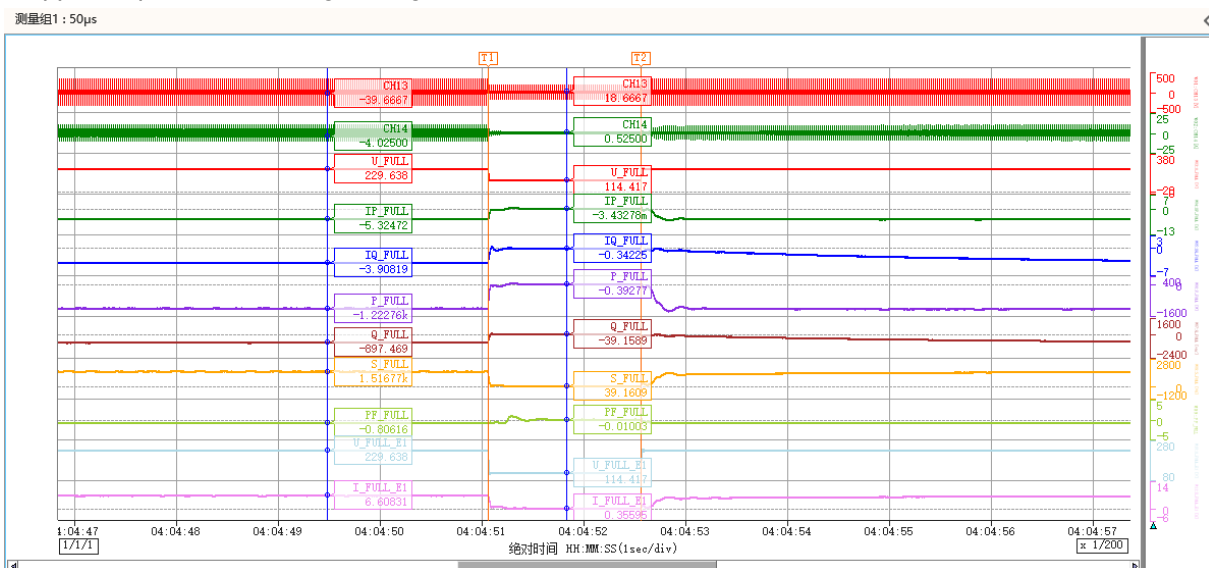
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



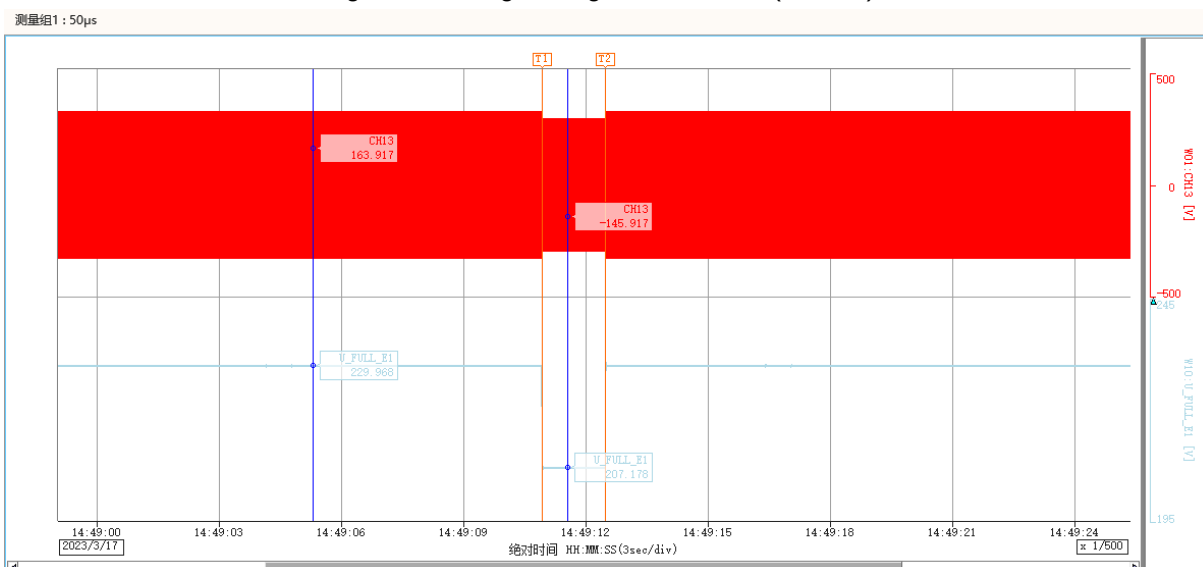
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	2.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	20:25:59
	4	Time of fault occurrence (t_1)	-	-	[ms]	21961
	5	Time of fault clearance (t_2)	-	-	[ms]	23521
	6	Fault duration determined from no load test	-	-	[ms]	1560
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.099
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.008
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.810
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.816
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.599
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.806
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.906
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.826
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.841
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.807
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.732
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.008
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.816
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.816
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.596
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.599

	26	Reactive power recover time	Total	-	ms	0
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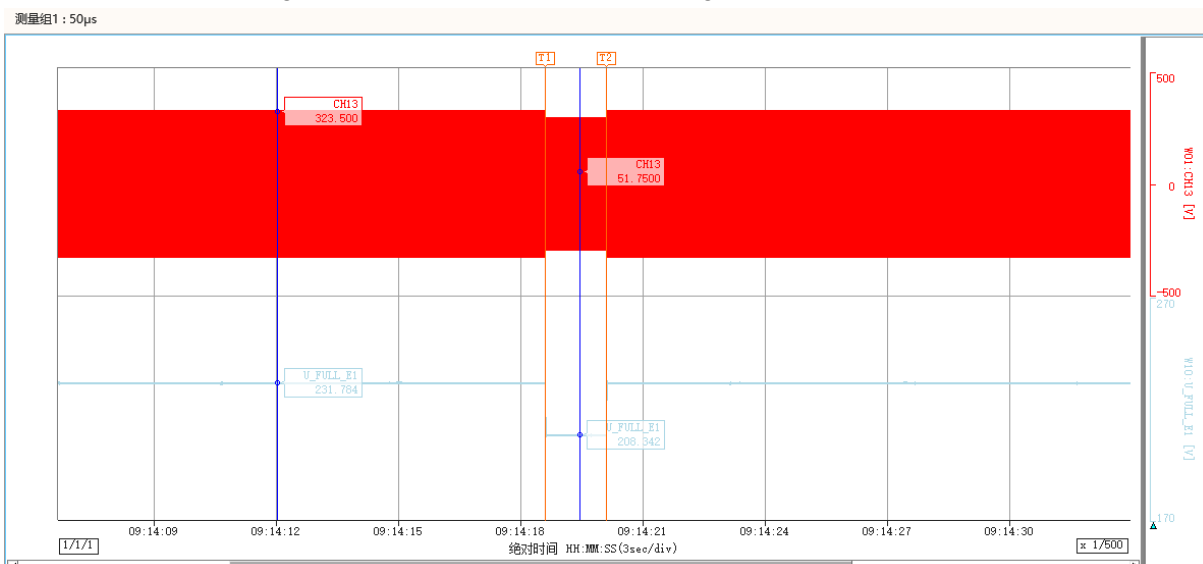
Graphic:

Phase-to-neutral voltages (no load)

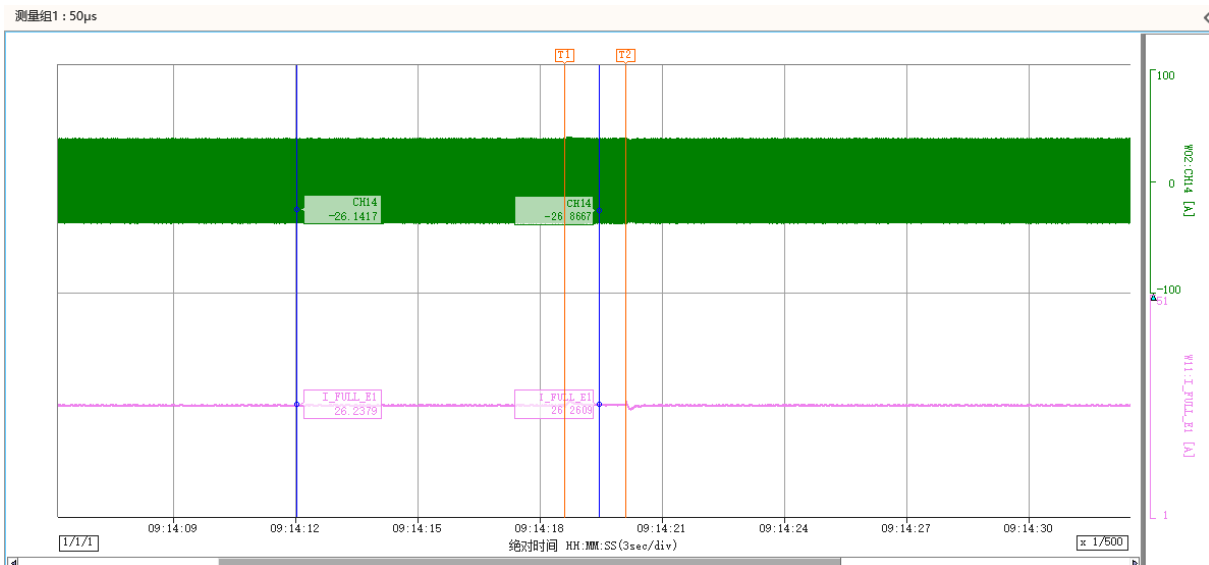
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



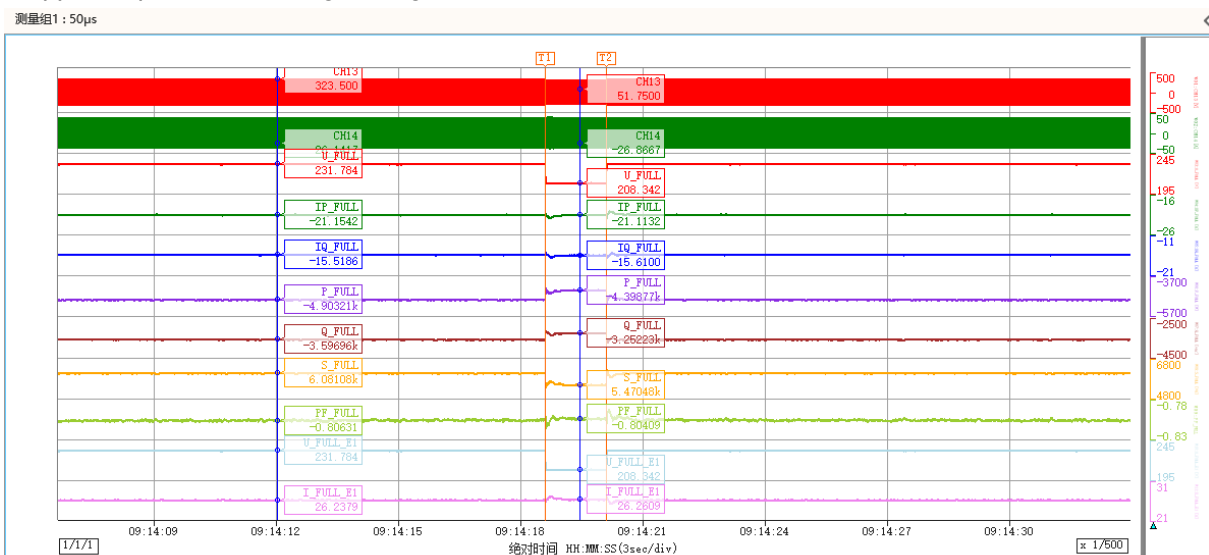
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



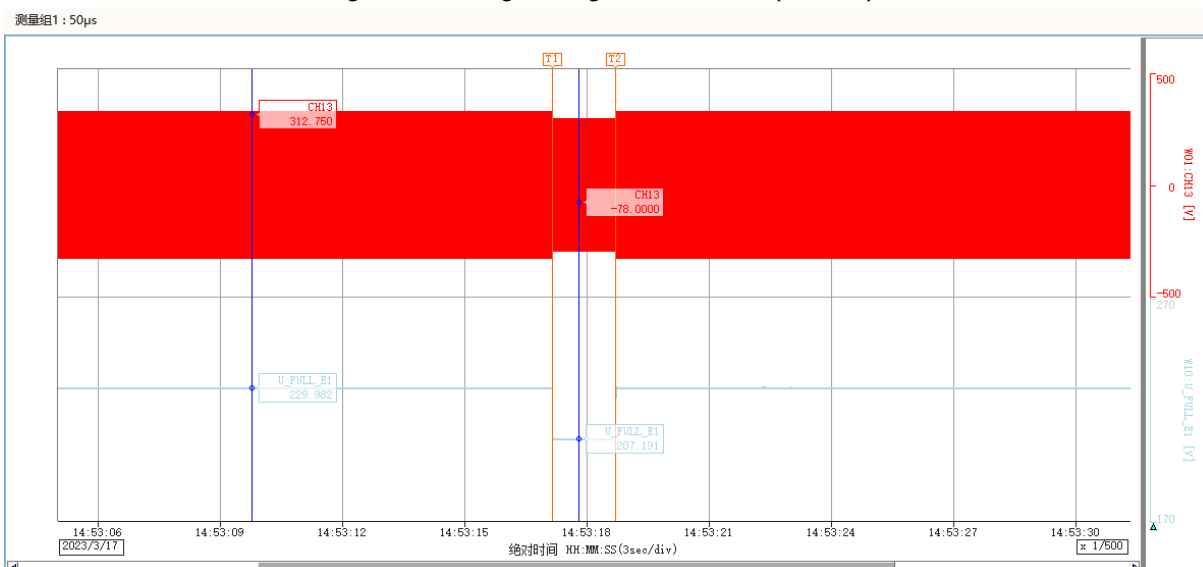
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	2.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	17:29:46
	4	Time of fault occurrence (t_1)	-	-	[ms]	21961
	5	Time of fault clearance (t_2)	-	-	[ms]	23521
	6	Fault duration determined from no load test	-	-	[ms]	1560
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.099
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.998
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.209
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.208
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.152
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.807
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.899
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.212
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.220
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.212
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.191
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.998
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.214
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.209
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.153
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.152

	26	Reactive power recover time	Total	-	ms	0
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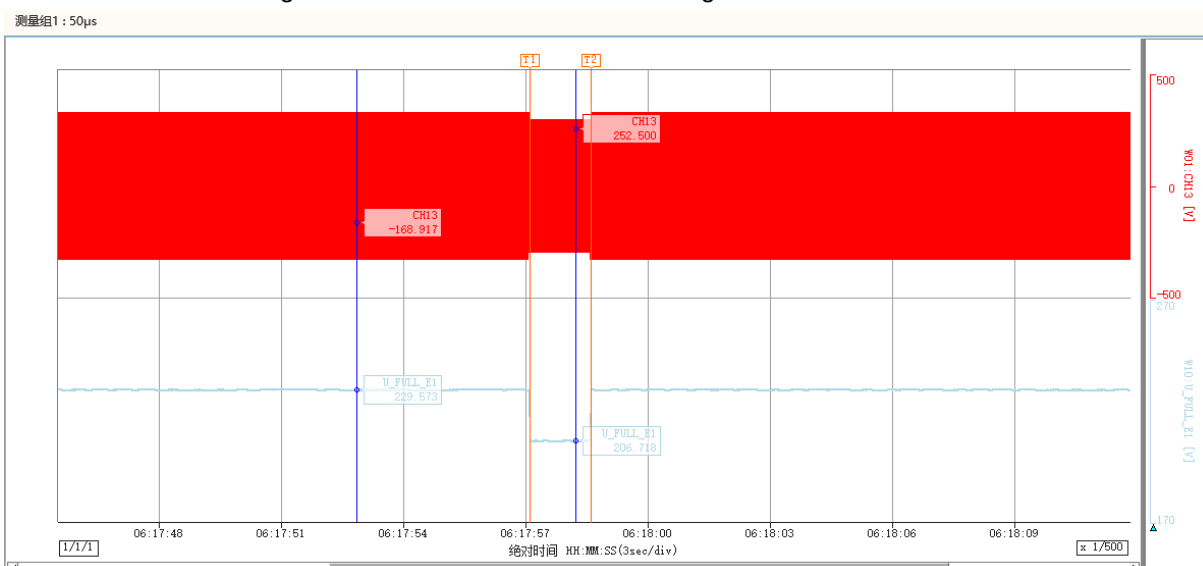
Graphic:

Phase-to-neutral voltages (no load)

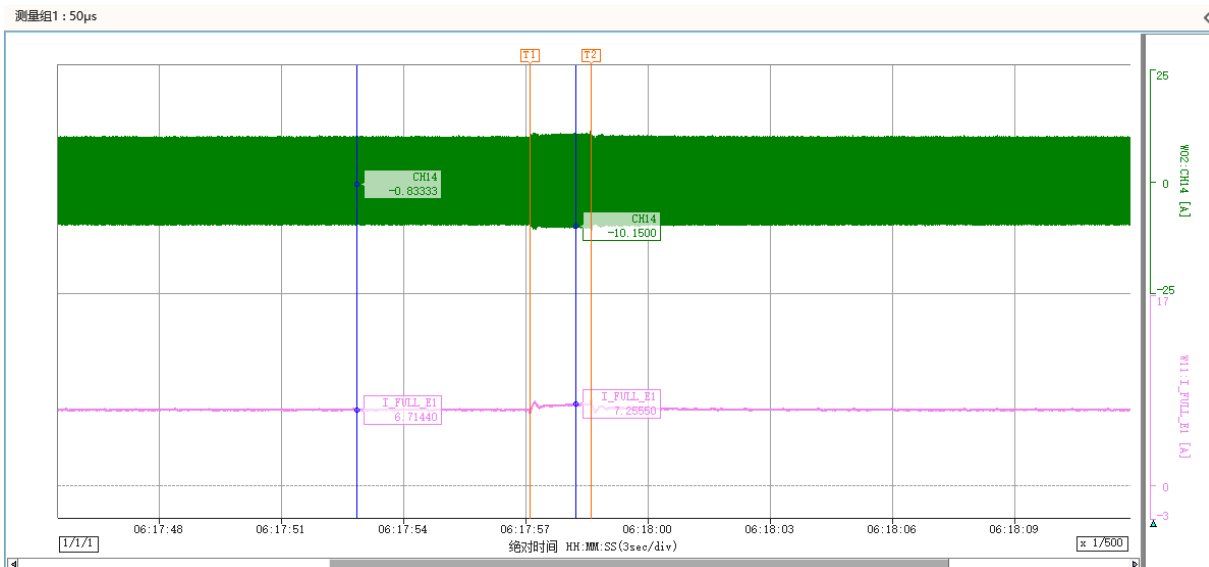
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



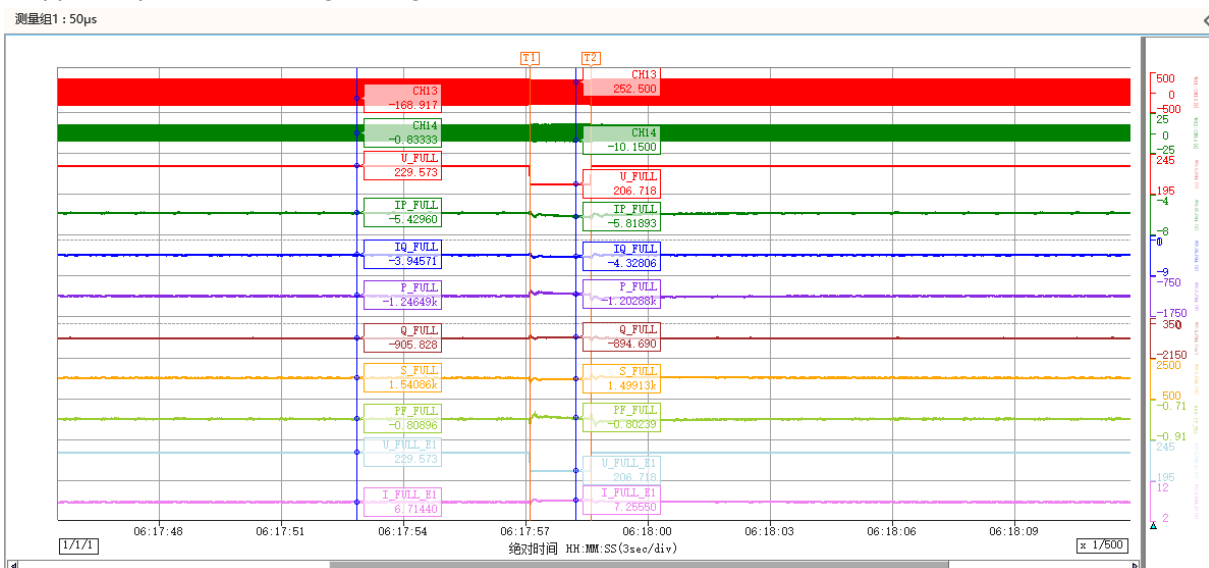
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



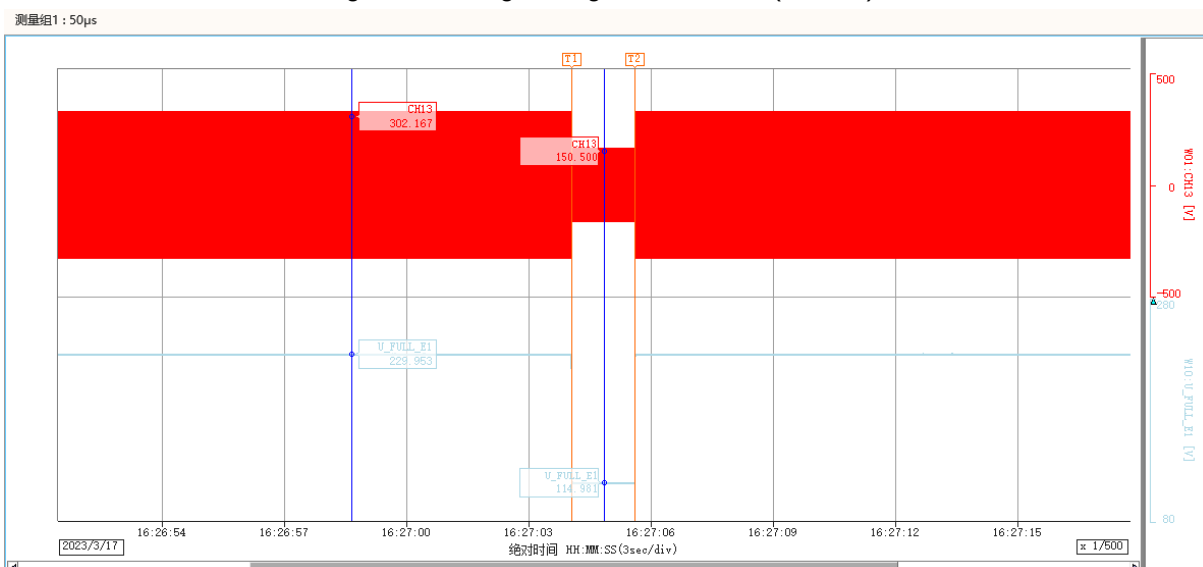
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	3.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	16:27:55
	4	Time of fault occurrence (t_1)	-	-	[ms]	21902
	5	Time of fault clearance (t_2)	-	-	[ms]	23475
	6	Fault duration determined from no load test	-	-	[ms]	1573
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.500
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.998
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.800
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.798
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.596
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.801
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.497
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.021
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.028
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.006
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.003
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.999
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.975
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.837
	23	Active power recover time	Total	-	ms	298
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.596
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.539

	26	Reactive power recover time	Total	-	ms	8514
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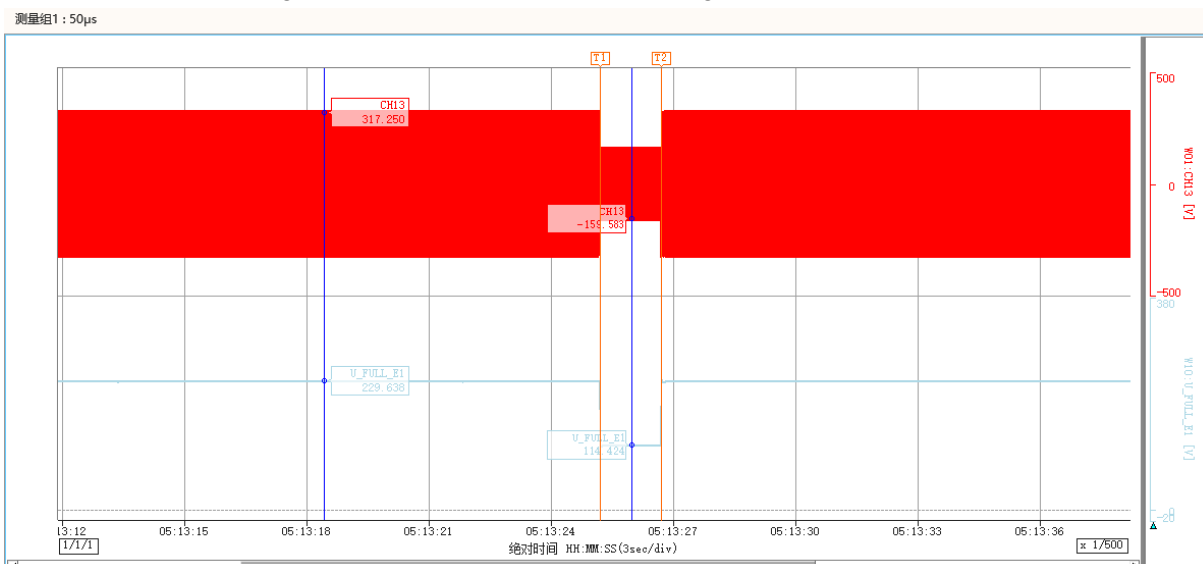
Graphic:

Phase-to-neutral voltages (no load)

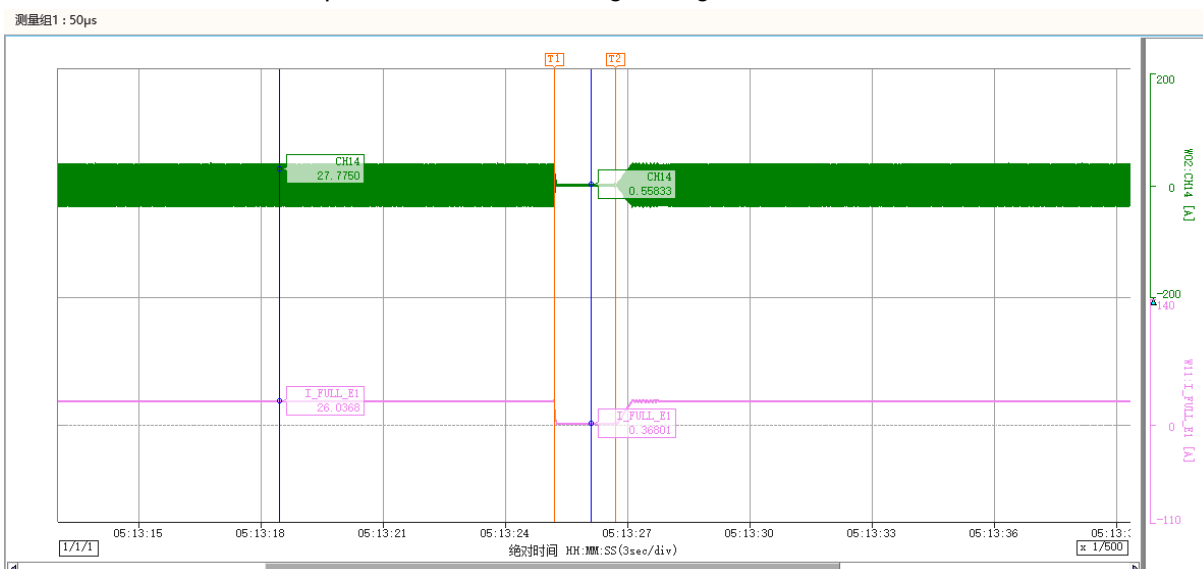
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



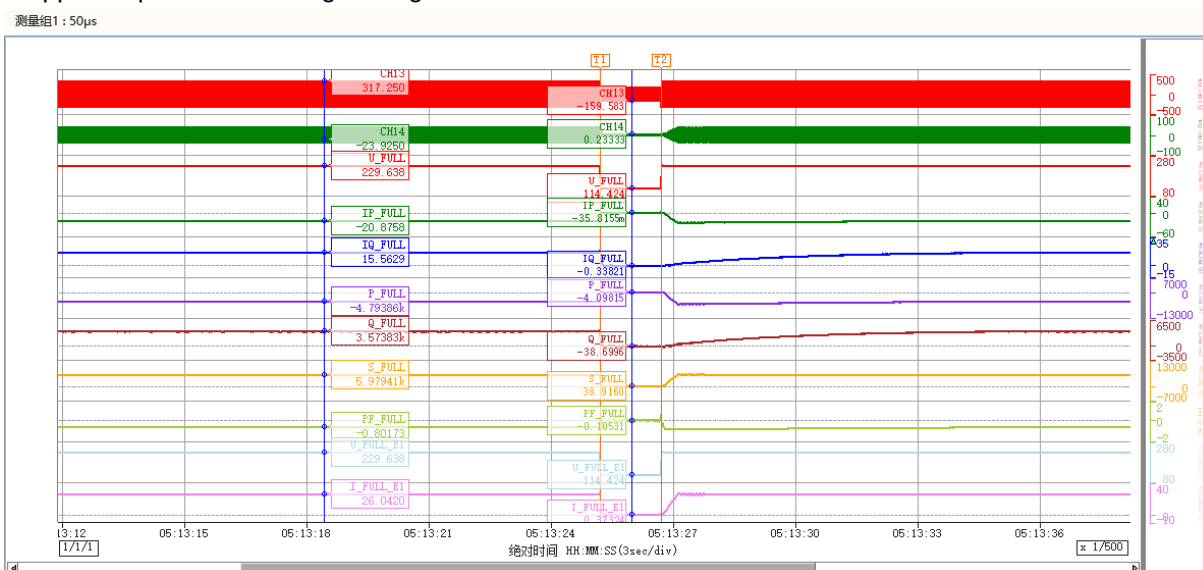
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



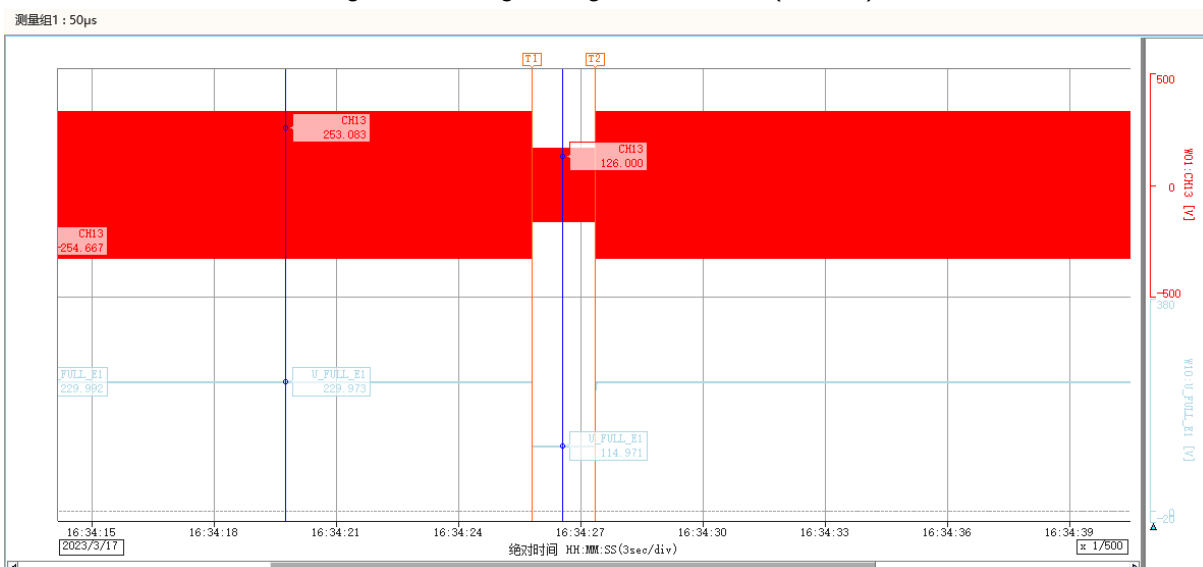
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	3.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	15:58:09
	4	Time of fault occurrence (t_1)	-	-	[ms]	21902
	5	Time of fault clearance (t_2)	-	-	[ms]	23475
	6	Fault duration determined from no load test	-	-	[ms]	1573
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.500
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.996
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.208
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.207
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.150
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.809
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.497
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.001
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.028
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.010
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.005
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.996
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.204
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.203
	23	Active power recover time	Total	-	ms	180
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.152
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.131

	26	Reactive power recover time	Total	-	ms	8664
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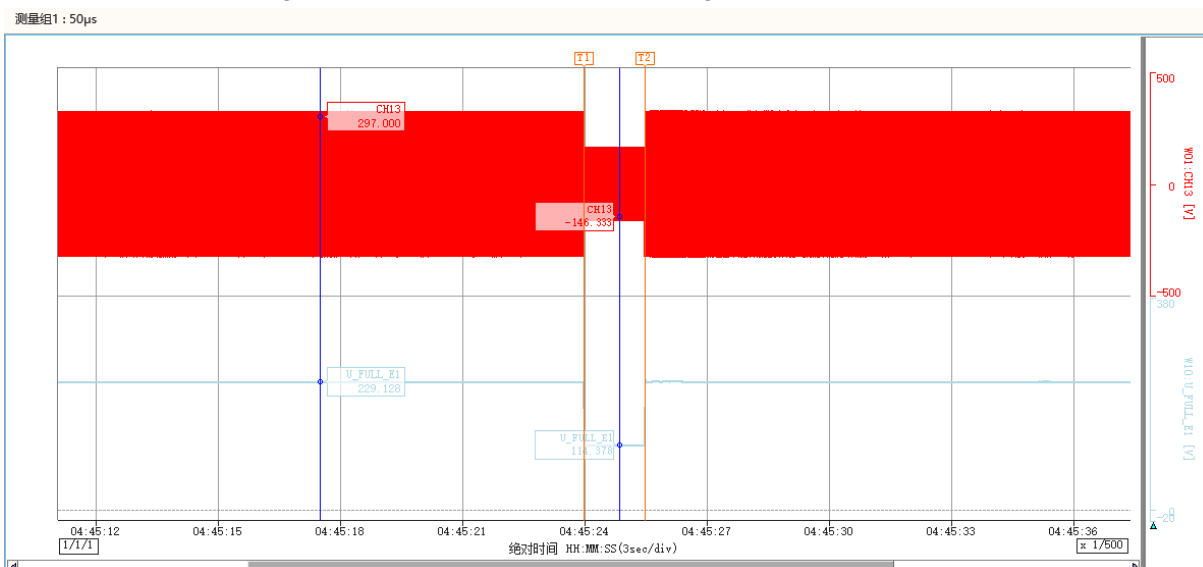
Graphic:

Phase-to-neutral voltages (no load)

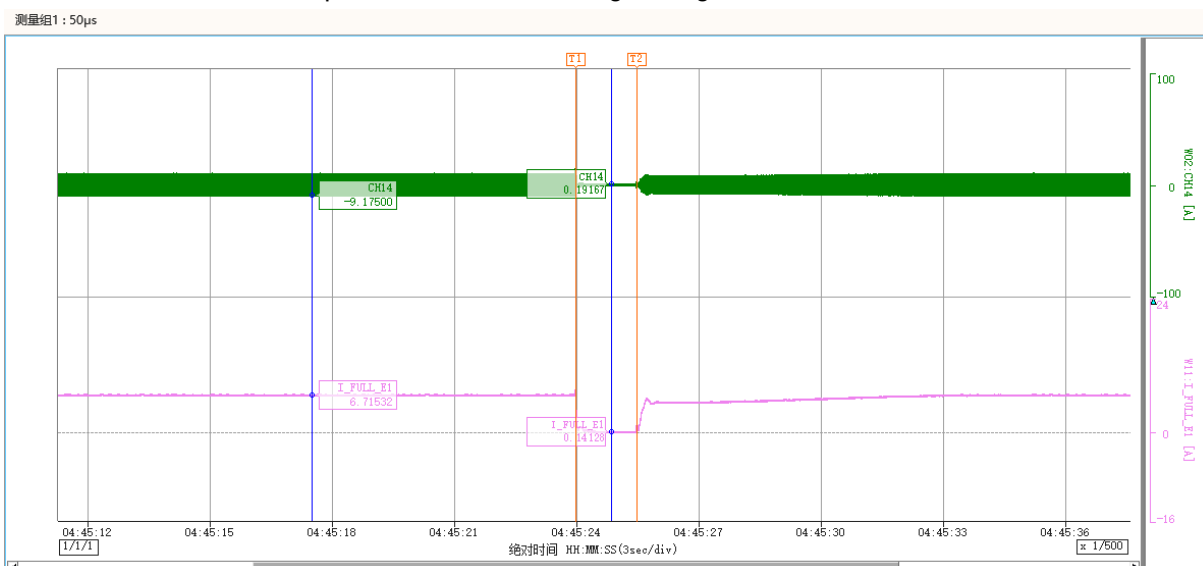
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



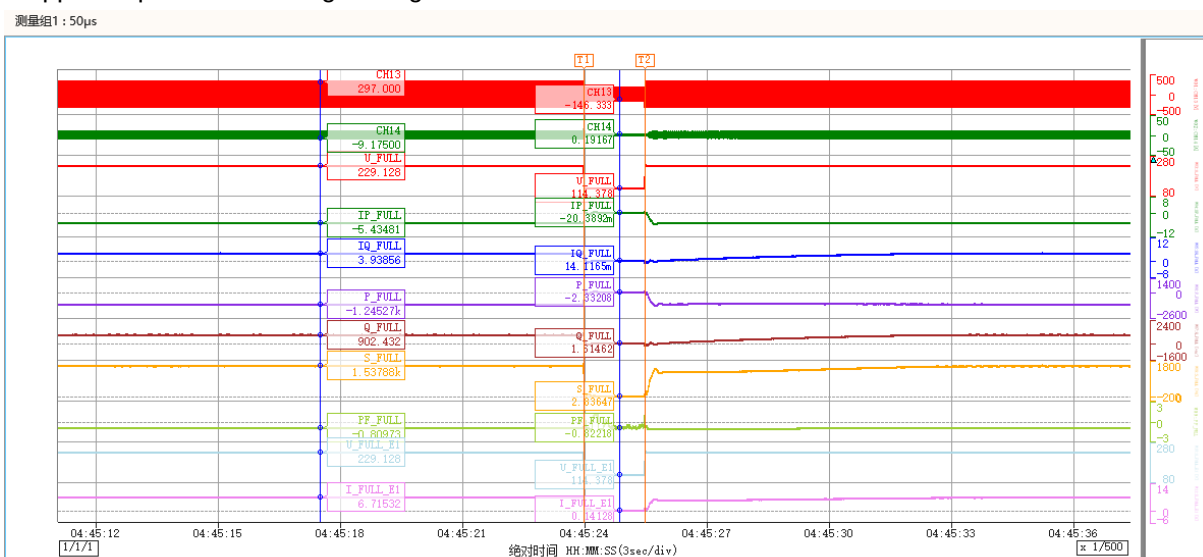
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



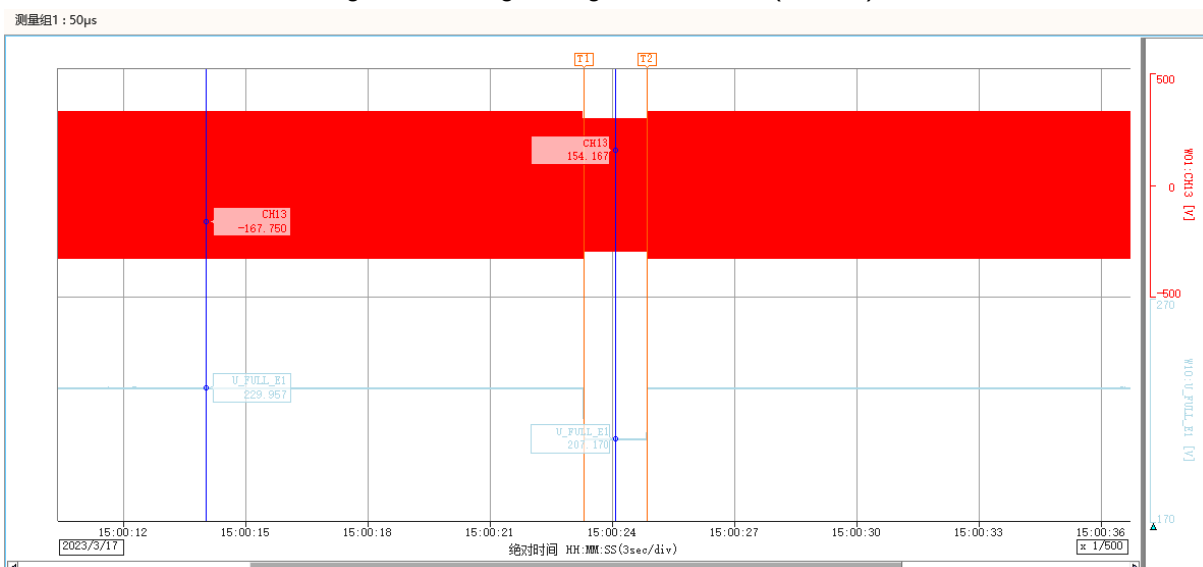
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	3.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	9:08:36
	4	Time of fault occurrence (t_1)	-	-	[ms]	22143
	5	Time of fault clearance (t_2)	-	-	[ms]	23704
	6	Fault duration determined from no load test	-	-	[ms]	1561
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.099
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.805
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.806
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.601
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.802
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.902
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.816
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.824
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.792
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.716
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.805
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.806
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.600
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.600

	26	Reactive power recover time	Total	-	ms	0
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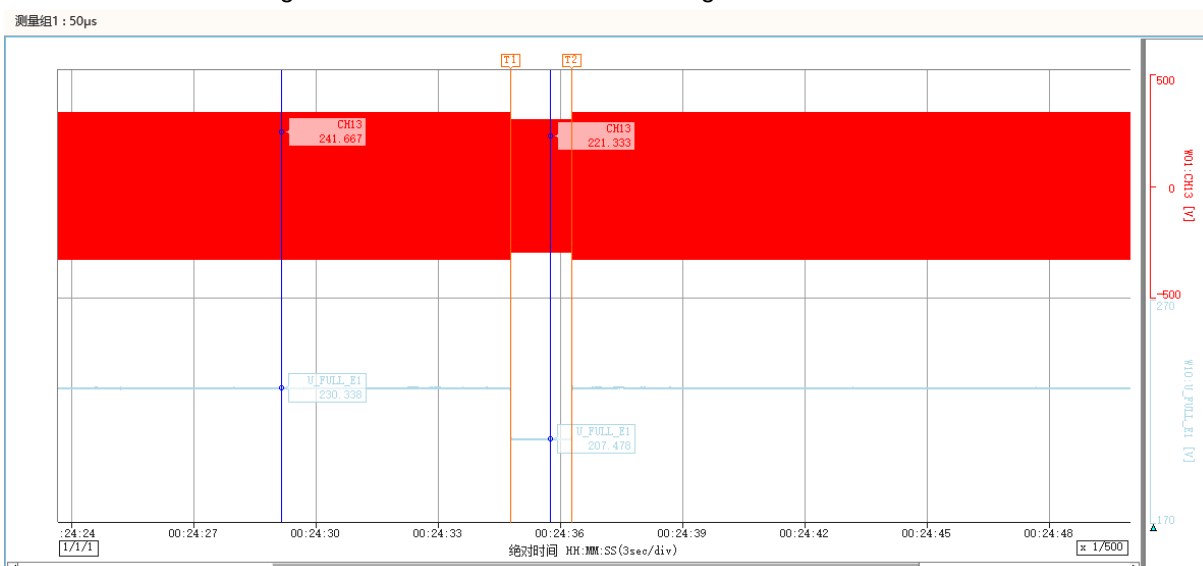
Graphic:

Phase-to-neutral voltages (no load)

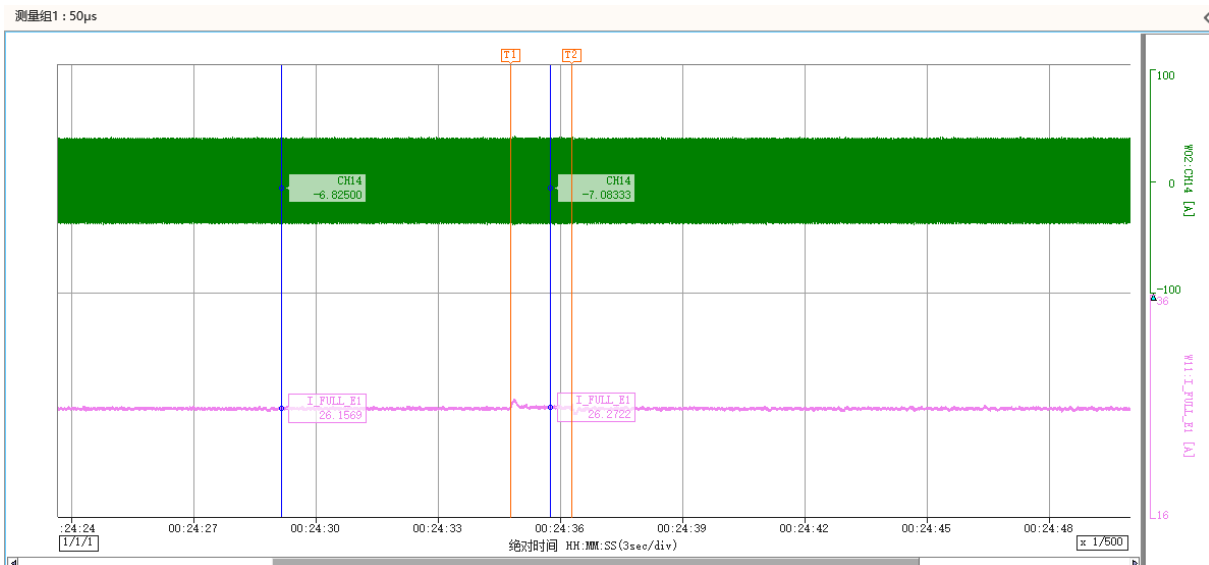
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



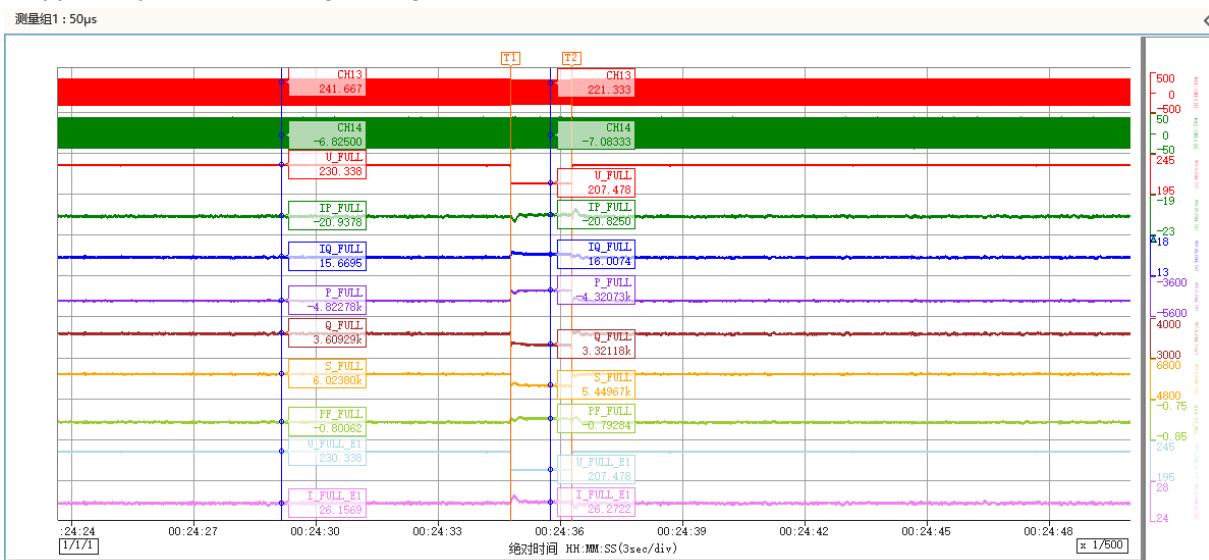
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



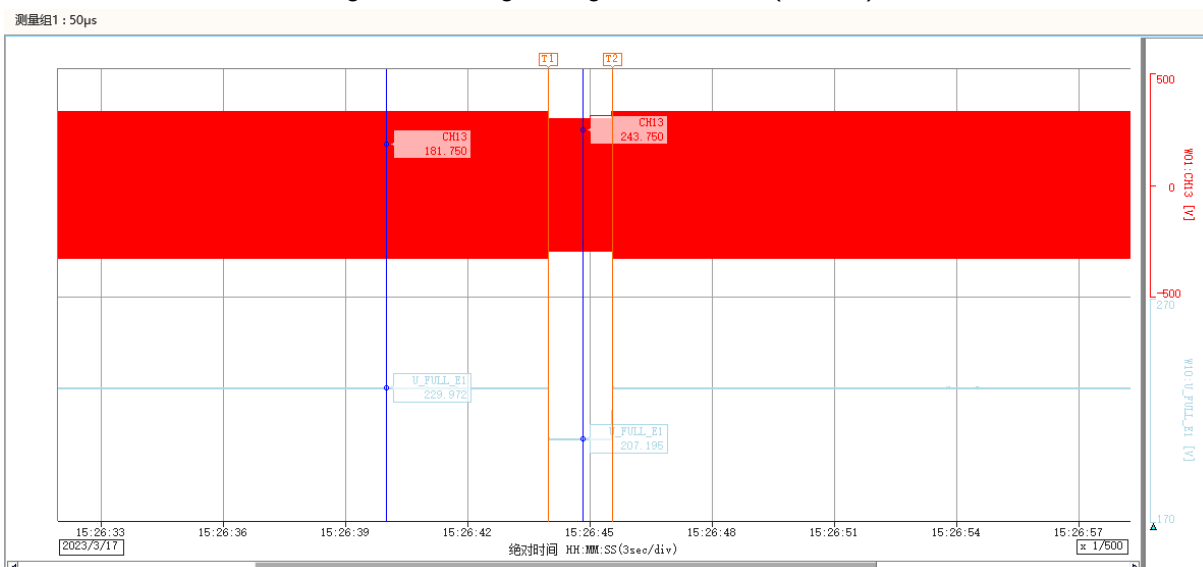
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	3.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/4/28
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	17:02:58
	4	Time of fault occurrence (t_1)	-	-	[ms]	22143
	5	Time of fault clearance (t_2)	-	-	[ms]	23704
	6	Fault duration determined from no load test	-	-	[ms]	1561
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.099
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.996
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.213
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.212
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.153
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.810
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.896
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.218
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.226
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.211
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.189
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.996
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.219
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.212
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.154
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.153

	26	Reactive power recover time	Total	-	ms	0
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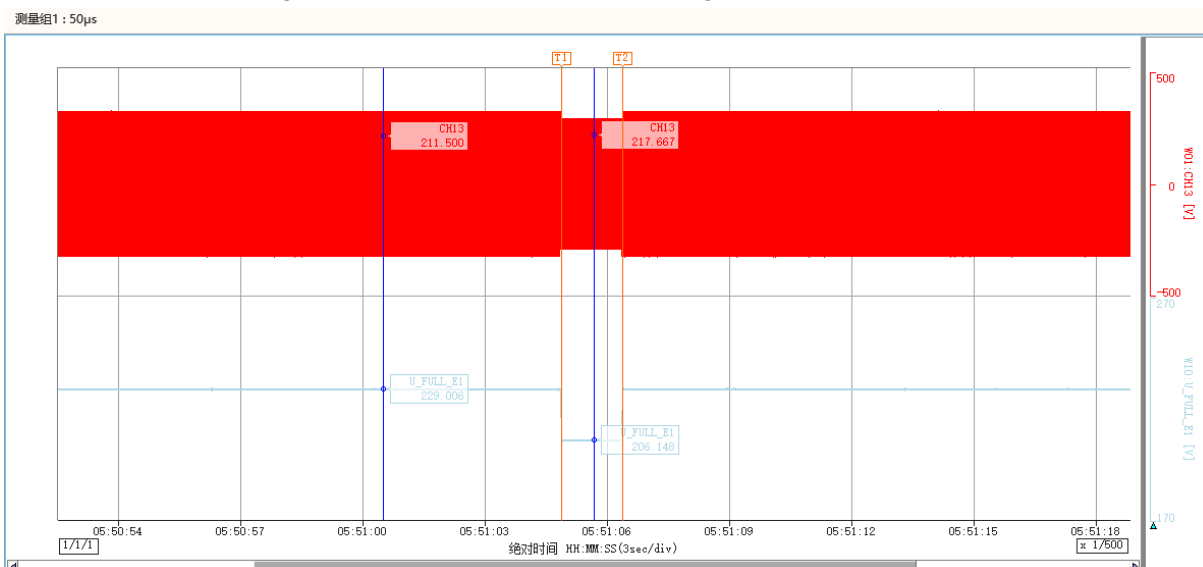
Graphic:

Phase-to-neutral voltages (no load)

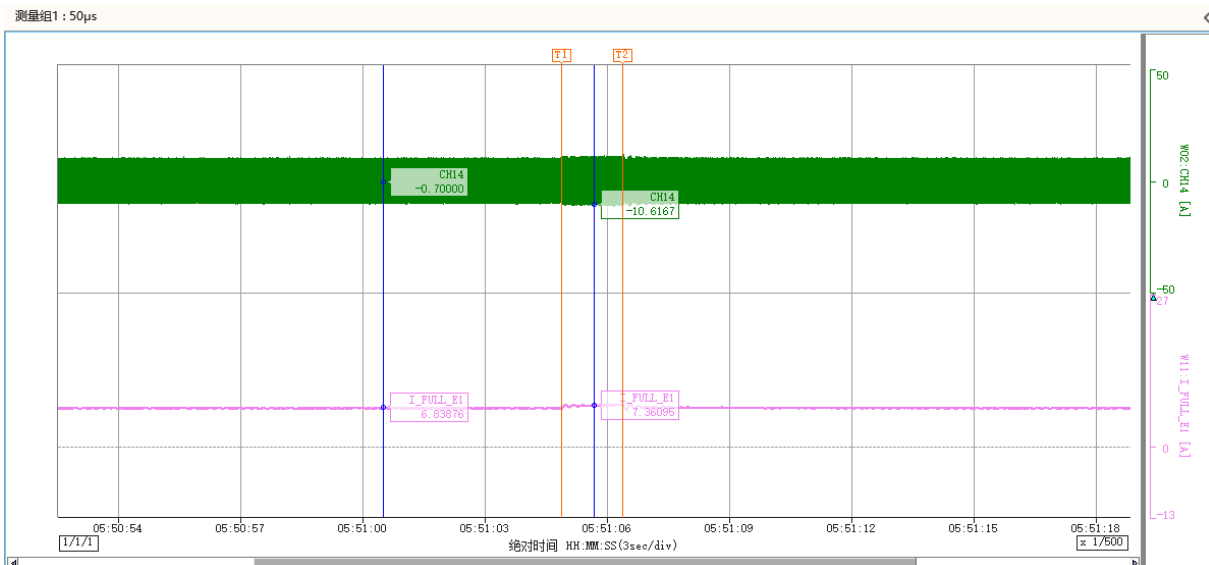
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



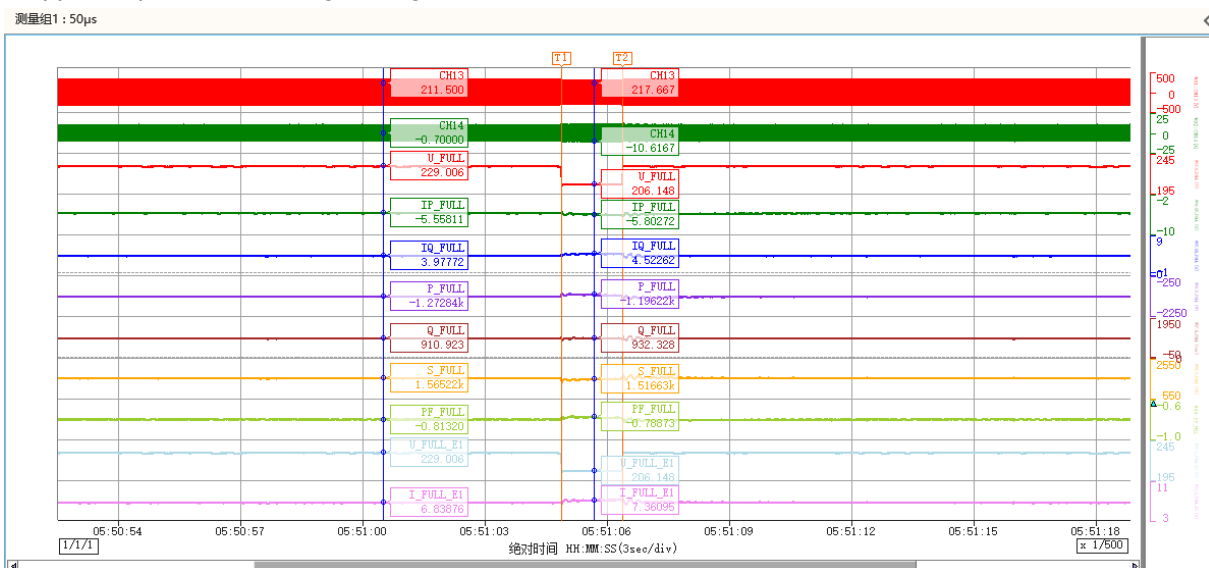
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



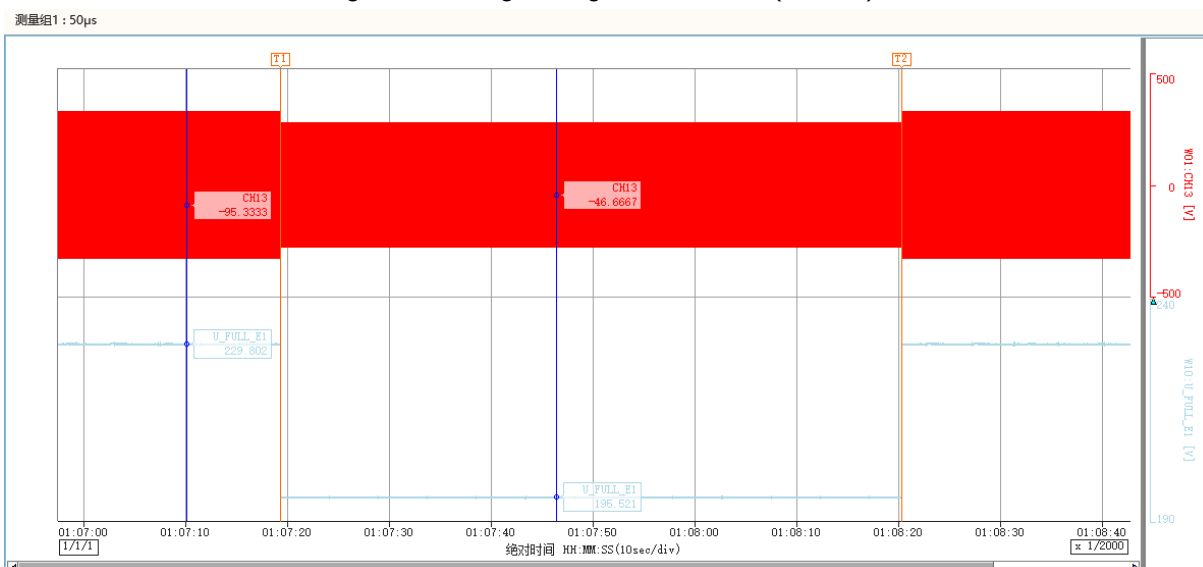
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	4.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	10:11:21
	4	Time of fault occurrence (t_1)	-	-	[ms]	21716
	5	Time of fault clearance (t_2)	-	-	[ms]	82724
	6	Fault duration determined from no load test	-	-	[ms]	61008
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.149
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.009
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-1.001
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-1.010
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.860
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-1.003
	17		L1	$t_1+100\text{ms}$	[p.u.]	-1.027
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-1.005
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.864
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.009
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-1.009
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-1.010
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.004
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.004

	26	Reactive power recover time	Total	-	ms	5
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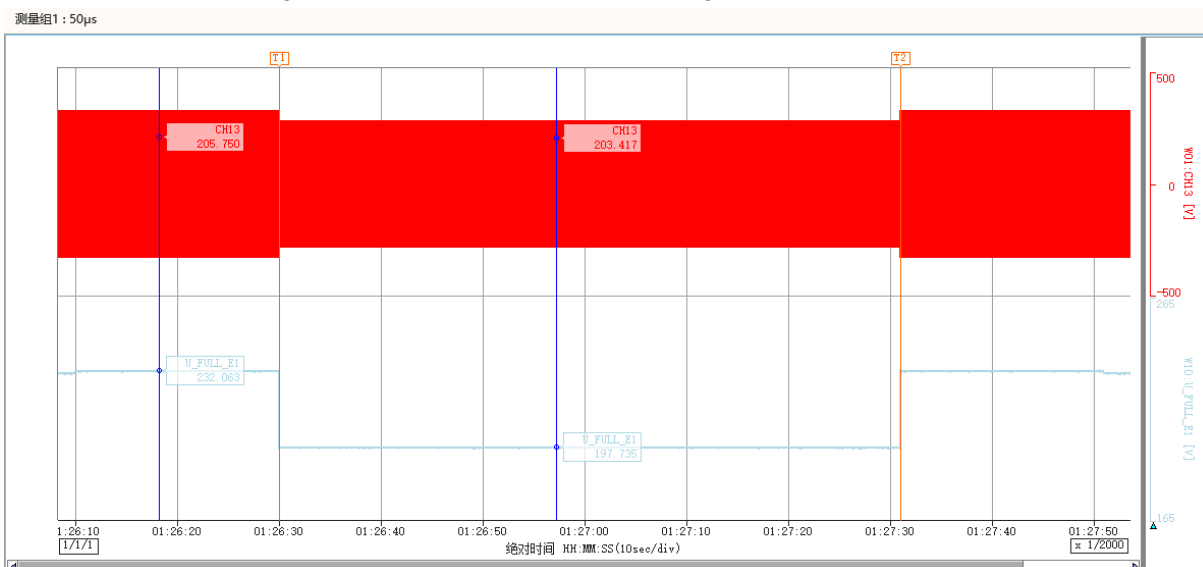
Graphic:

Phase-to-neutral voltages (no load)

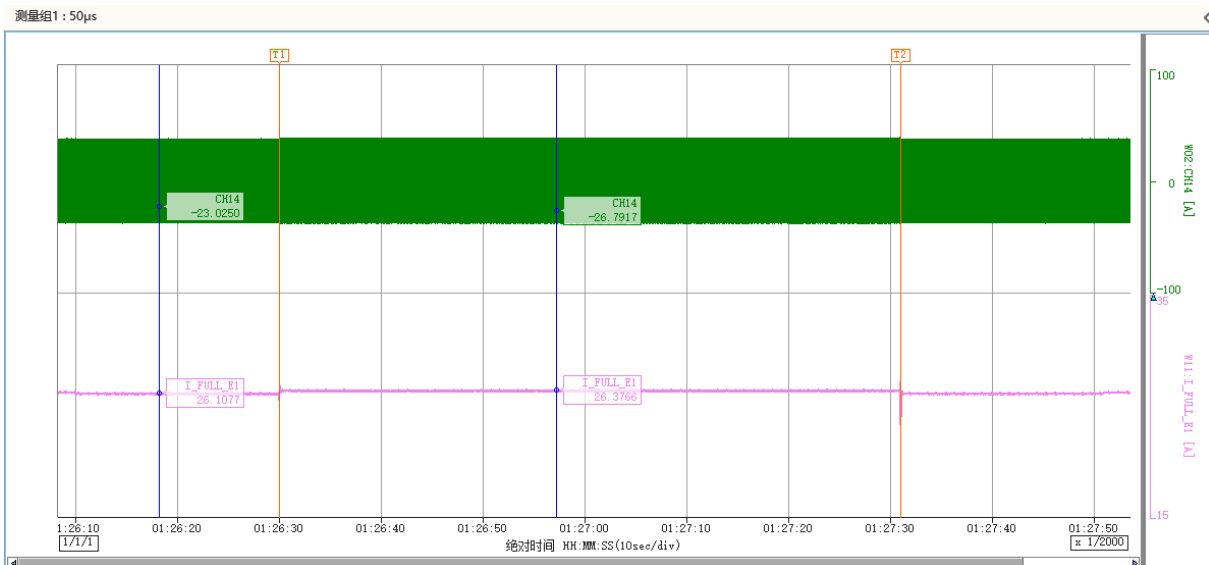
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



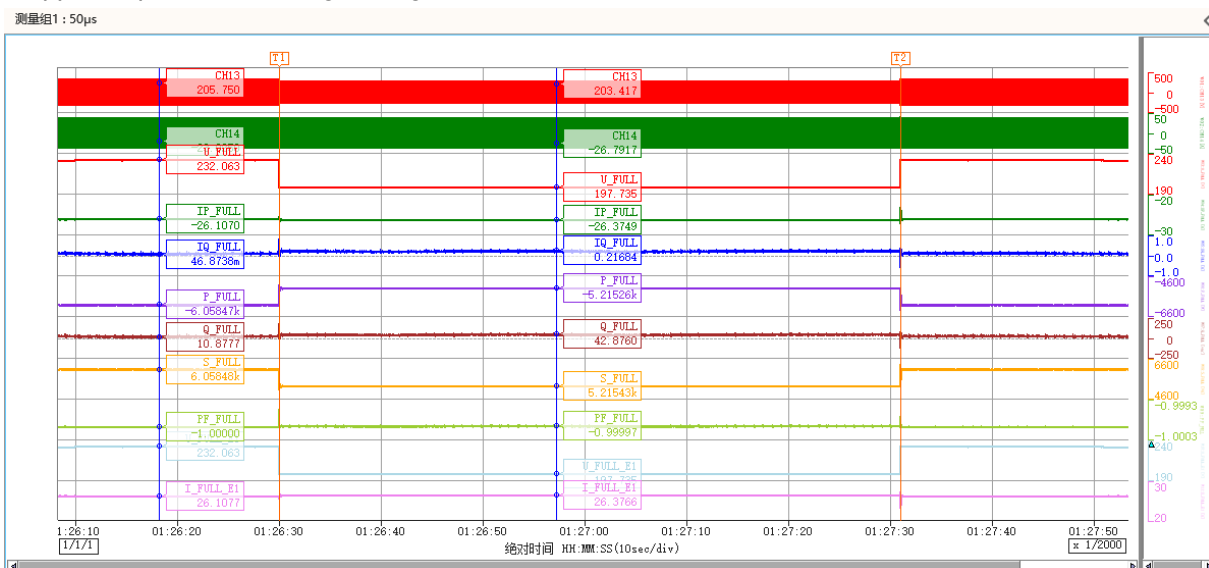
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



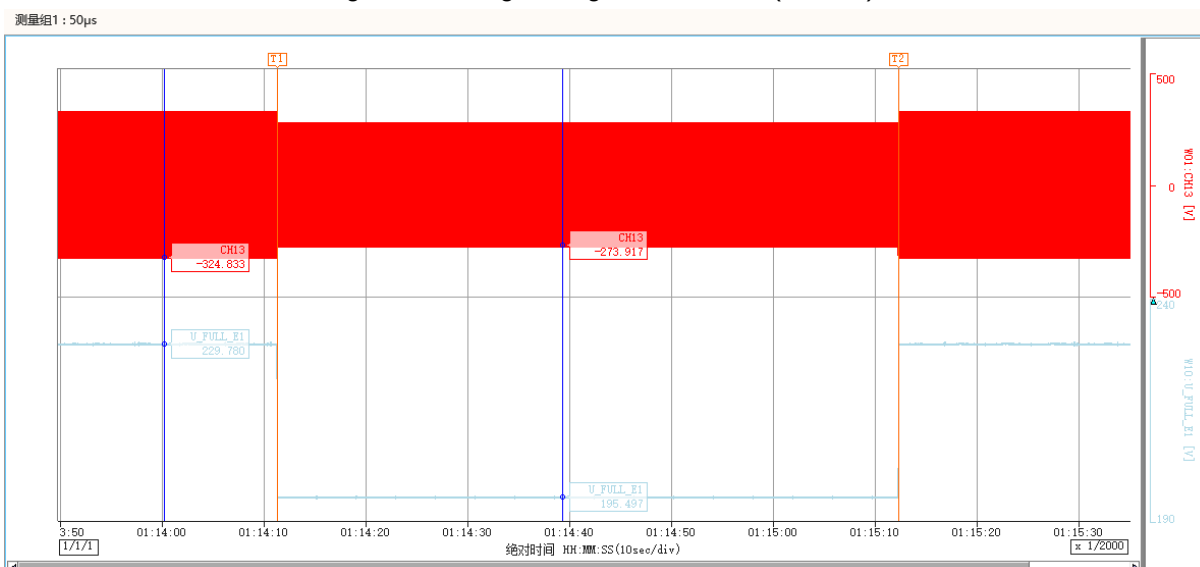
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	4.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	10:30:58
	4	Time of fault occurrence (t_1)	-	-	[ms]	21716
	5	Time of fault clearance (t_2)	-	-	[ms]	82724
	6	Fault duration determined from no load test	-	-	[ms]	61008
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.149
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.205
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.205
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.020
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.995
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.853
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.210
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.219
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.205
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.175
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.228
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.208
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.020
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.020

	26	Reactive power recover time	Total	-	ms	7
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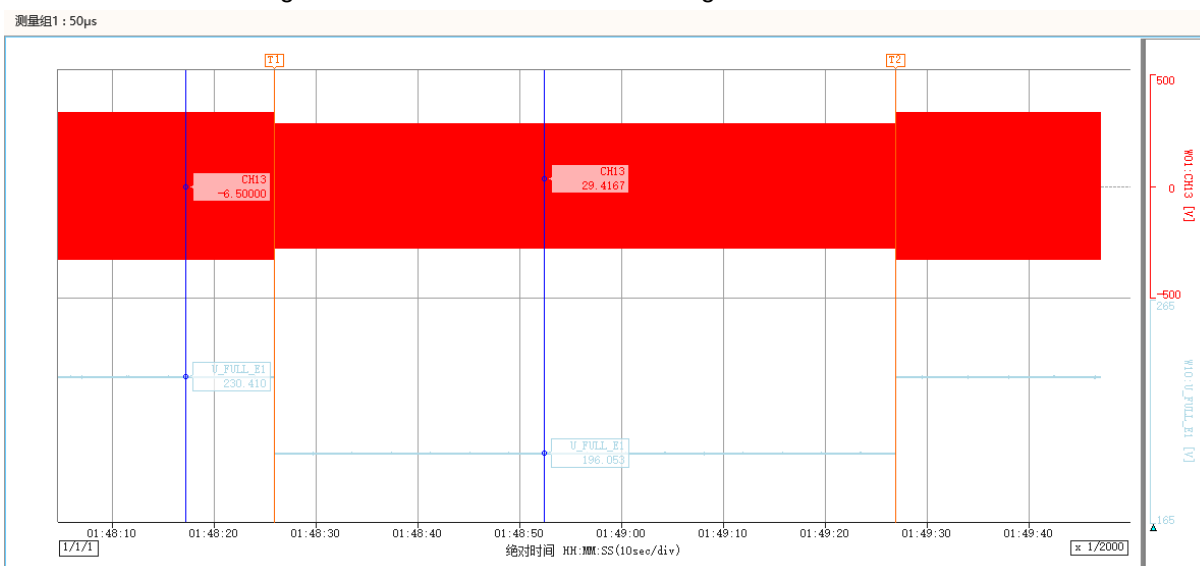
Graphic:

Phase-to-neutral voltages (no load)

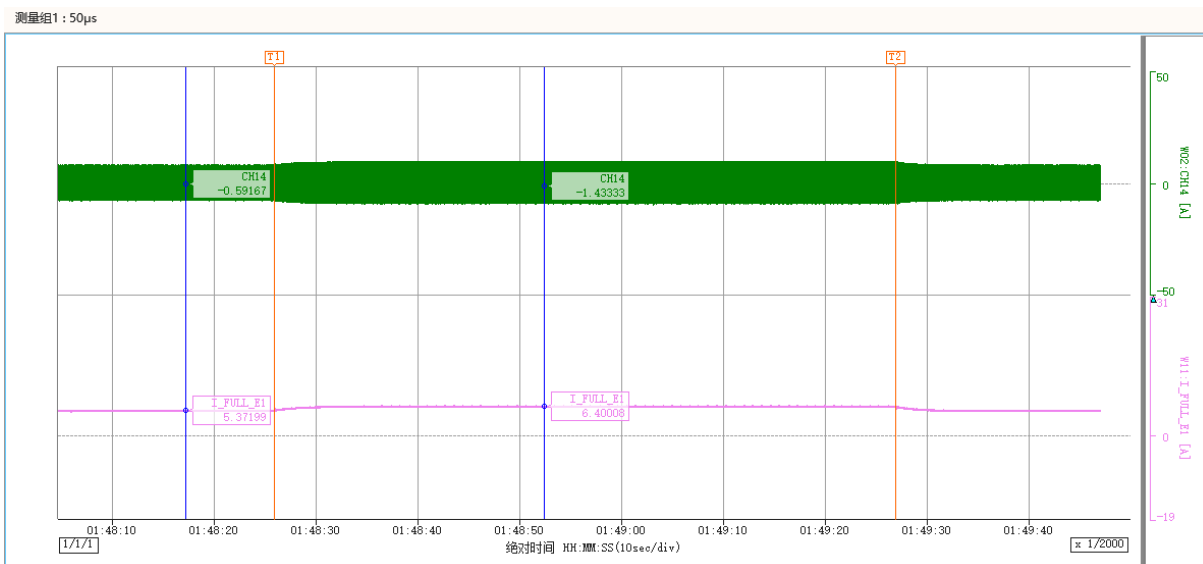
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



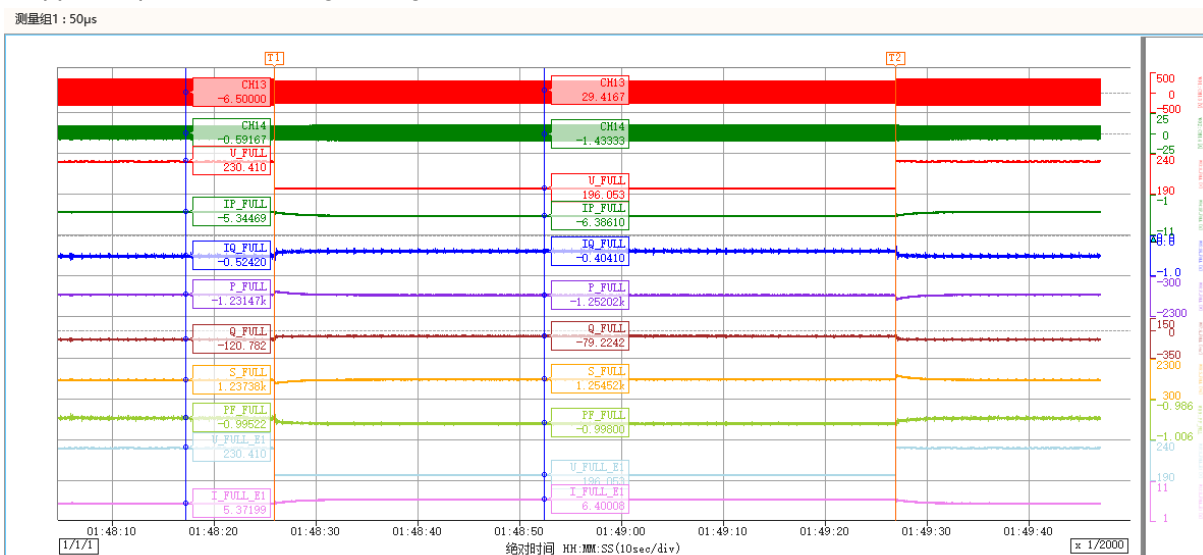
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



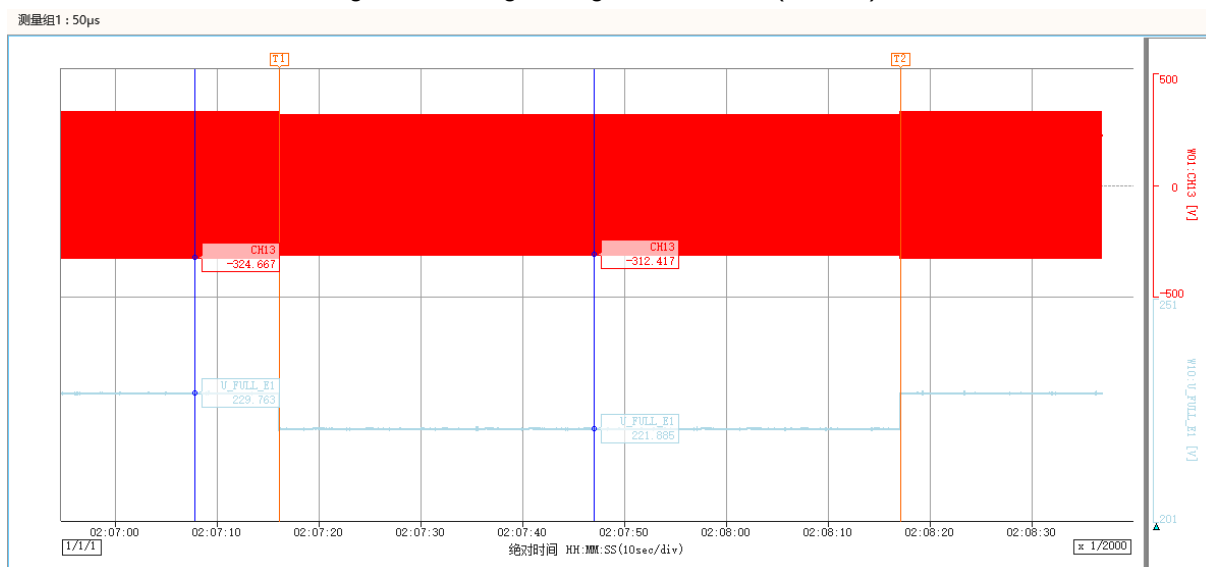
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	4.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	11:03:10
	4	Time of fault occurrence (t_1)	-	-	[ms]	21295
	5	Time of fault clearance (t_2)	-	-	[ms]	82305
	6	Fault duration determined from no load test	-	-	[ms]	61010
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.035
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.009
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-1.001
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-1.010
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.974
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-1.006
	17		L1	$t_1+100\text{ms}$	[p.u.]	-1.010
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-1.003
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.976
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.009
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-1.010
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-1.010
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.002
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.004

	26	Reactive power recover time	Total	-	ms	6
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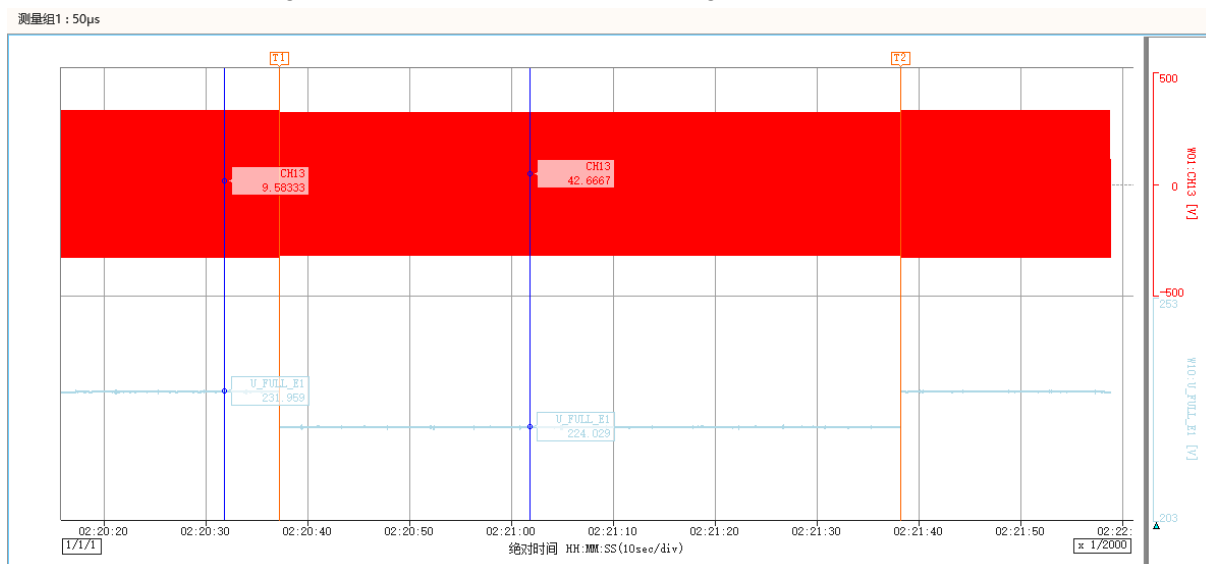
Graphic:

Phase-to-neutral voltages (no load)

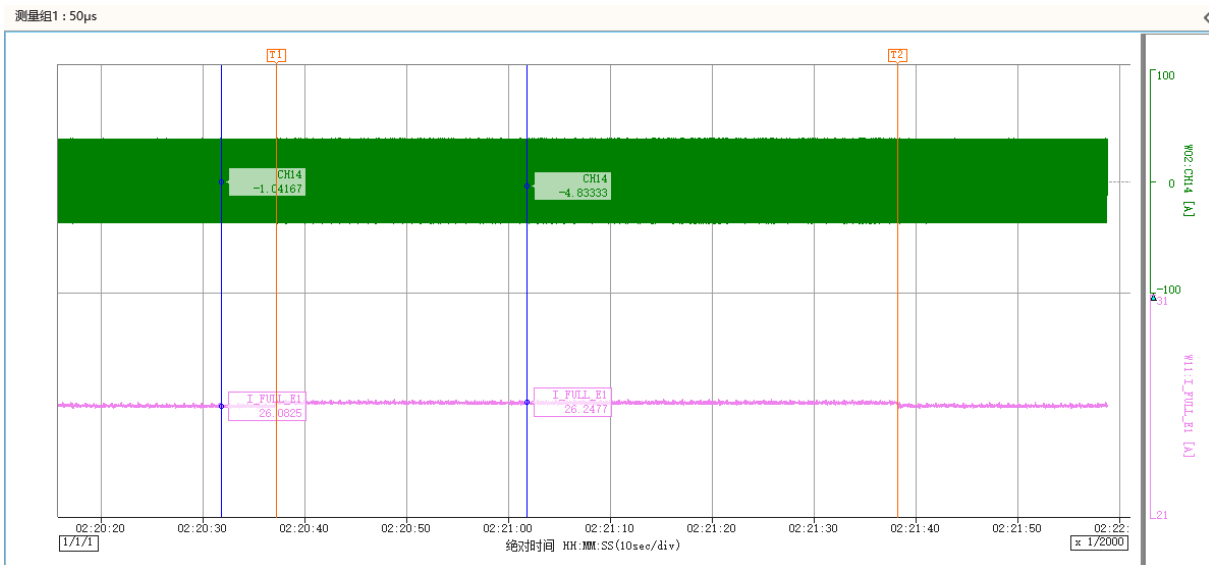
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



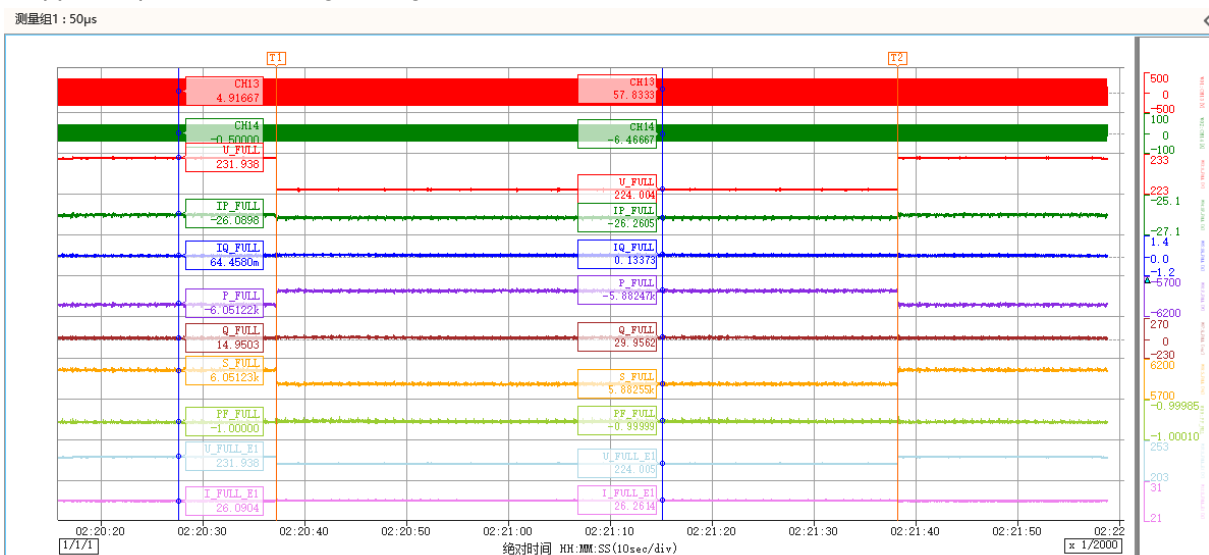
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



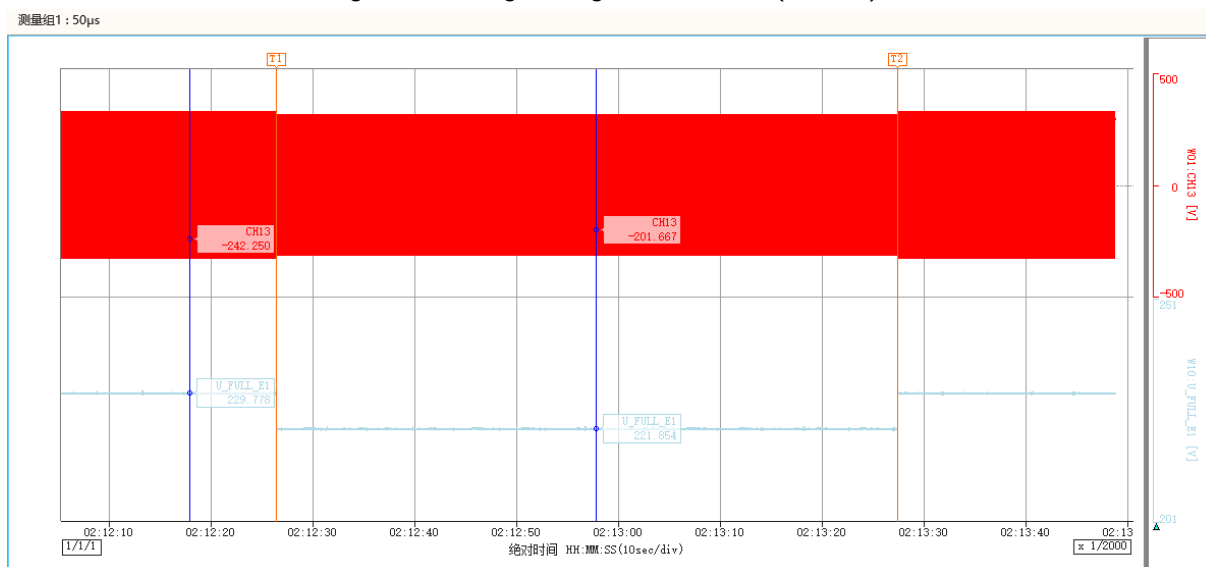
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	4.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	11:18:43
	4	Time of fault occurrence (t_1)	-	-	[ms]	21295
	5	Time of fault clearance (t_2)	-	-	[ms]	82305
	6	Fault duration determined from no load test	-	-	[ms]	61010
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.035
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.205
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.020
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.995
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.967
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.207
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.209
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.205
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.198
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.210
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.206
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.020
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.020

	26	Reactive power recover time	Total	-	ms	7
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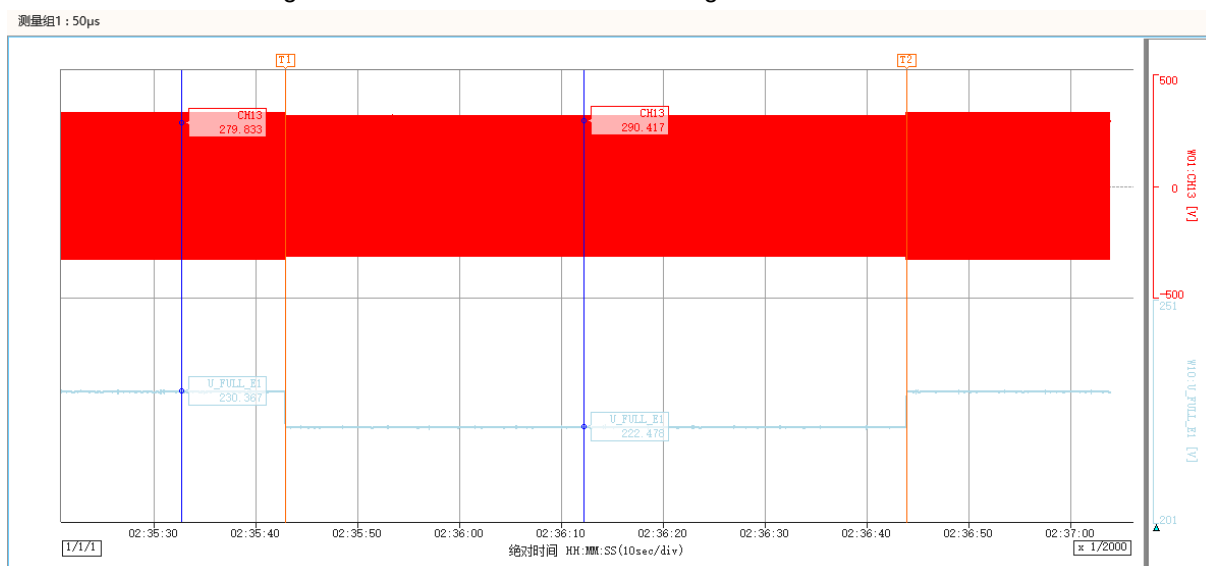
Graphic:

Phase-to-neutral voltages (no load)

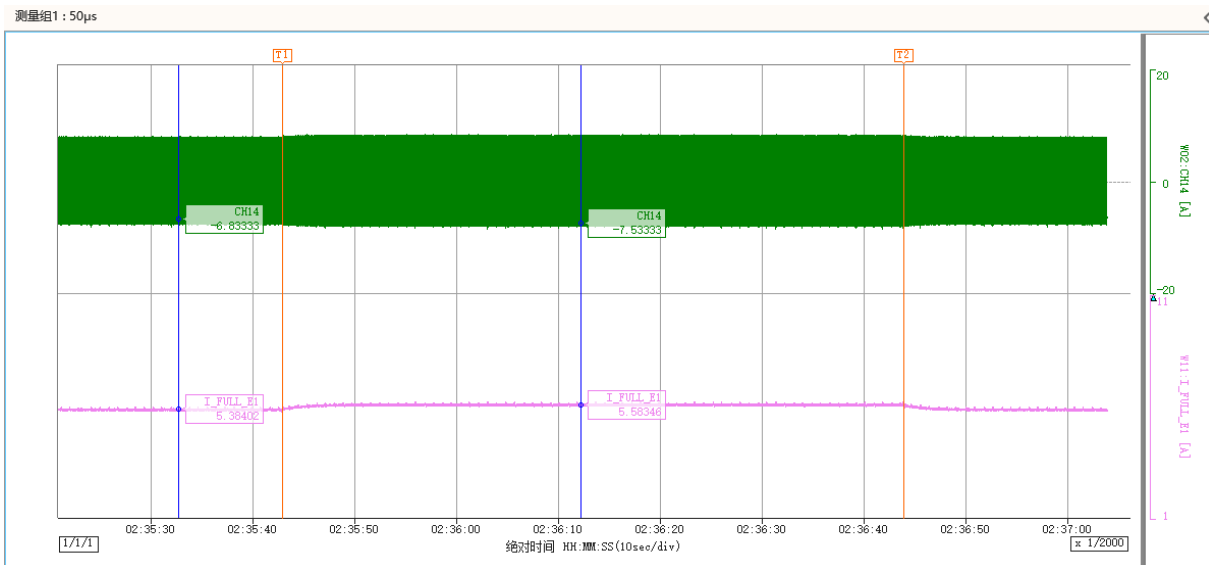
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



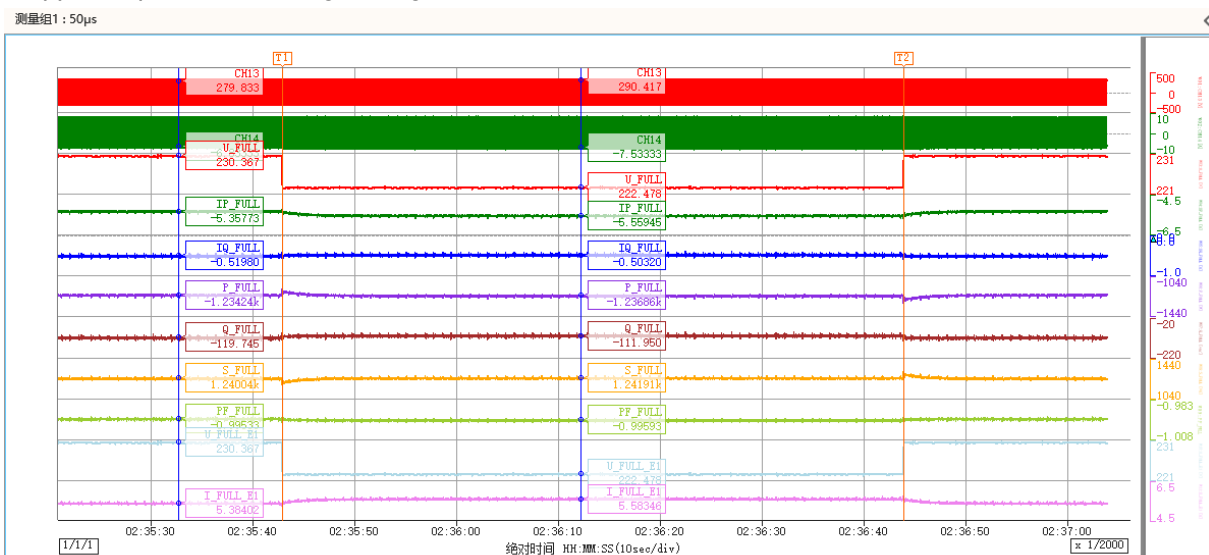
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



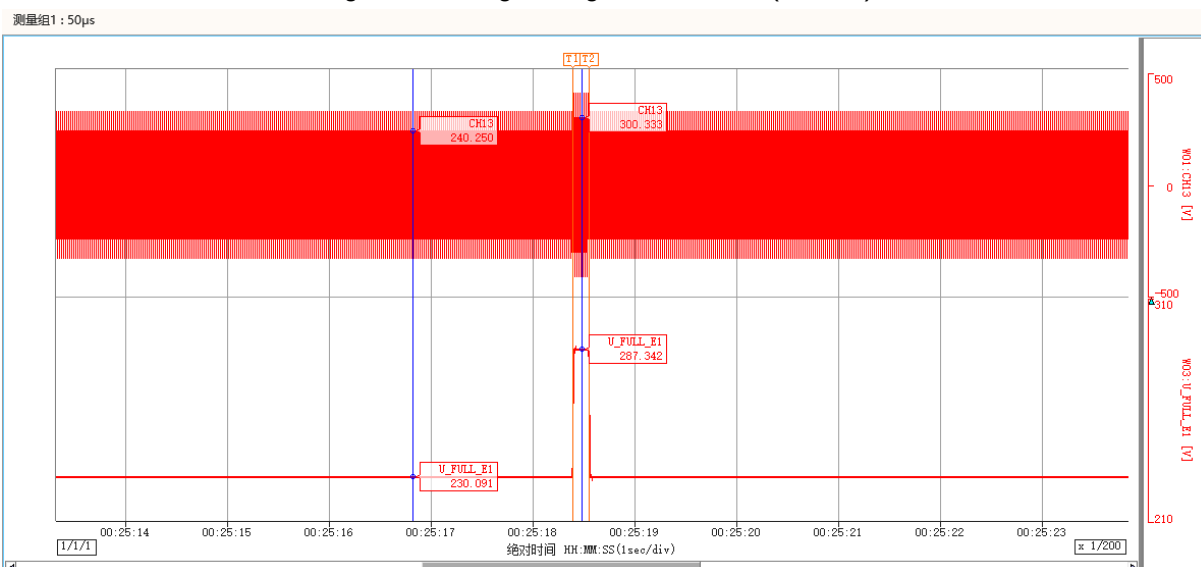
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	5.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	15:39:40
	4	Time of fault occurrence (t_1)	-	-	[ms]	20324
	5	Time of fault clearance (t_2)	-	-	[ms]	20485
	6	Fault duration determined from no load test	-	-	[ms]	161
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.249
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.998
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.998
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.031
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.250
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.059
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.079
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.094
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.000
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.998
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.998
	23	Active power recover time	Total	-	ms	358
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.033
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.030

	26	Reactive power recover time	Total	-	ms	23
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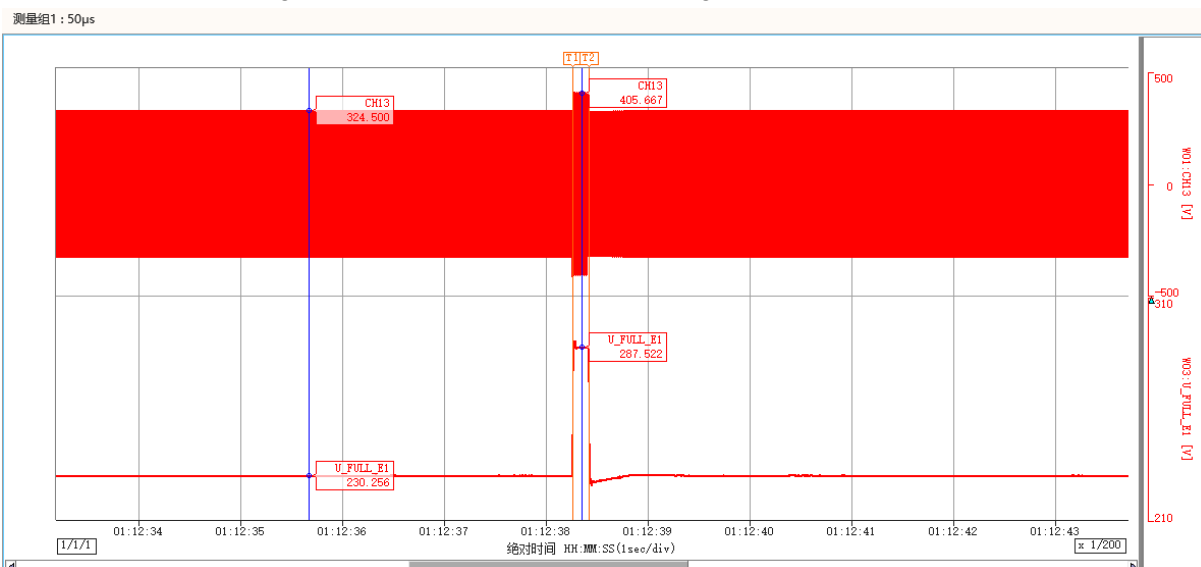
Graphic:

Phase-to-neutral voltages (no load)

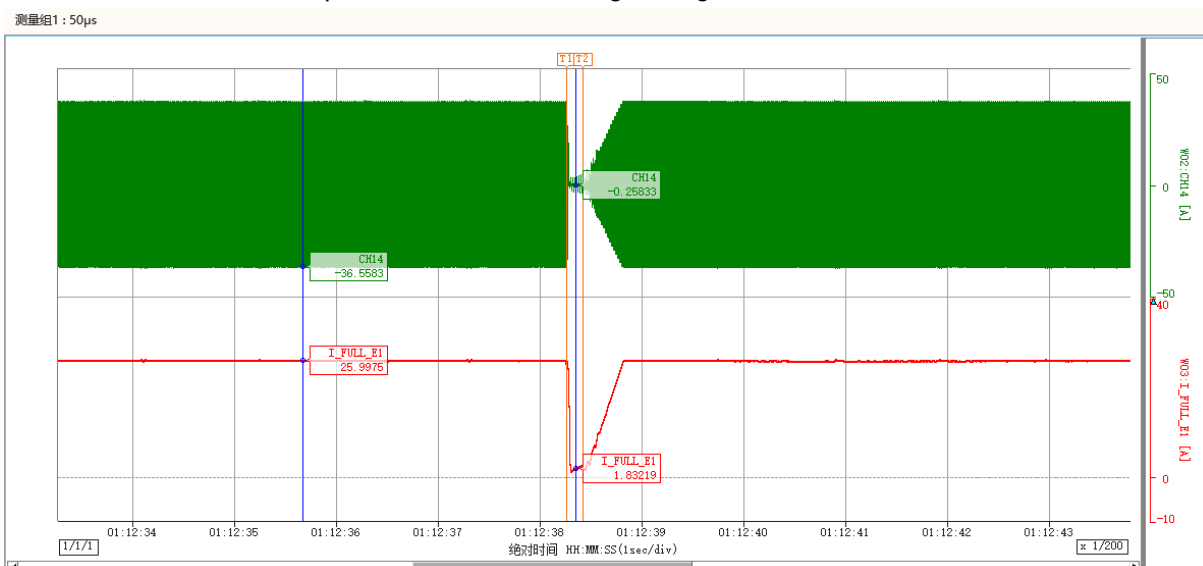
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



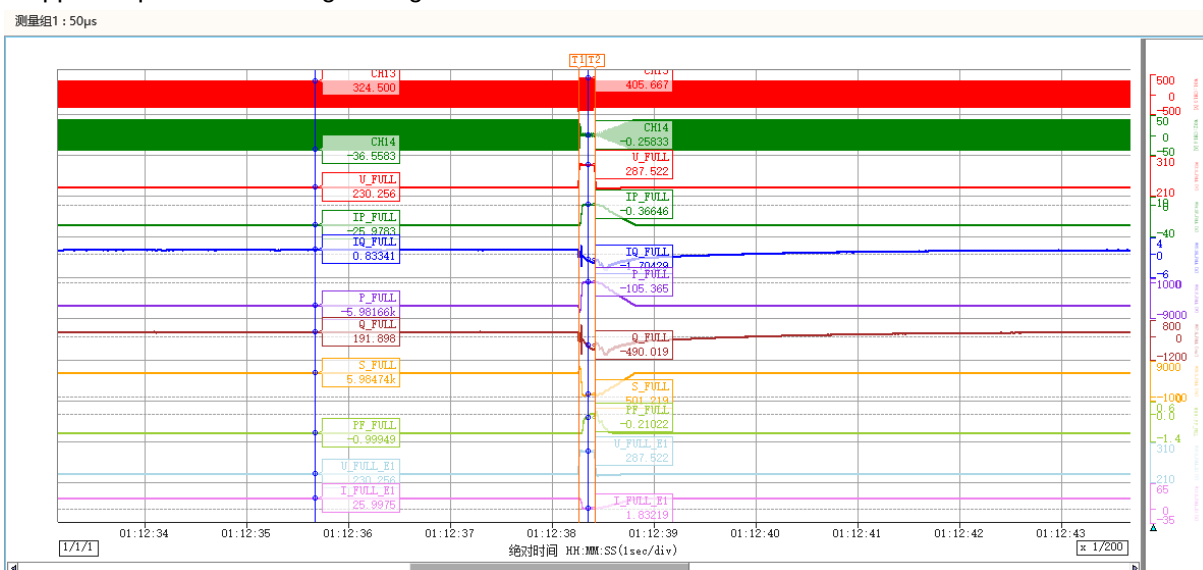
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

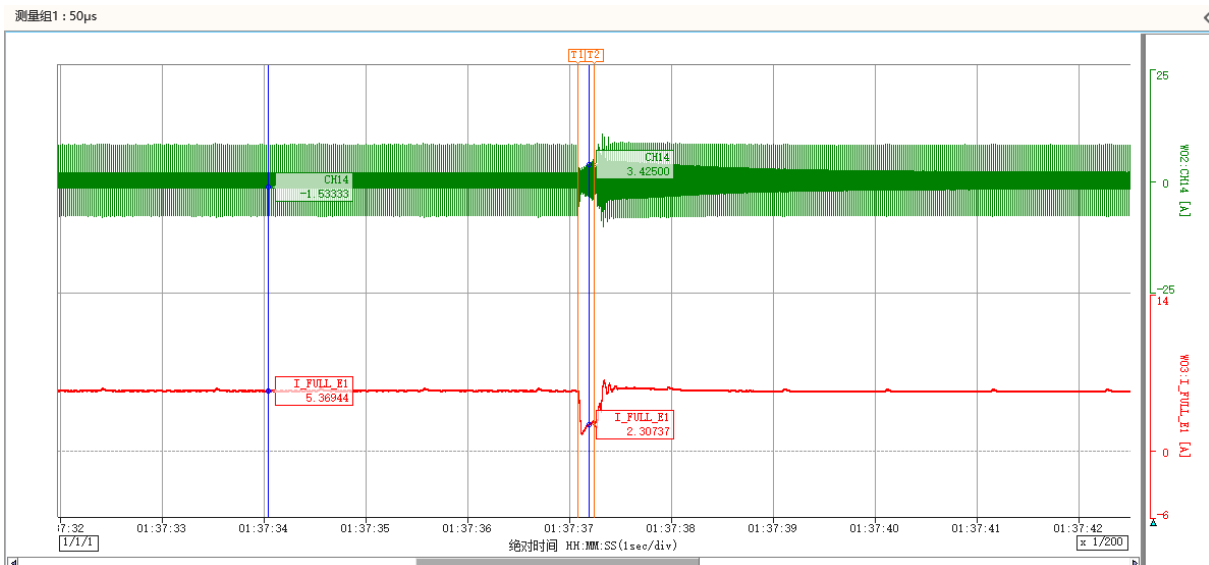
Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	5.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	16:02:01
	4	Time of fault occurrence (t_1)	-	-	[ms]	19994
	5	Time of fault clearance (t_2)	-	-	[ms]	20155
	6	Fault duration determined from no load test	-	-	[ms]	161
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.249
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.999
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.206
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.250
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.076
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.090
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.094
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.003
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.999
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.202
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.204
	23	Active power recover time	Total	-	ms	92
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.002
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.002

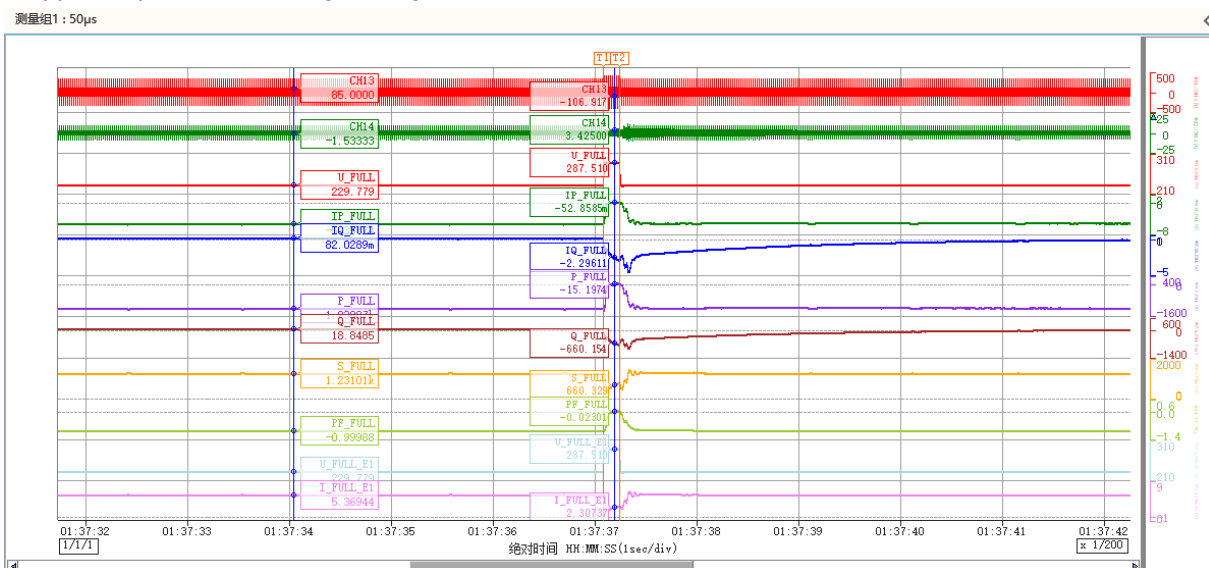
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



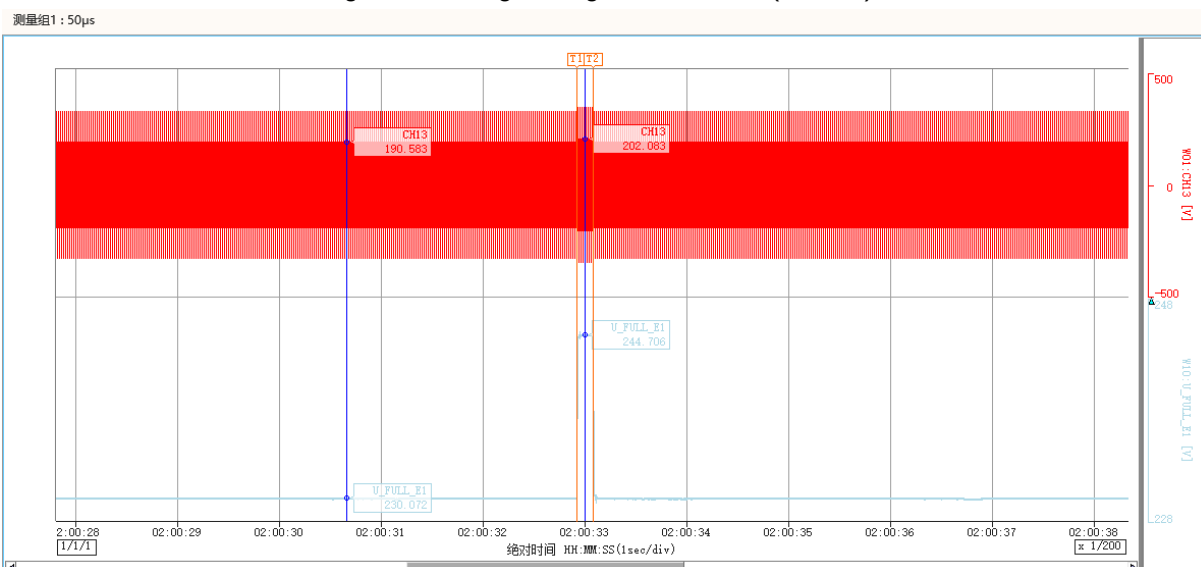
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	5.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	16:31:09
	4	Time of fault occurrence (t_1)	-	-	[ms]	19793
	5	Time of fault clearance (t_2)	-	-	[ms]	19953
	6	Fault duration determined from no load test	-	-	[ms]	160
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.063
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.998
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.998
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.034
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.999
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.076
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.920
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.909
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.932
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.977
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.997
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.997
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.034
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.032

	26	Reactive power recover time	Total	-	ms	0
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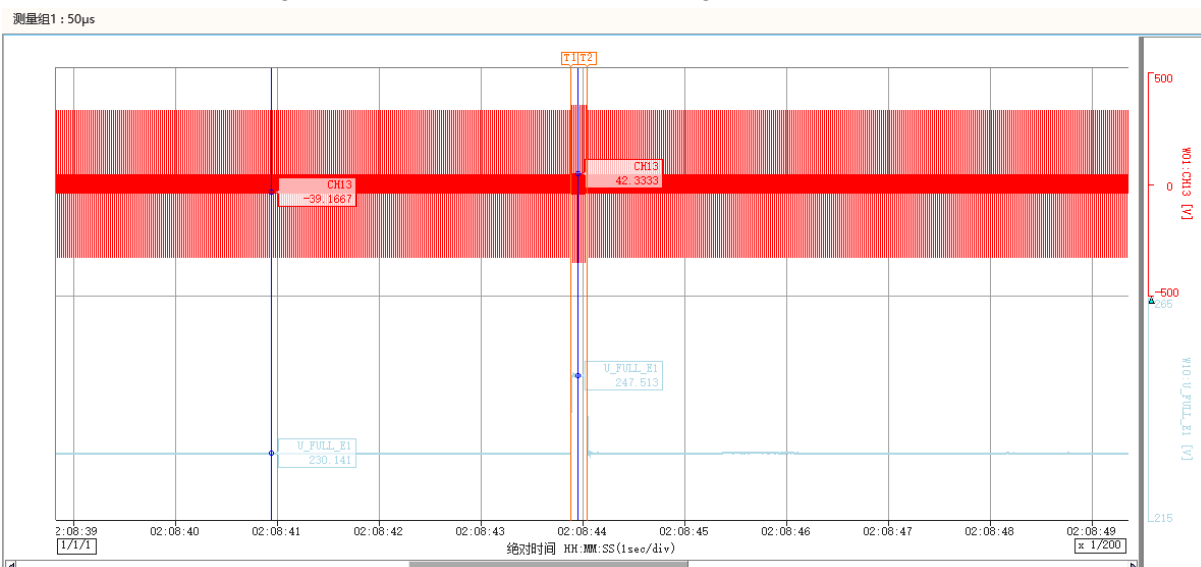
Graphic:

Phase-to-neutral voltages (no load)

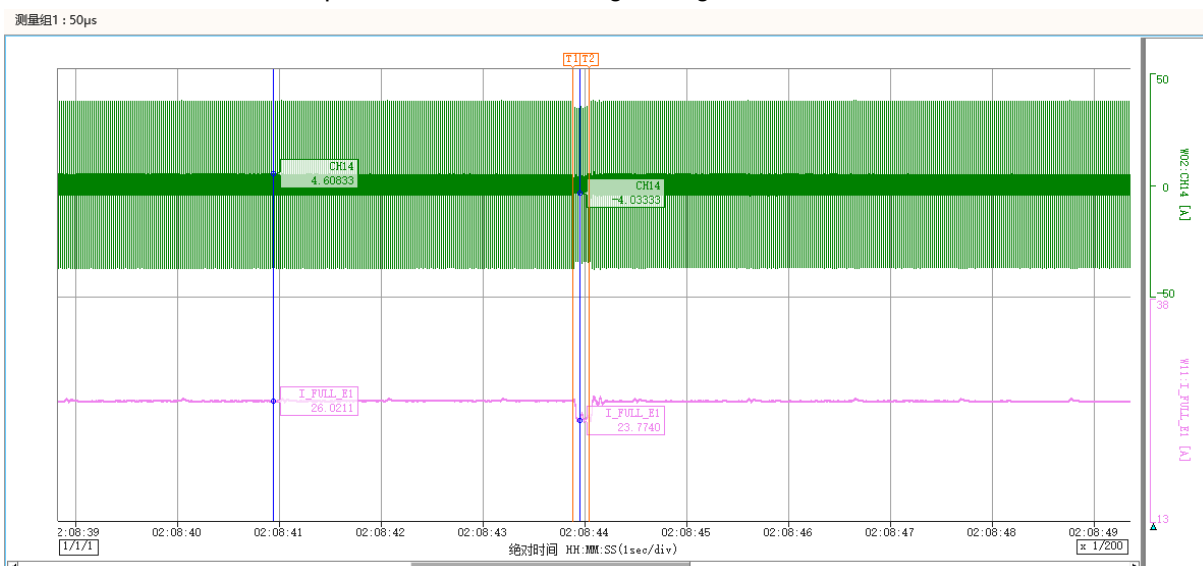
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



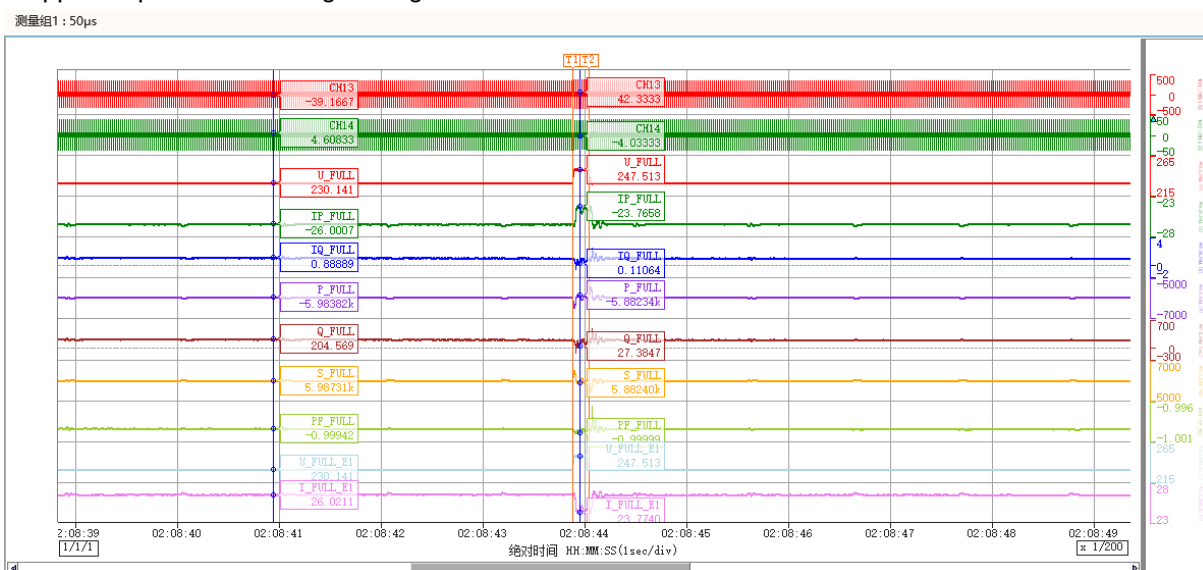
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



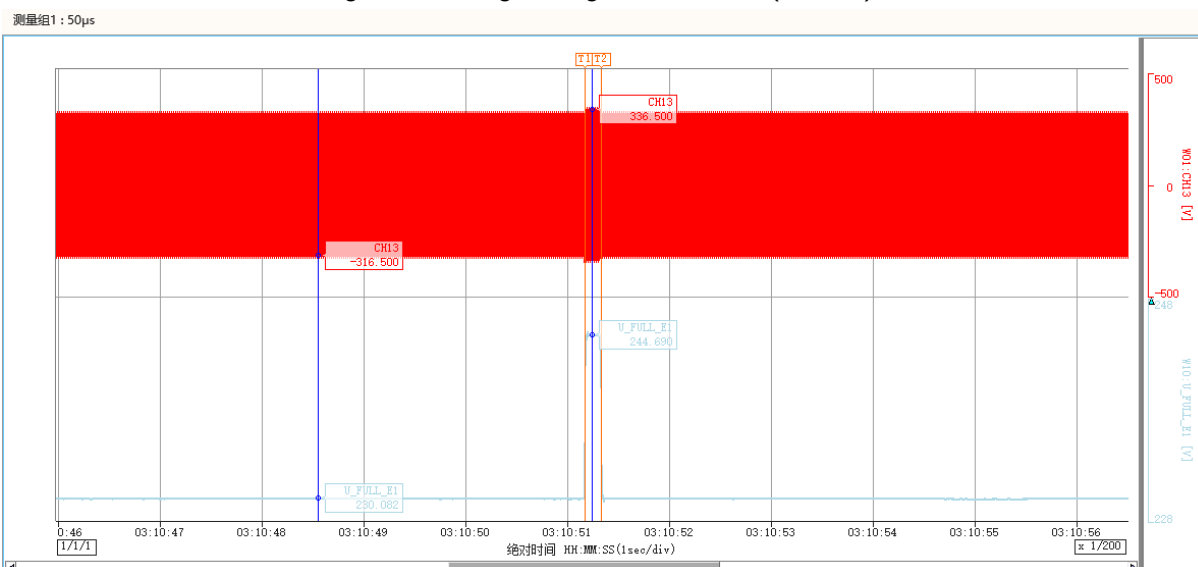
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	5.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	17:15:50
	4	Time of fault occurrence (t_1)	-	-	[ms]	21887
	5	Time of fault clearance (t_2)	-	-	[ms]	22047
	6	Fault duration determined from no load test	-	-	[ms]	160
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.063
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	0.999
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.206
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.066
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.190
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.184
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.194
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.195
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.999
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.205
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.205
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.003
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.003

	26	Reactive power recover time	Total	-	ms	0
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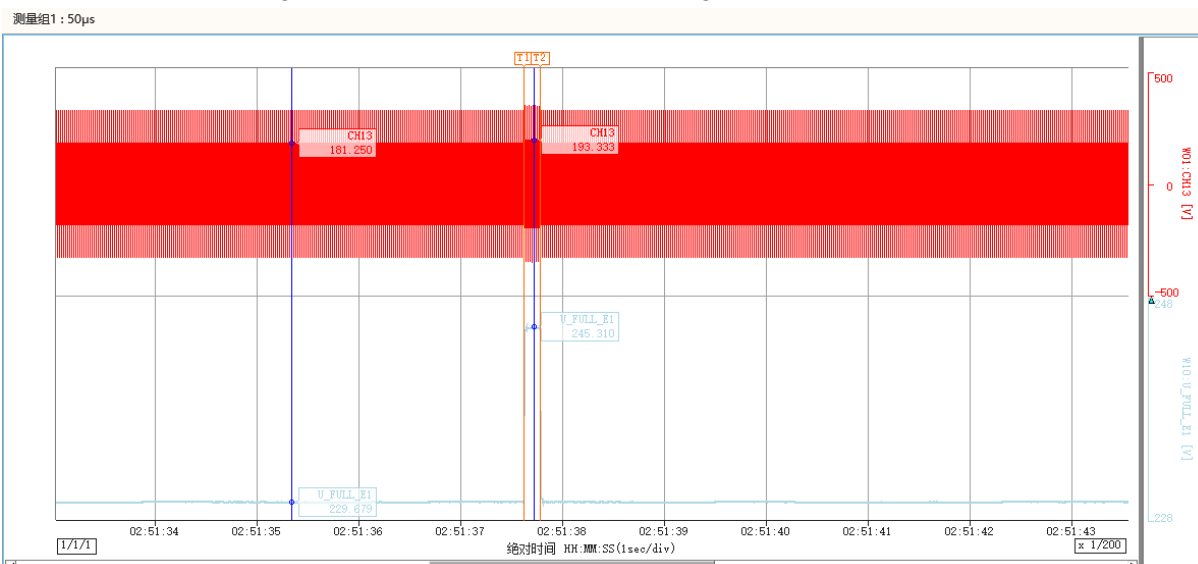
Graphic:

Phase-to-neutral voltages (no load)

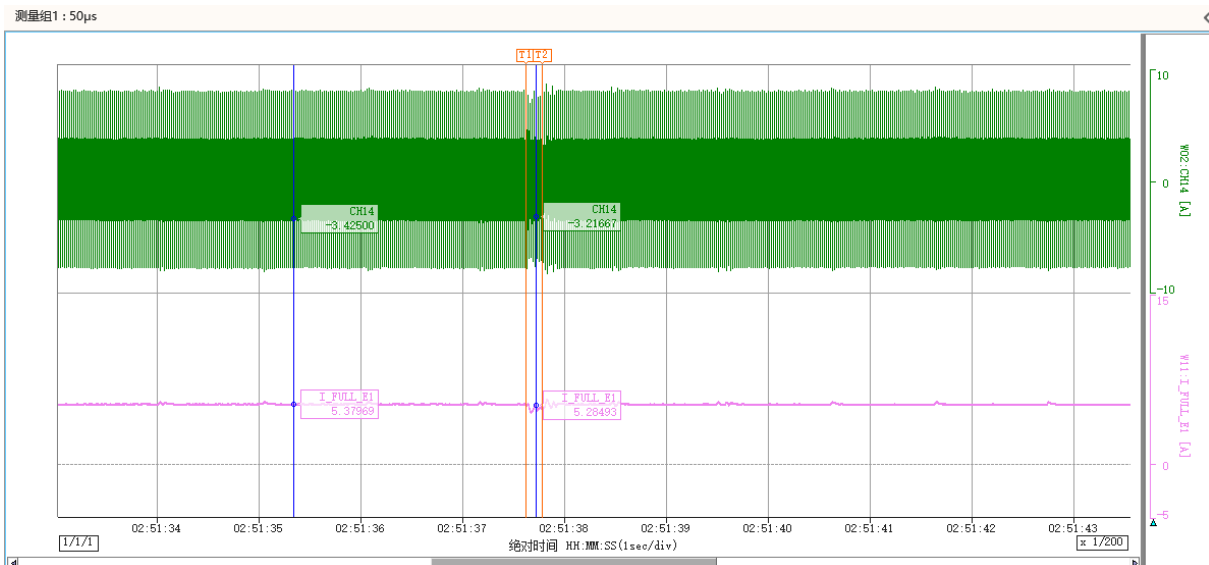
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



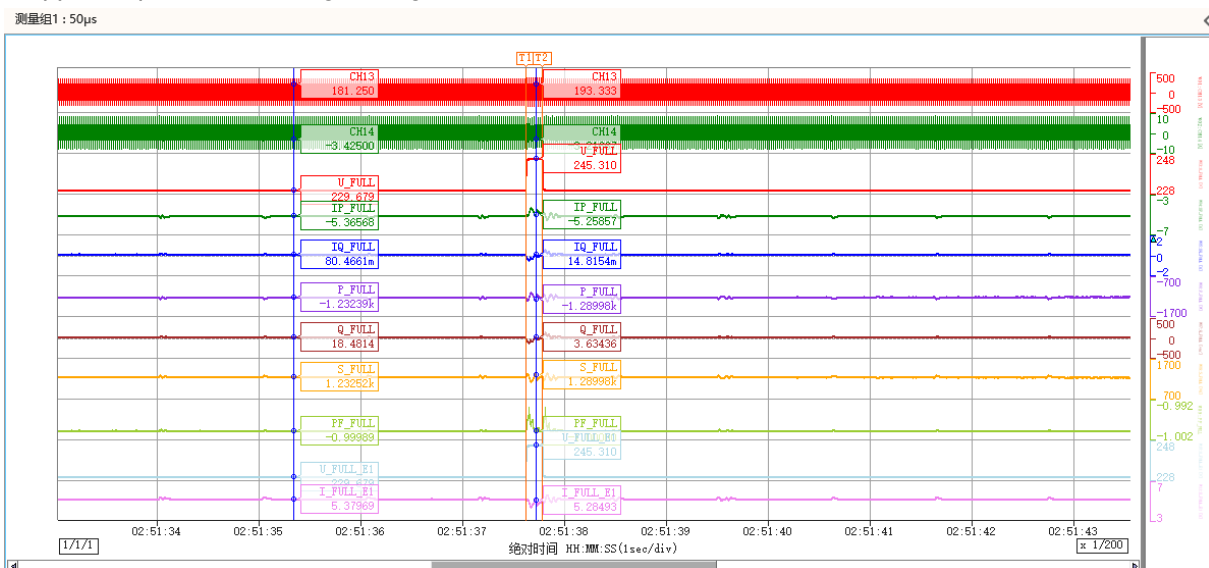
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



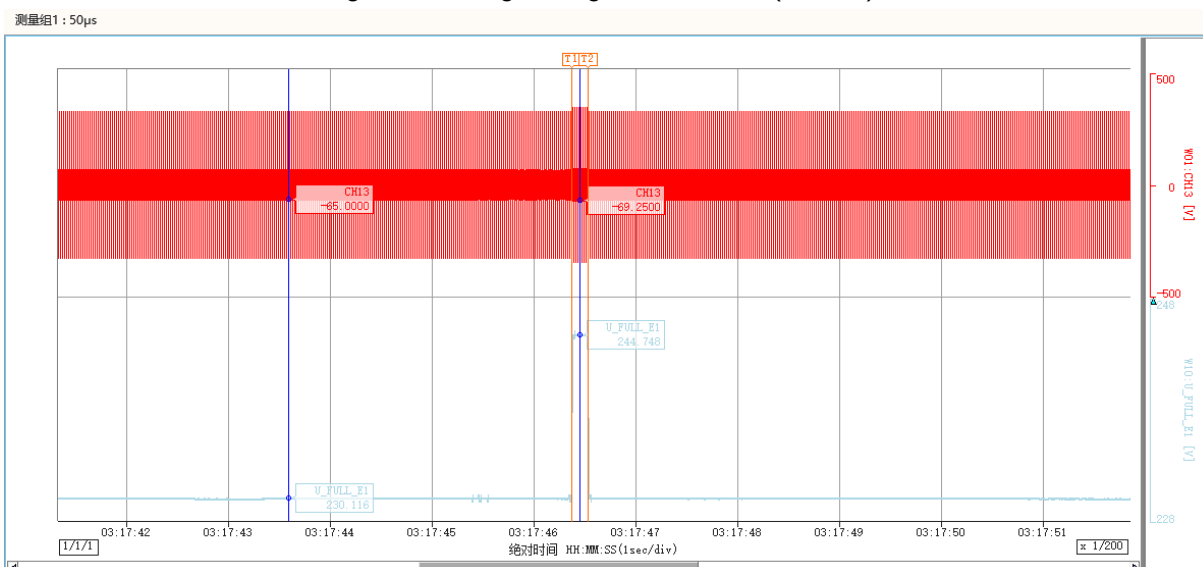
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	5.5
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/10
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	17:47:55
	4	Time of fault occurrence (t_1)	-	-	[ms]	20013
	5	Time of fault clearance (t_2)	-	-	[ms]	20174
	6	Fault duration determined from no load test	-	-	[ms]	161
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.064
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.998
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.998
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.034
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.999
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.076
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.920
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.908
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.933
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.978
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.997
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.997
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.030
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.032

	26	Reactive power recover time	Total	-	ms	0
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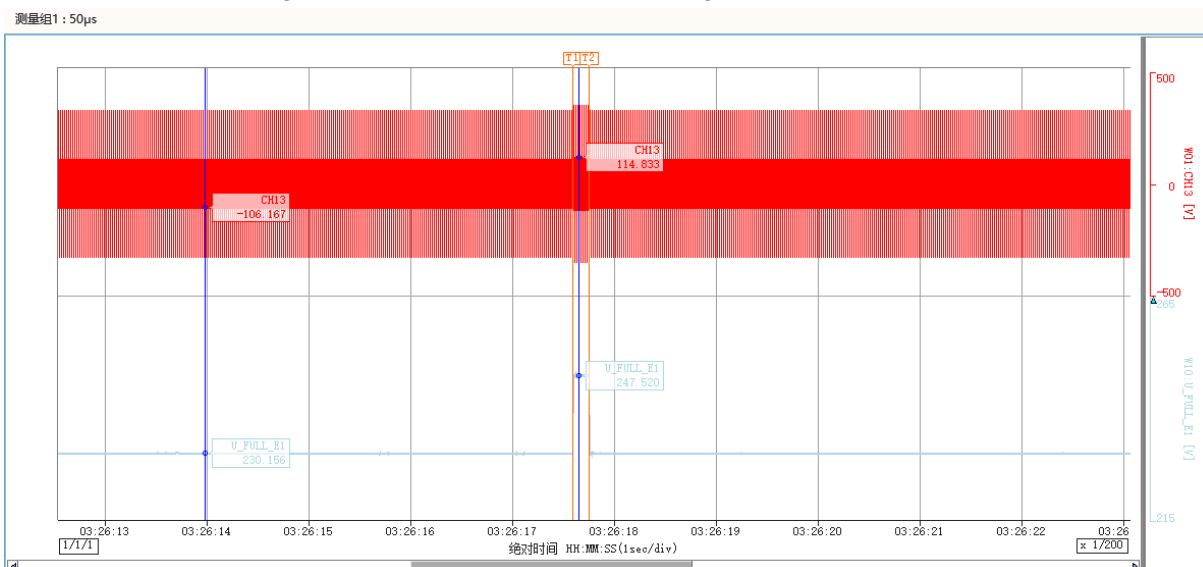
Graphic:

Phase-to-neutral voltages (no load)

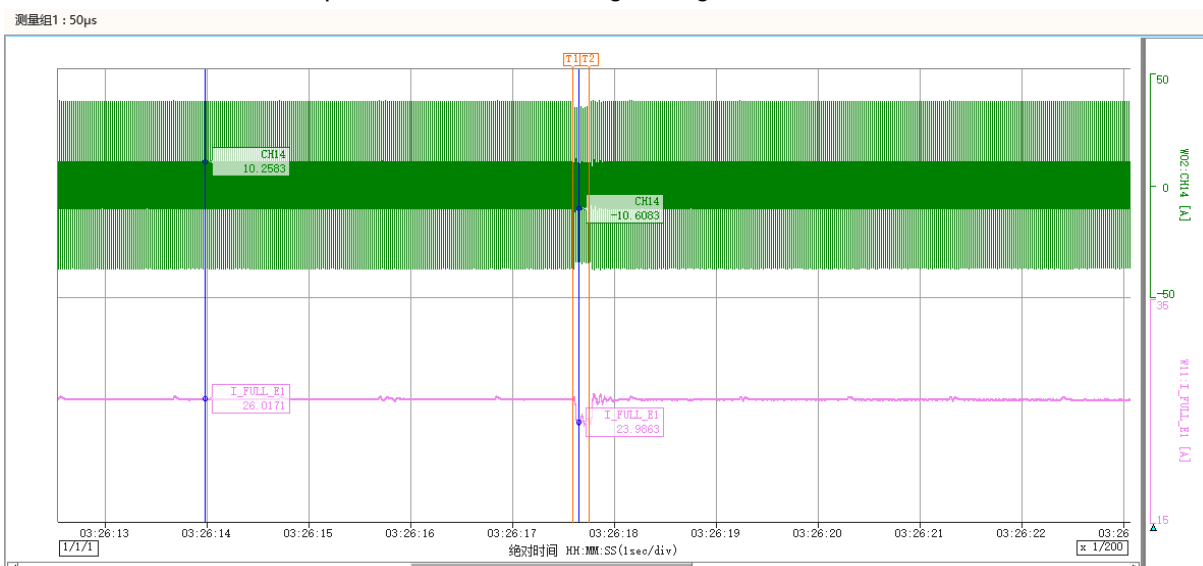
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



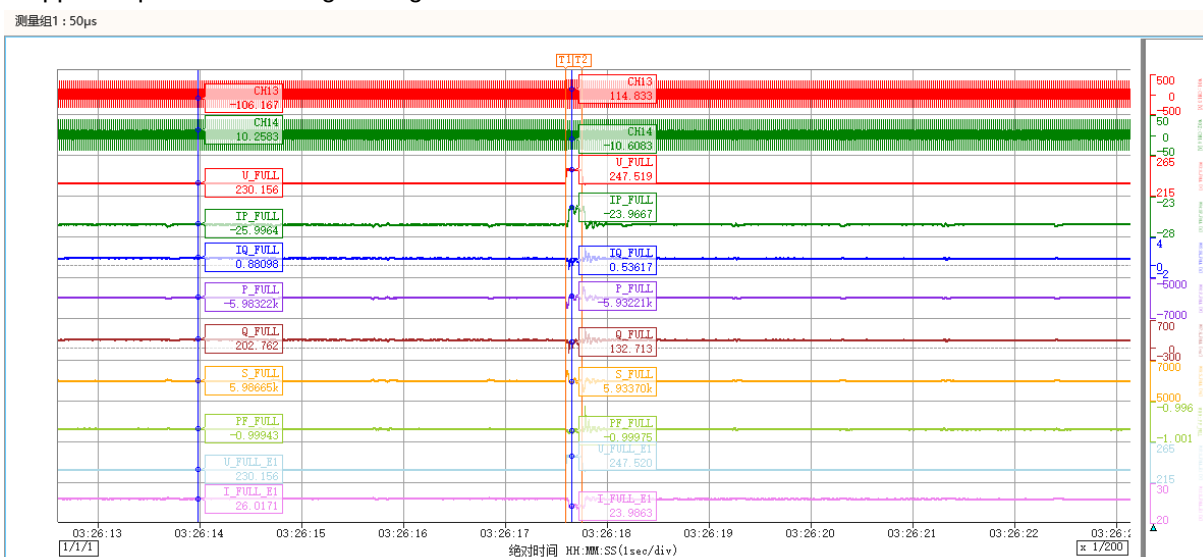
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



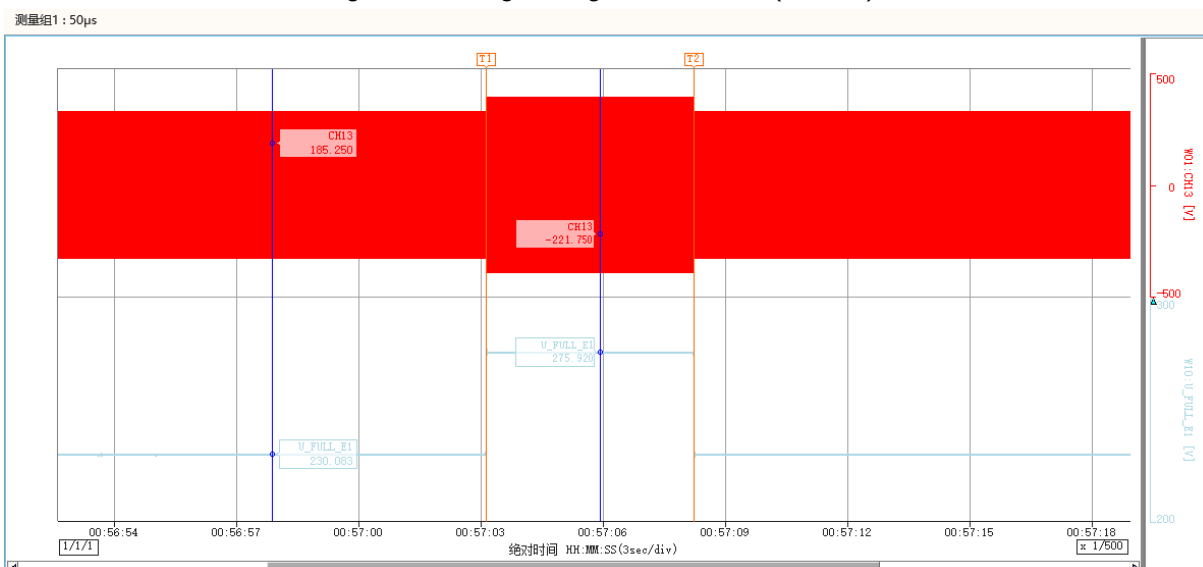
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	6.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/12
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	9:22:37
	4	Time of fault occurrence (t_1)	-	-	[ms]	21127
	5	Time of fault clearance (t_2)	-	-	[ms]	26227
	6	Fault duration determined from no load test	-	-	[ms]	5100
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.199
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.997
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.998
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.033
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.999
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.199
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.057
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.068
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.081
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.022
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.999
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.998
	23	Active power recover time	Total	-	ms	351
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.032
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.031

	26	Reactive power recover time	Total	-	ms	6
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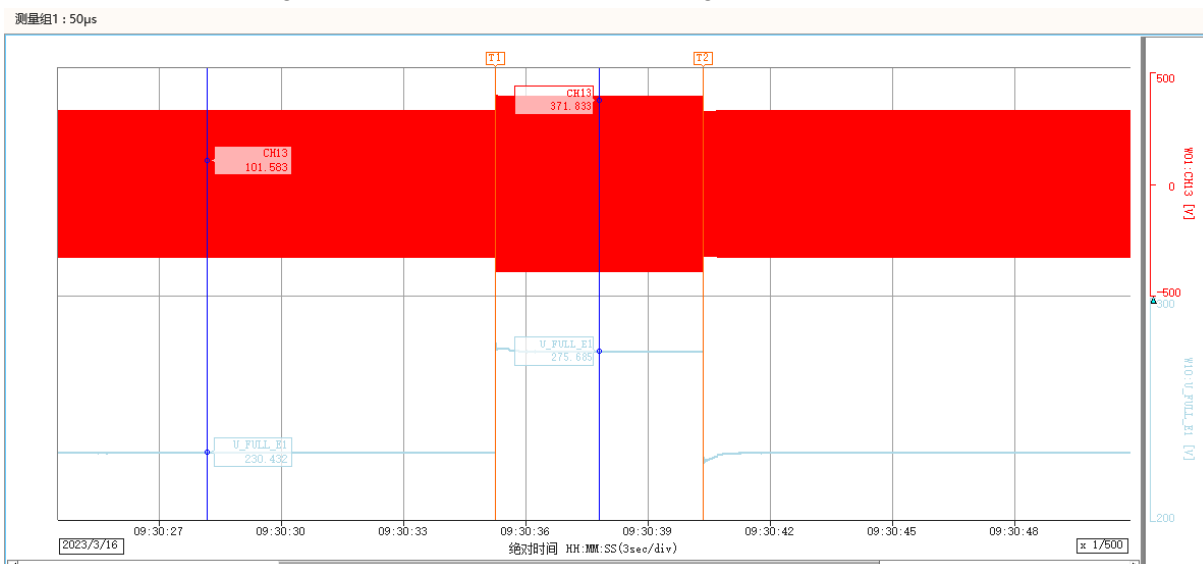
Graphic:

Phase-to-neutral voltages (no load)

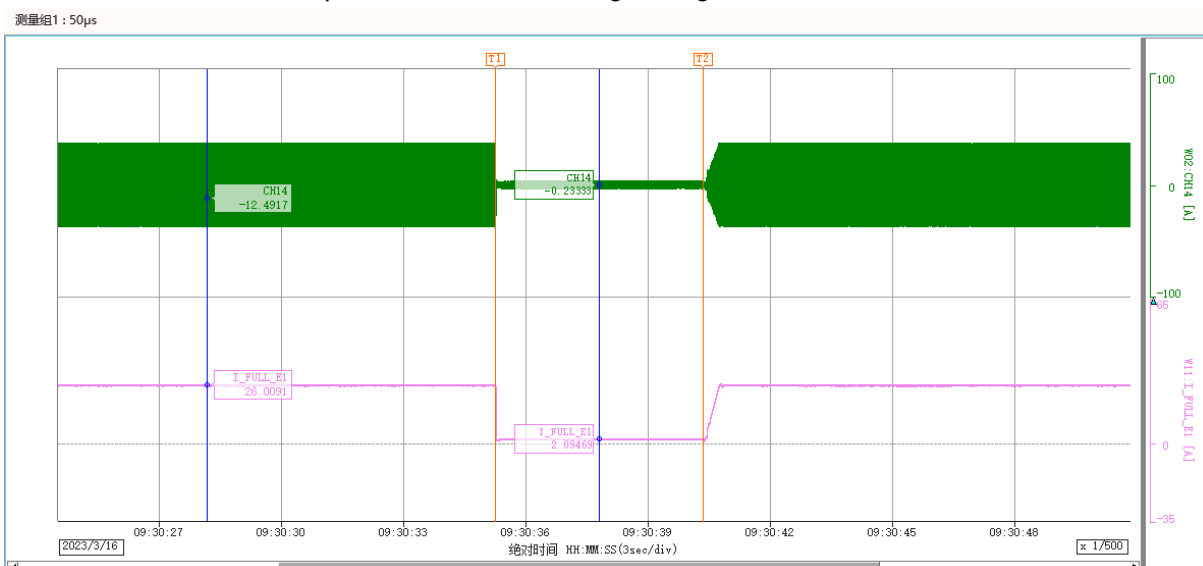
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



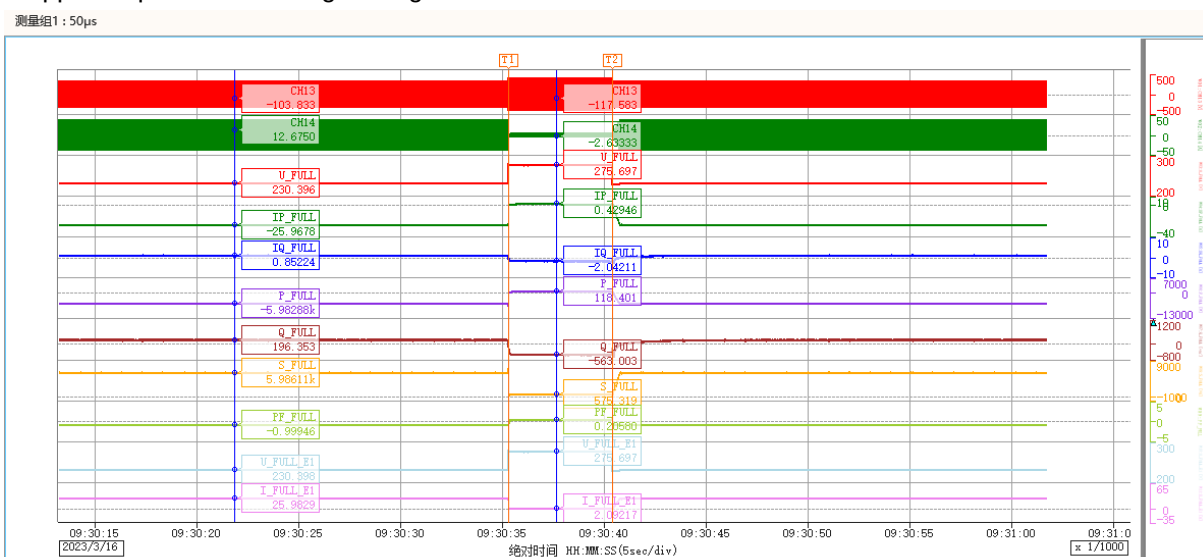
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



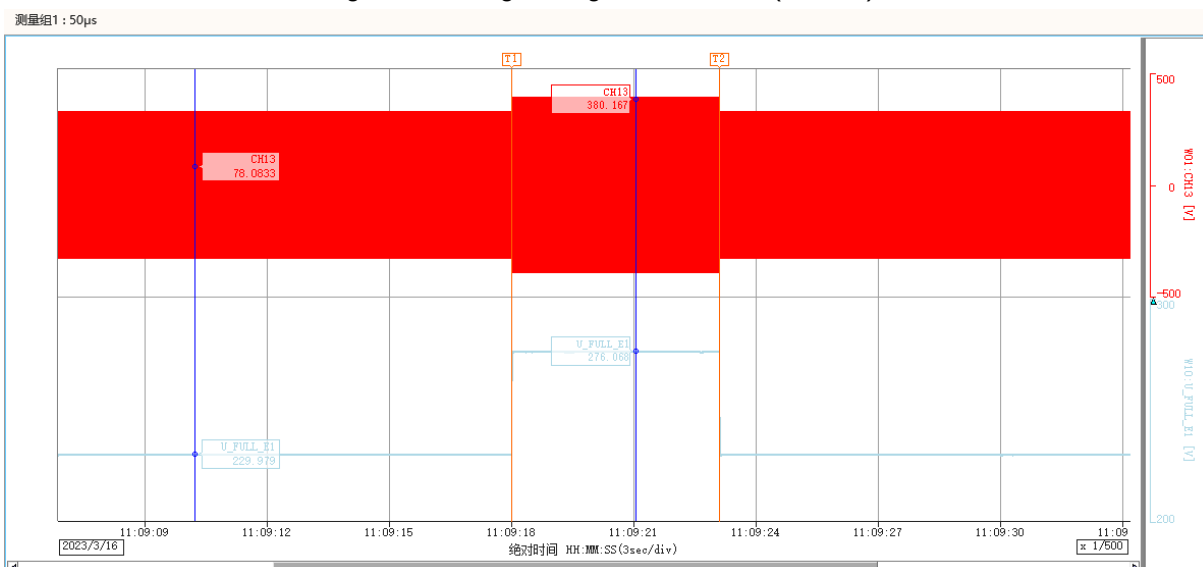
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	6.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/12
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	10:42:14
	4	Time of fault occurrence (t_1)	-	-	[ms]	22181
	5	Time of fault clearance (t_2)	-	-	[ms]	27282
	6	Fault duration determined from no load test	-	-	[ms]	5101
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.200
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.000
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.206
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.200
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.058
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.069
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.081
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.021
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.000
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.203
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.205
	23	Active power recover time	Total	-	ms	107
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.003
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.001

	26	Reactive power recover time	Total	-	ms	0
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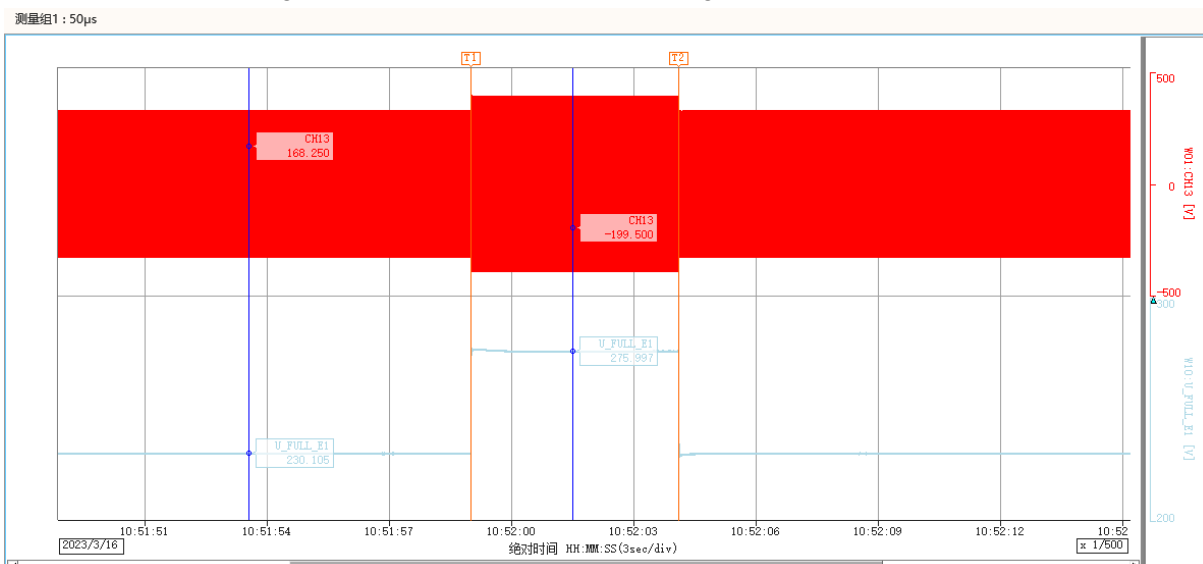
Graphic:

Phase-to-neutral voltages (no load)

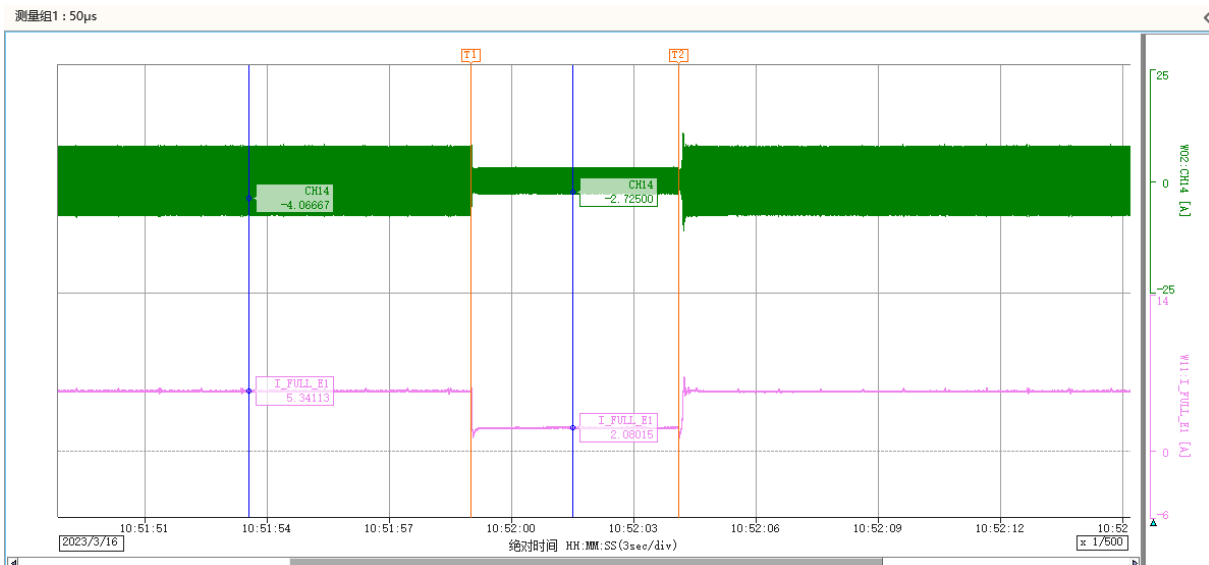
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



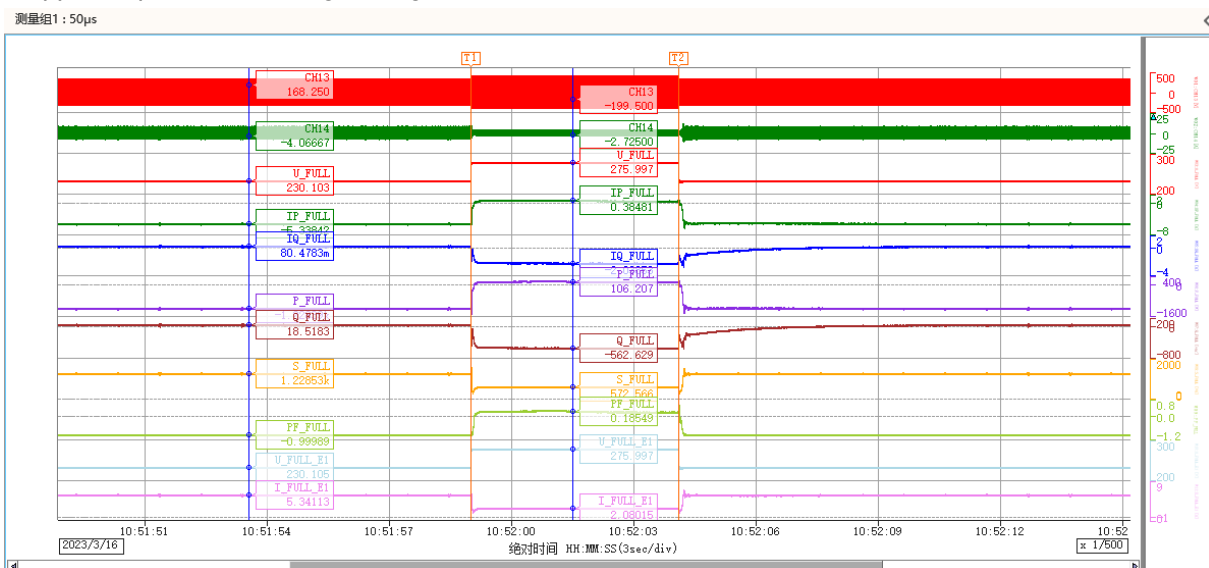
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



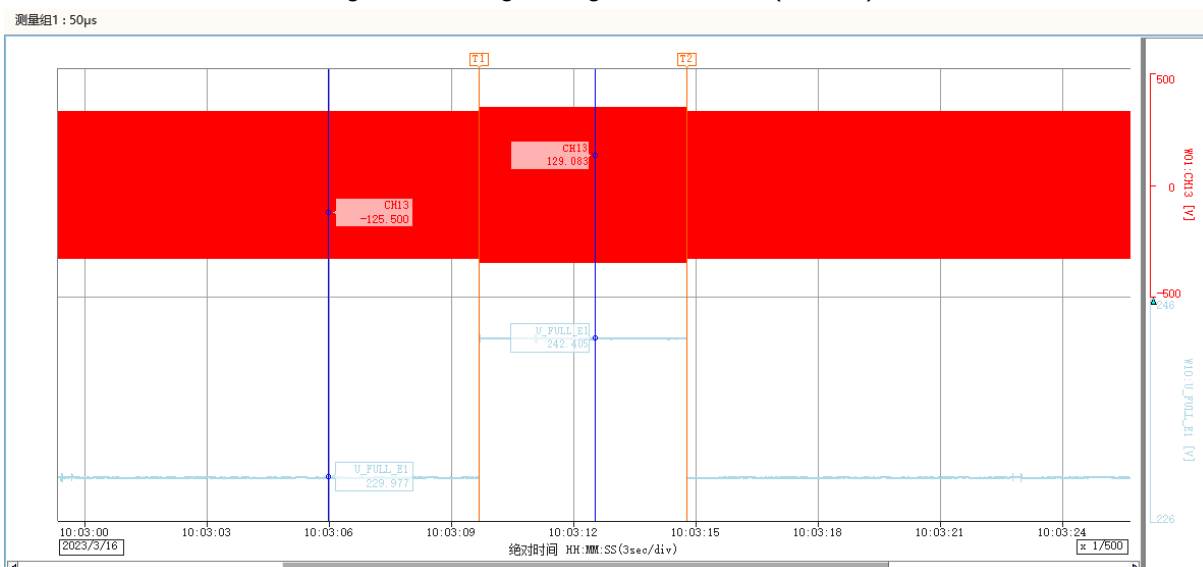
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	6.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/12
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	9:37:47
	4	Time of fault occurrence (t_1)	-	-	[ms]	21718
	5	Time of fault clearance (t_2)	-	-	[ms]	26826
	6	Fault duration determined from no load test	-	-	[ms]	5108
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.054
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.997
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.999
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.033
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.999
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.054
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.937
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.942
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.957
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.985
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.998
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.999
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.033
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.033

	26	Reactive power recover time	Total	-	ms	4
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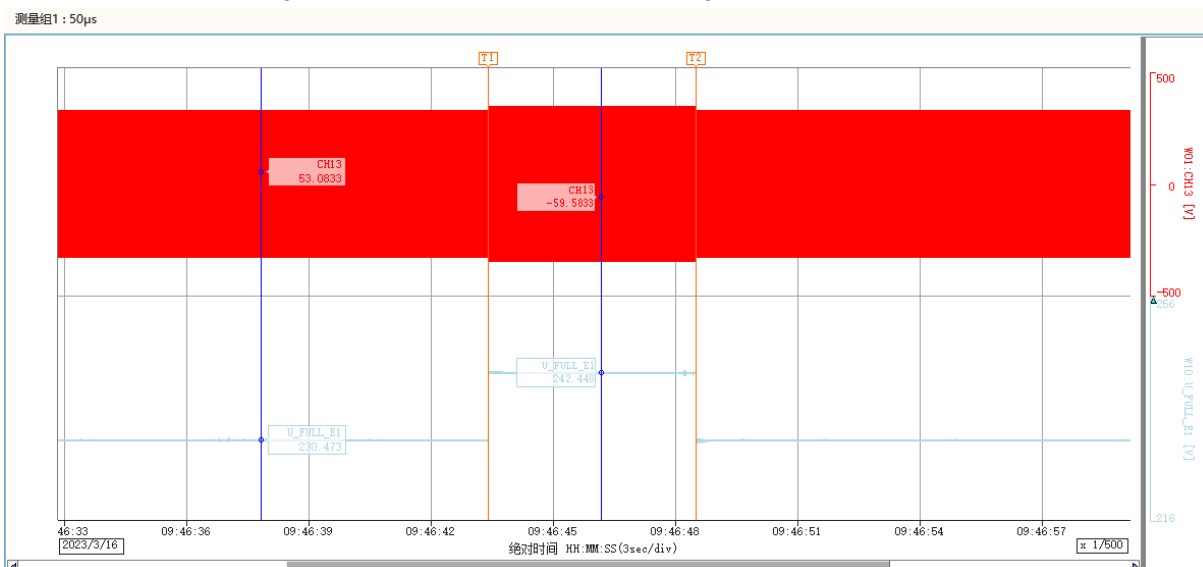
Graphic:

Phase-to-neutral voltages (no load)

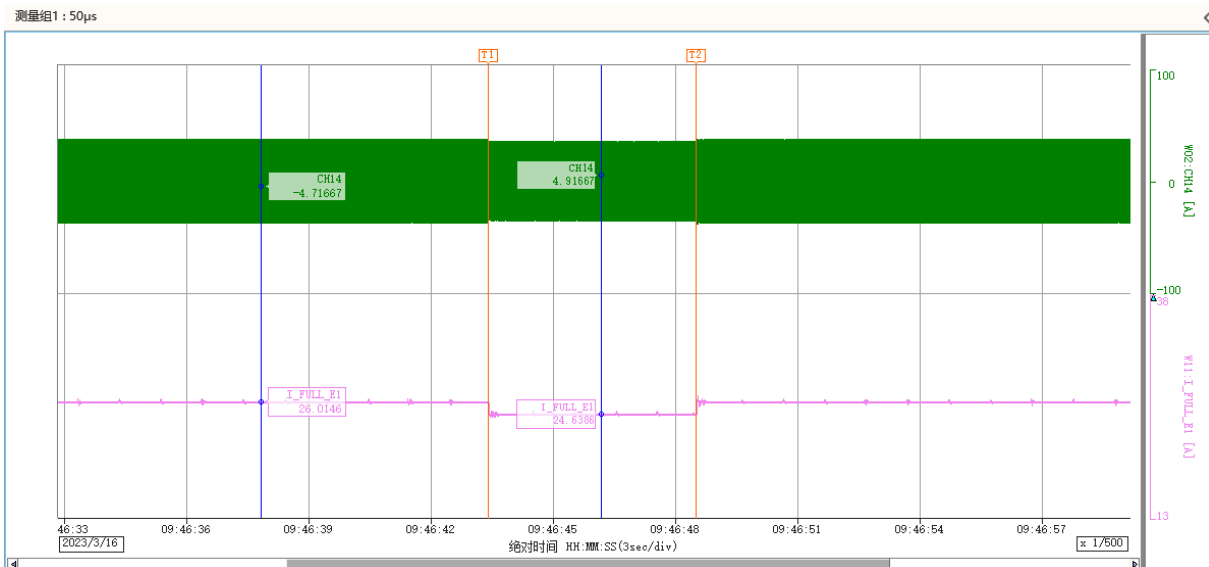
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



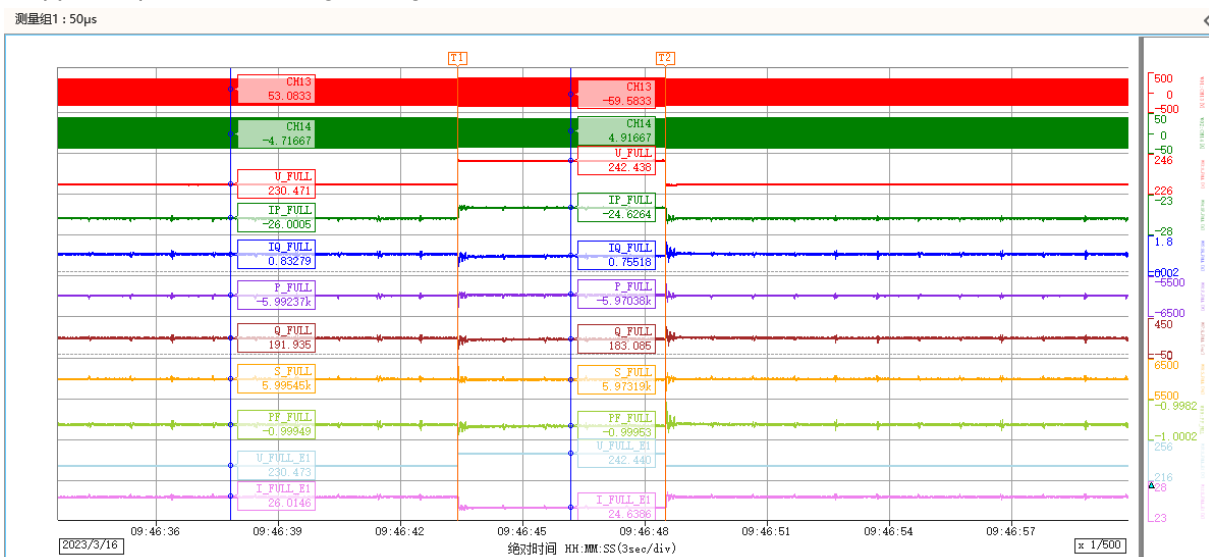
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



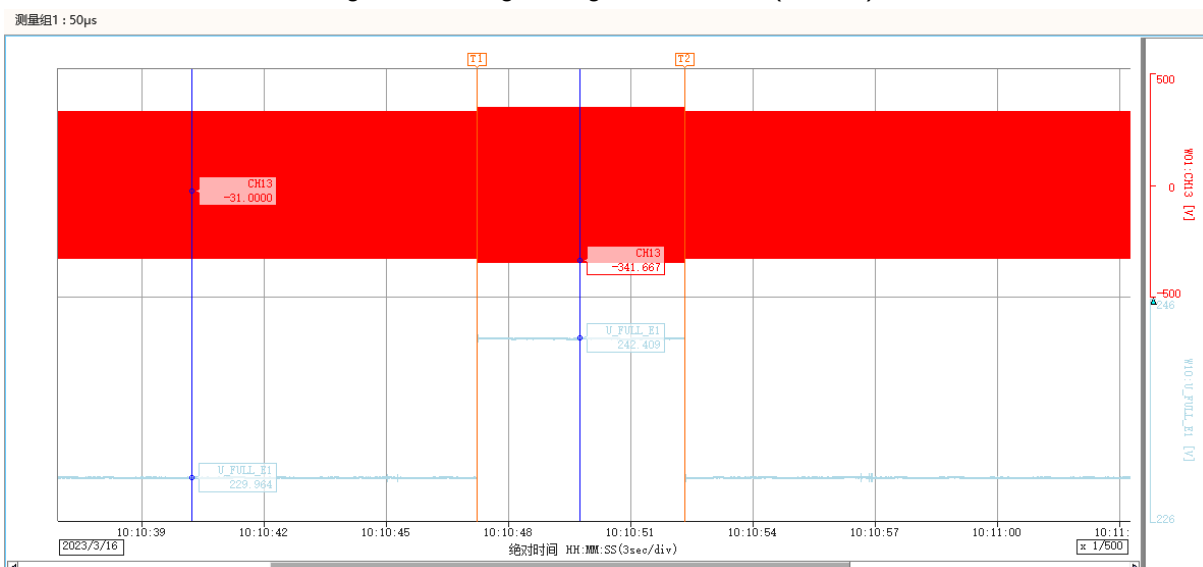
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	6.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/12
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	10:12:13
	4	Time of fault occurrence (t_1)	-	-	[ms]	21616
	5	Time of fault clearance (t_2)	-	-	[ms]	26725
	6	Fault duration determined from no load test	-	-	[ms]	5109
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.054
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.206
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.054
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.195
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.191
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.202
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.188
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.209
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.206
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.003
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.003

	26	Reactive power recover time	Total	-	ms	0
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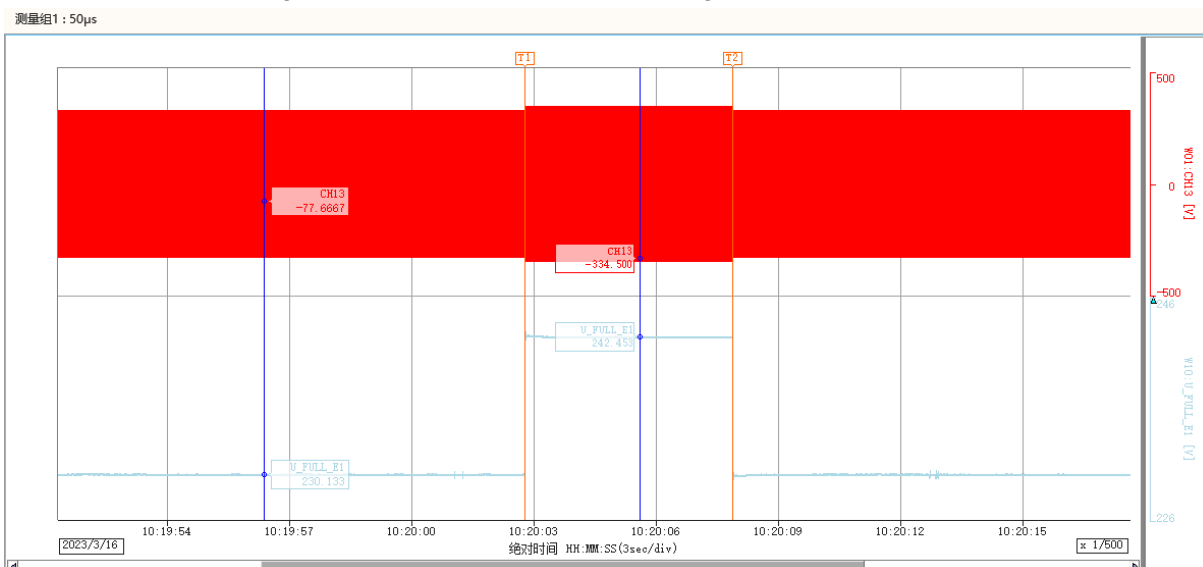
Graphic:

Phase-to-neutral voltages (no load)

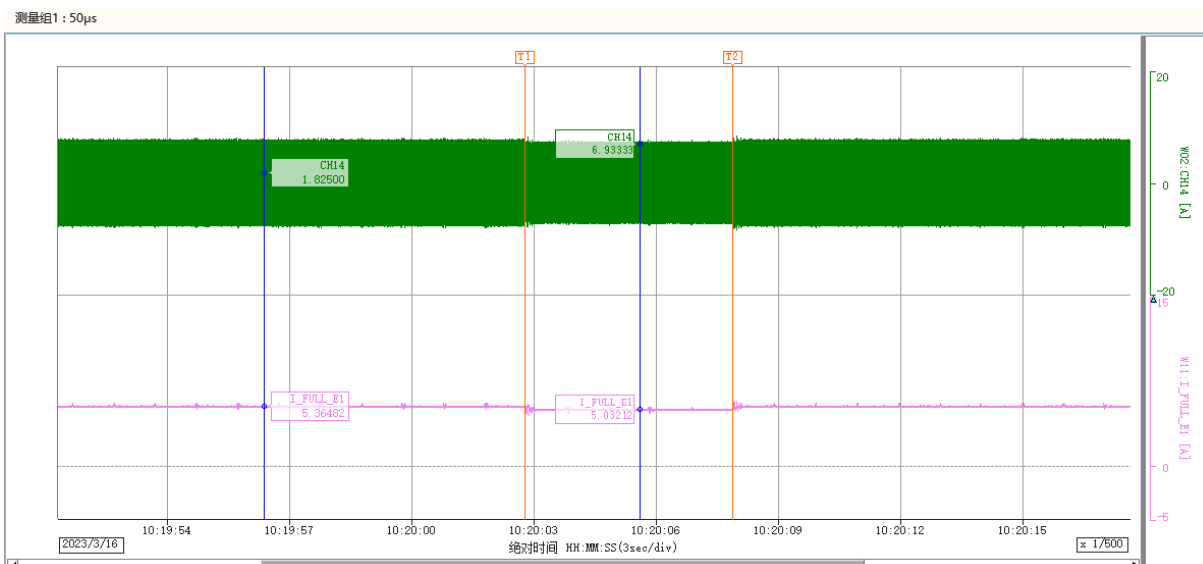
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



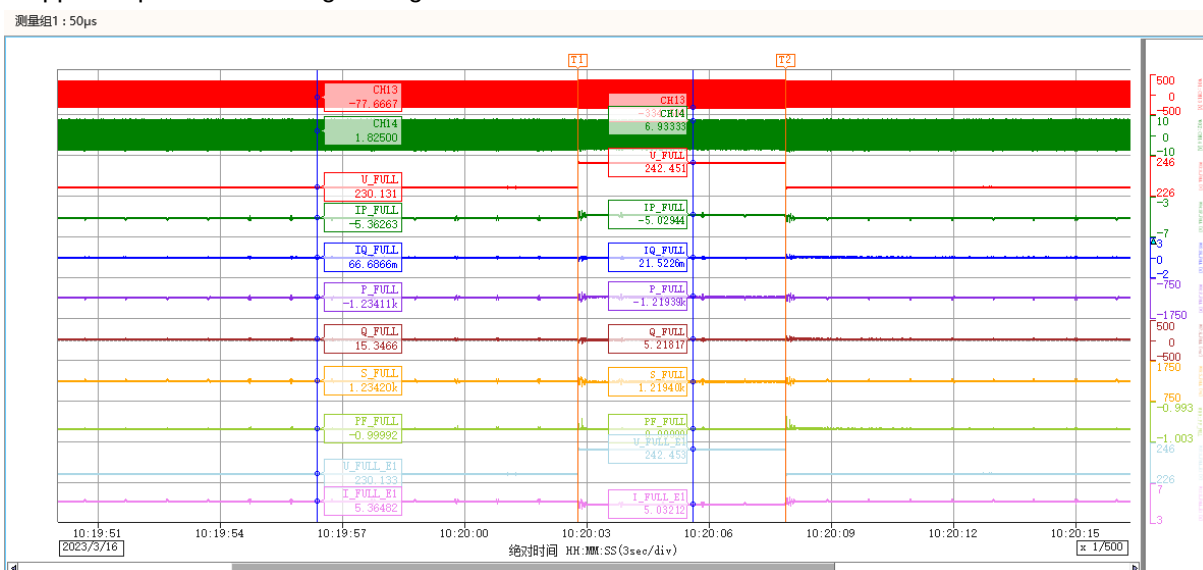
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



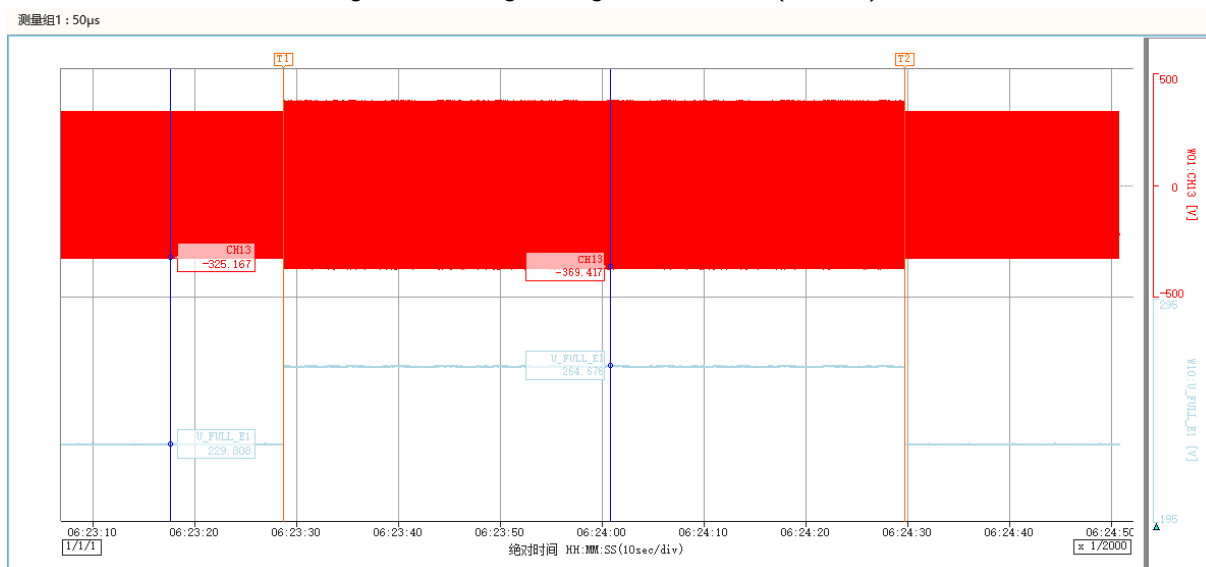
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	7.1
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	15:22:34
	4	Time of fault occurrence (t_1)	-	-	[ms]	21751
	5	Time of fault clearance (t_2)	-	-	[ms]	82767
	6	Fault duration determined from no load test	-	-	[ms]	61016
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.151
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.002
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	1.004
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-1.006
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.023
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.151
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.090
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.028
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.028
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.014
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.002
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-1.013
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-1.007
	23	Active power recover time	Total	-	ms	367
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.022
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.022

	26	Reactive power recover time	Total	-	ms	10
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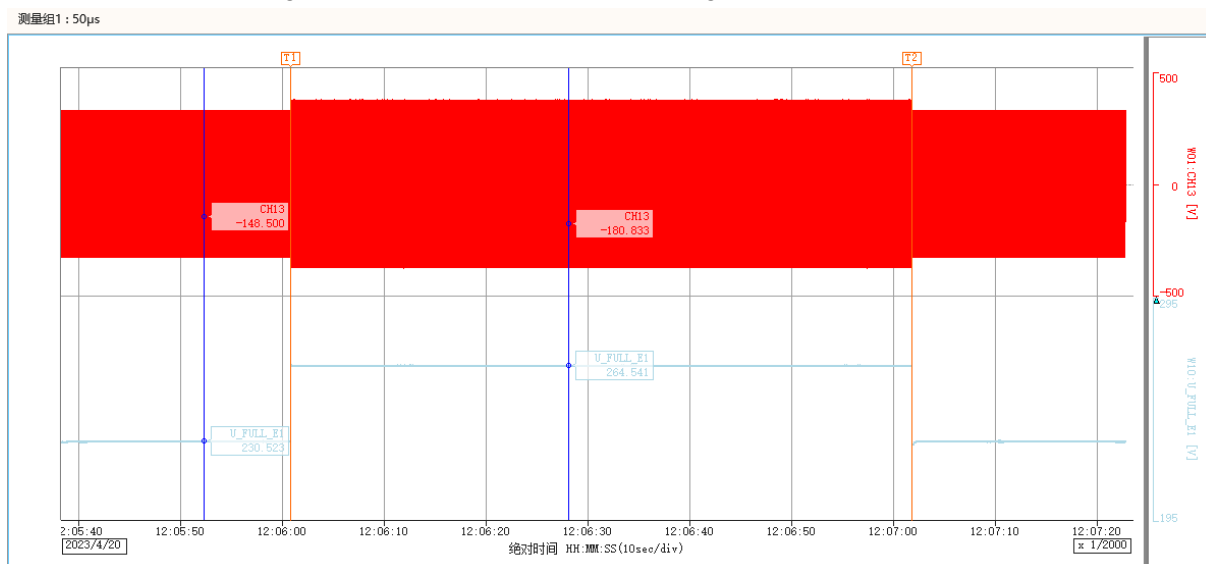
Graphic:

Phase-to-neutral voltages (no load)

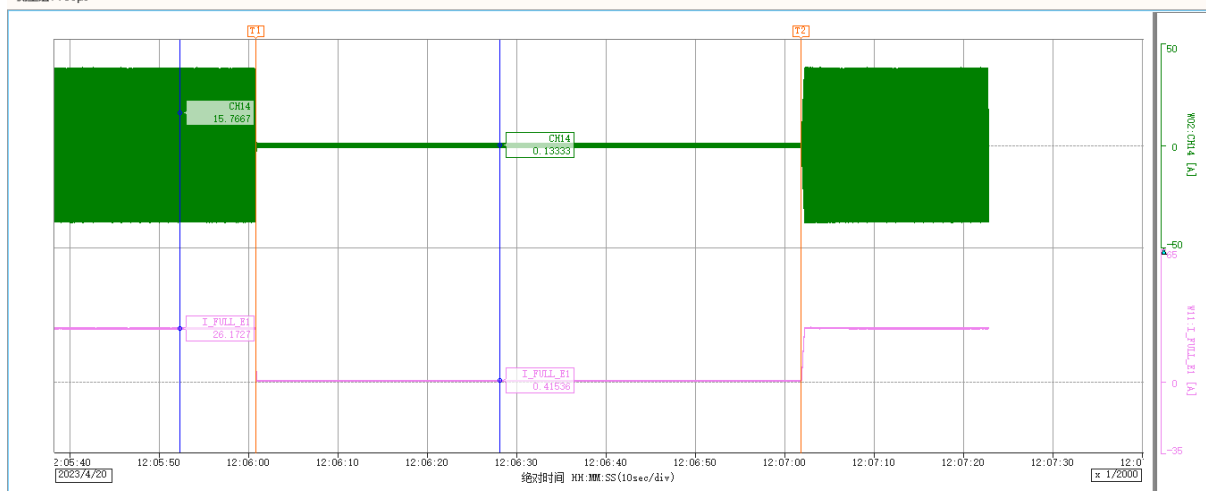
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages

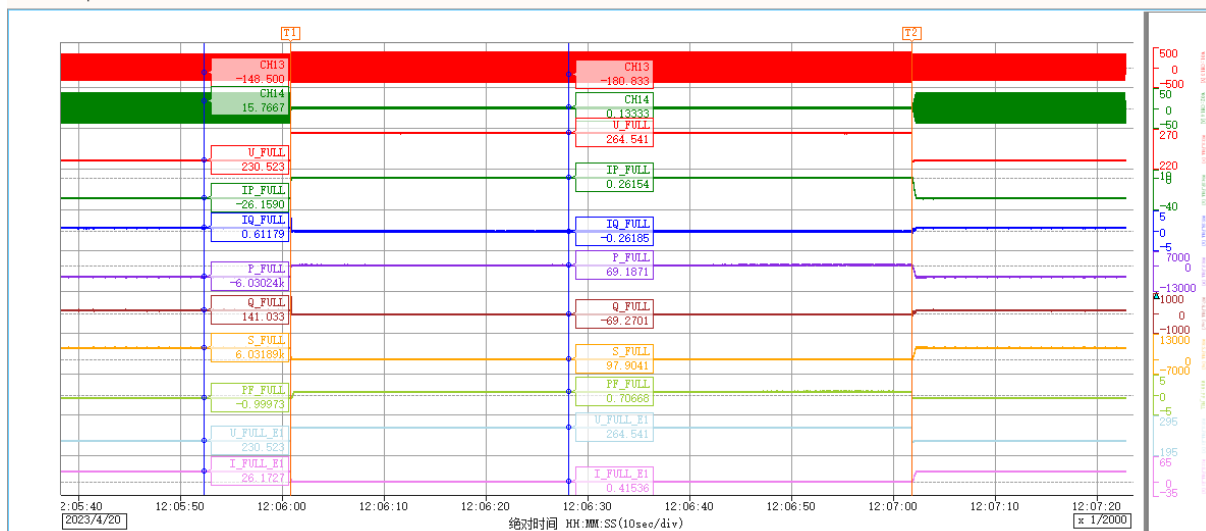


测量组1: 50 μ s



Apparent power as moving average over 20 ms

测量组1 : 50 μ s



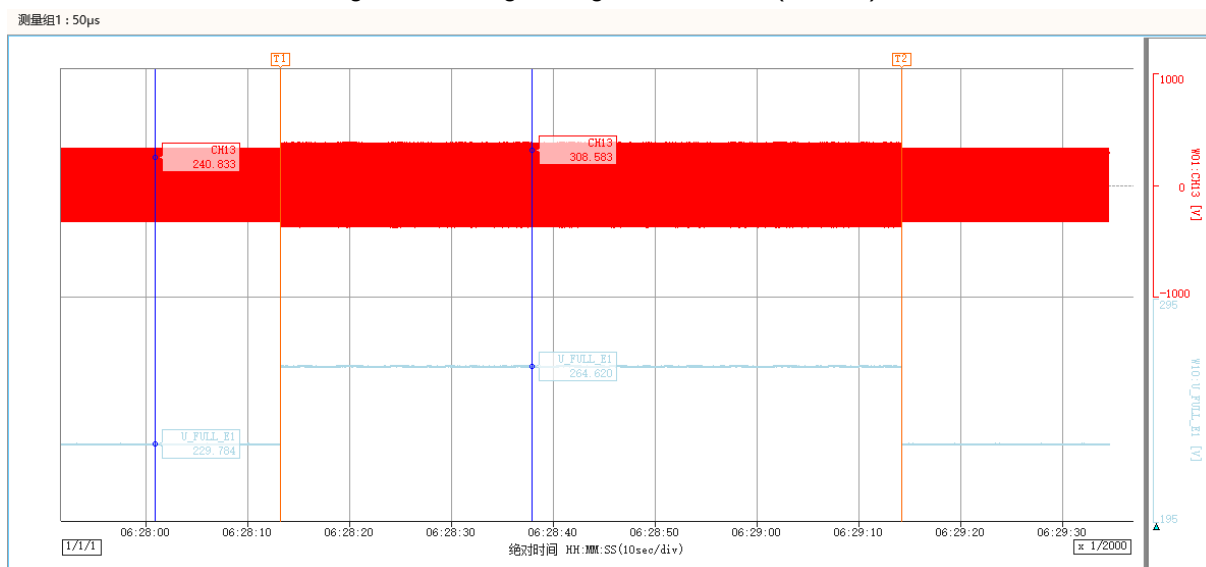
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	7.2
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/12
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	15:37:37
	4	Time of fault occurrence (t_1)	-	-	[ms]	21767
	5	Time of fault clearance (t_2)	-	-	[ms]	82768
	6	Fault duration determined from no load test	-	-	[ms]	61001
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.151
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	0.197
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.197
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.000
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.151
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	0.031
	17		L1	$t_1+100\text{ms}$	[p.u.]	0.019
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.019
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	0.015
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.203
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.198
	23	Active power recover time	Total	-	ms	158
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.001
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.001

	26	Reactive power recover time	Total	-	ms	8
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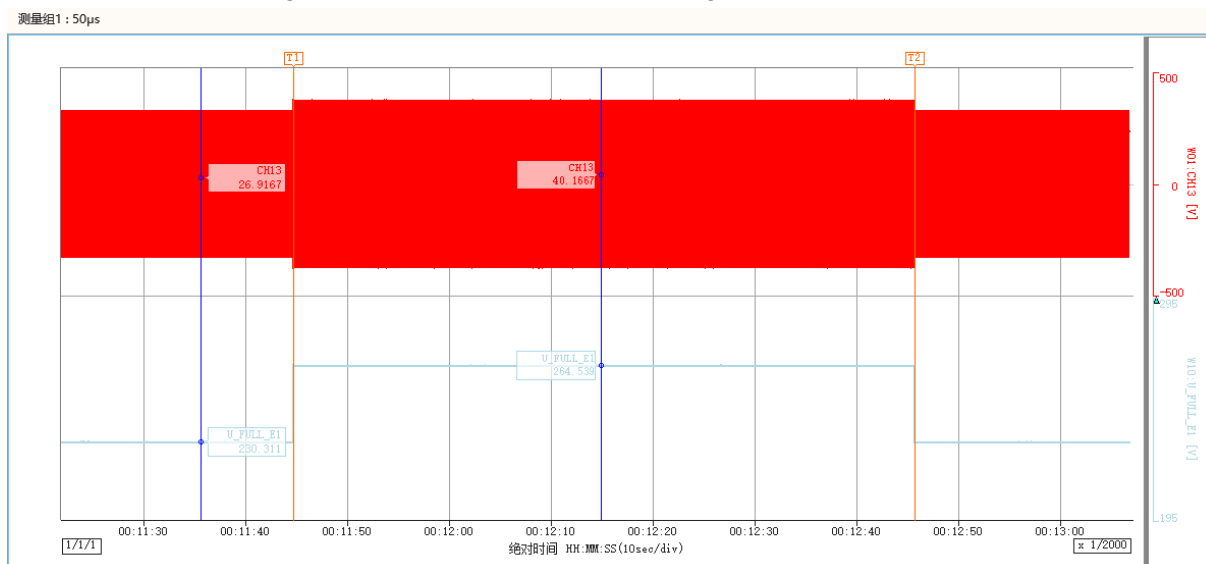
Graphic:

Phase-to-neutral voltages (no load)

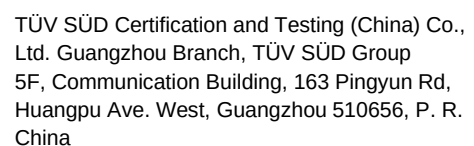
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



测量组1 : 50μs



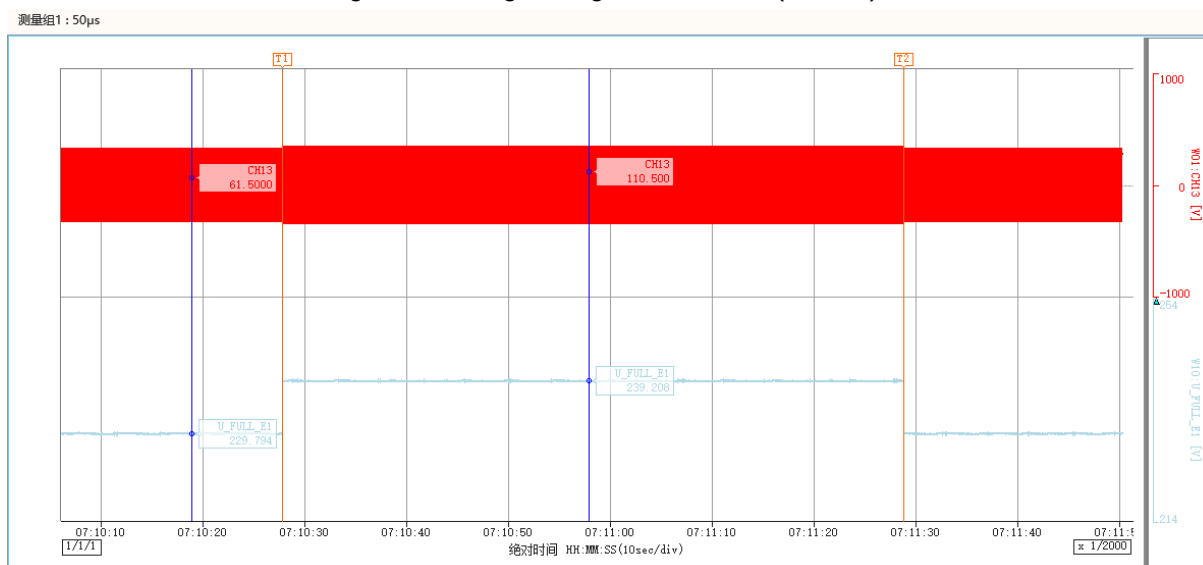
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	7.3
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	16:29:37
	4	Time of fault occurrence (t_1)	-	-	[ms]	21653
	5	Time of fault clearance (t_2)	-	-	[ms]	82664
	6	Fault duration determined from no load test	-	-	[ms]	61011
Before t_1	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.041
	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.004
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-1.007
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-1.011
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	0.003
t_1 to t_2	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	1.000
	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.045
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.964
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.962
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.960
After t_2	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-1.004
	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.009
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-1.011
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-1.012
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	0.003
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	0.003

	26	Reactive power recover time	Total	-	ms	0
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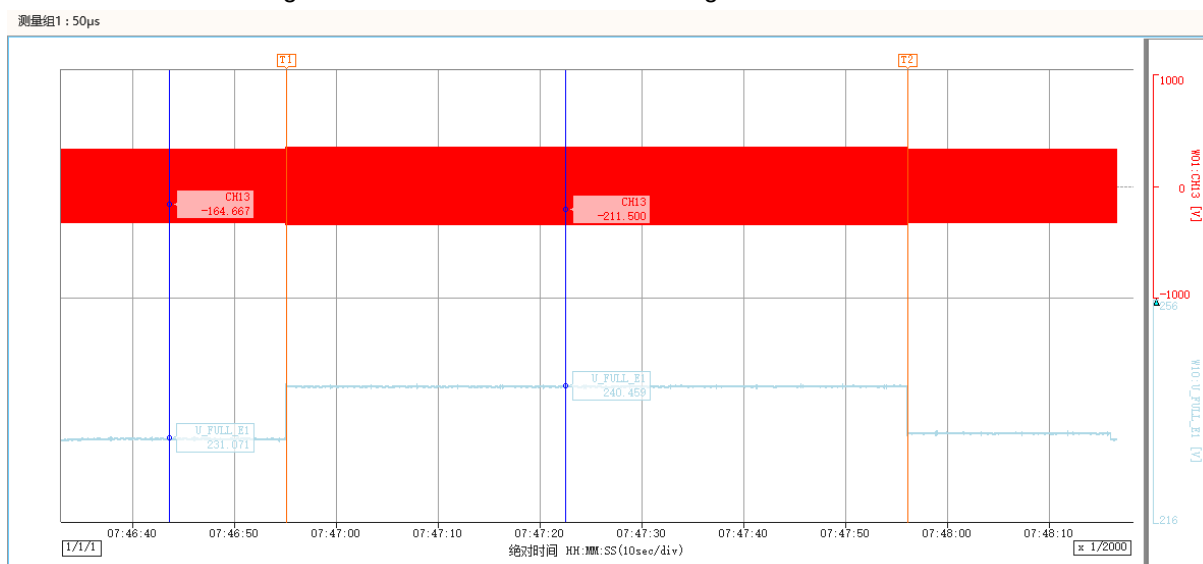
Graphic:

Phase-to-neutral voltages (no load)

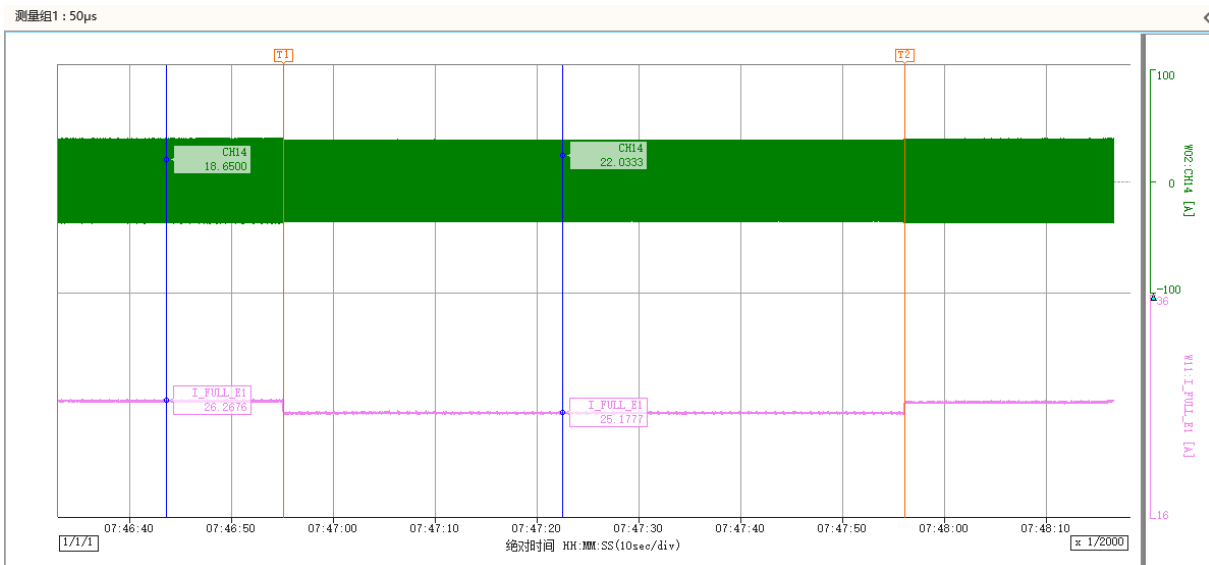
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



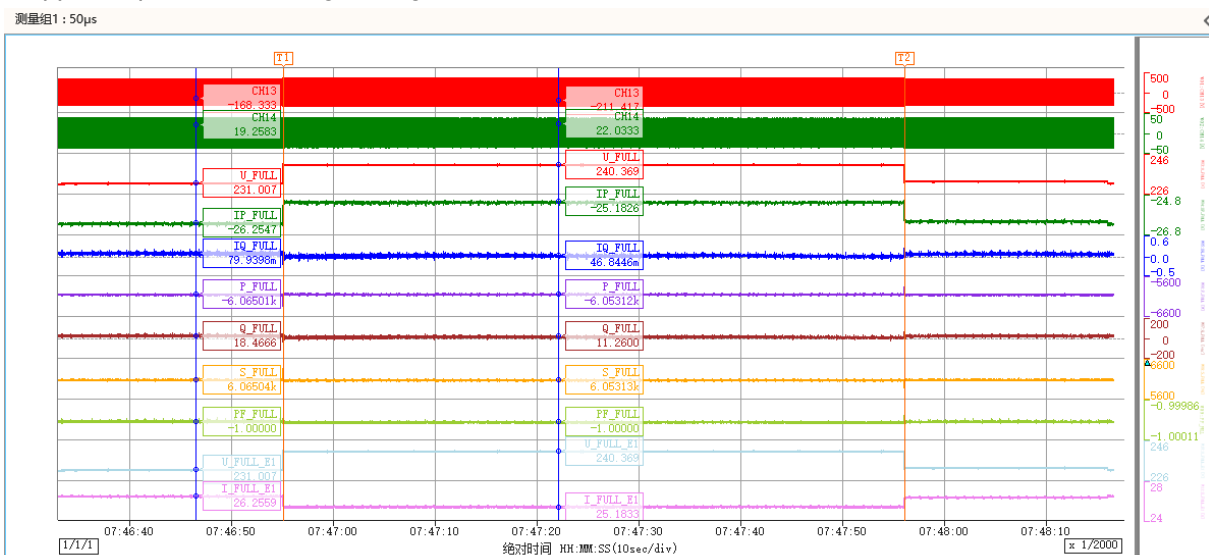
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



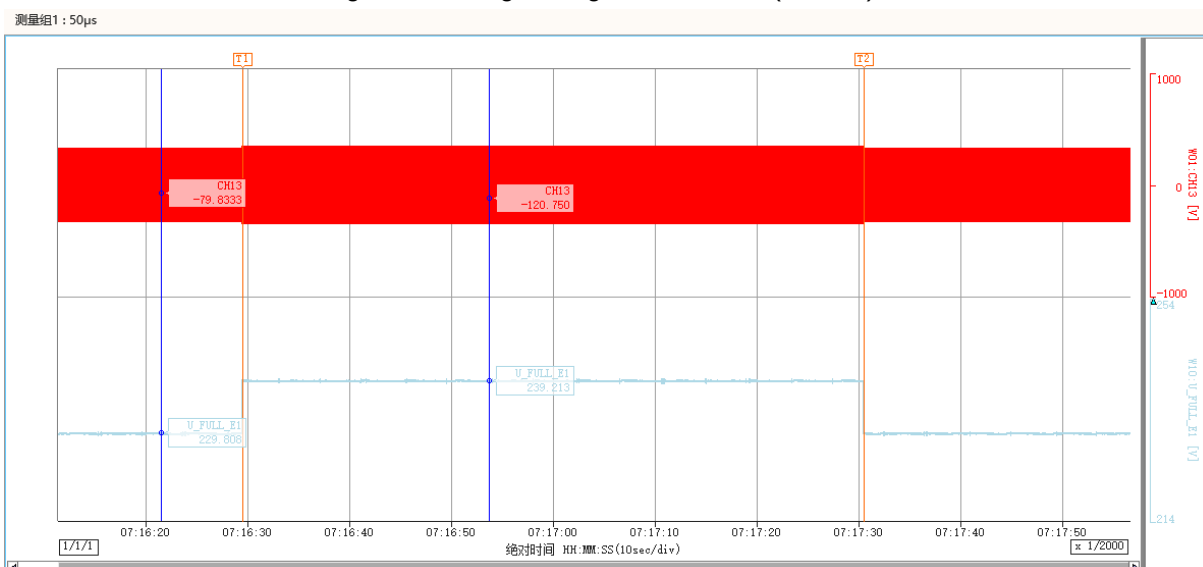
	No	Parameter	Phase reference	Reference time	[Unit]	Value
General information	0	Test number	-	-	-	7.4
	1	Fault type (affected phases)	-	-	Phase	1
	2	Date	-	-	[dd.mm.yyyy]	2023/5/15
	3	Time (start of the test)	-	-	[hh:mm:ss.f]	16:07:27
	4	Time of fault occurrence (t_1)	-	-	[ms]	21653
	5	Time of fault clearance (t_2)	-	-	[ms]	82664
	6	Fault duration determined from no load test	-	-	[ms]	61011
	7	Voltage drop depth	L1-N	$t_1+100\text{ms}$ to t_2 and $t_1-10\text{s}$ to t_1	[p.u.]	0.041
Before t_1	10	Voltage	L1-N	$t_1-10\text{s}$ to t_1	[p.u.]	1.001
	11	Active current	L1	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	12	Active power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.206
	13	Reactive power	Total	$t_1-10\text{s}$ to t_1	[p.u.]	-0.020
	14	$\cos \varphi$	Total	$t_1-10\text{s}$ to t_1	-	0.995
t_1 to t_2	15	Voltage	L1-N	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	1.042
	16	Momentary Current	L1	$t_1+60\text{ms}$	[p.u.]	-0.195
	17		L1	$t_1+100\text{ms}$	[p.u.]	-0.195
	18	Max current after $t_1+100\text{ms}$ during fault	L1	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.194
	19	Active power	Total	$t_1+100\text{ms}$ to $t_2-20\text{ms}$	[p.u.]	-0.202
After t_2	20	Voltage	L1-N	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	1.001
	21	Active power	Total	$t_2+1\text{s}$	[p.u.]	-0.204
	22		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.206
	23	Active power recover time	Total	-	ms	0
	24	Reactive power	Total	$t_2+10\text{s}$	[p.u.]	-0.020
	25		Total	$t_2+3\text{s}$ to $t_2+10\text{s}$	[p.u.]	-0.020

	26	Reactive power recover time	Total	-	ms	0
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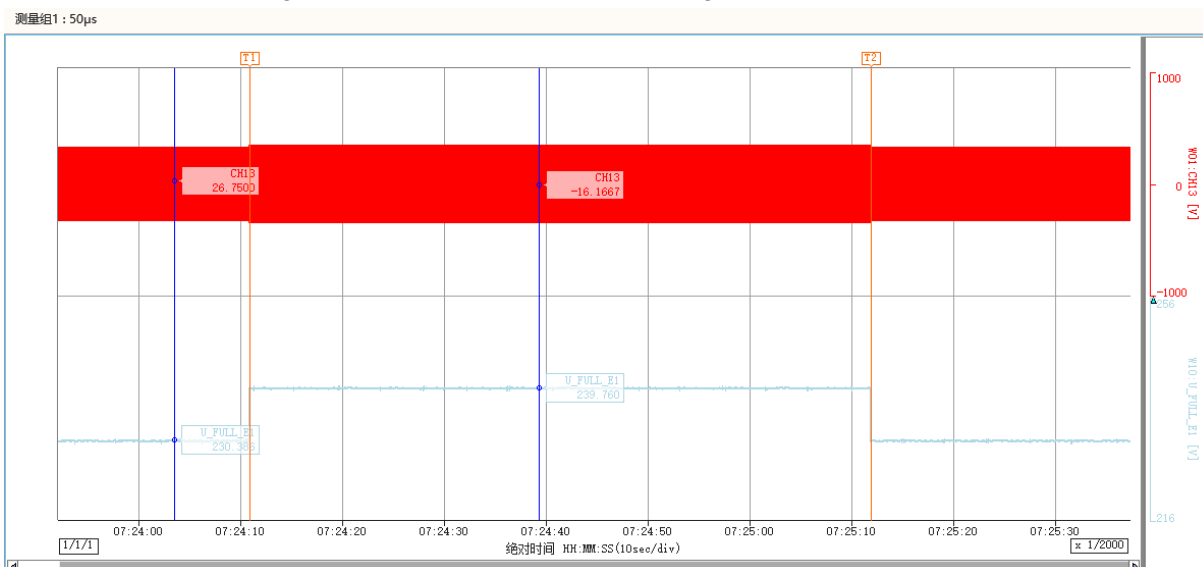
Graphic:

Phase-to-neutral voltages (no load)

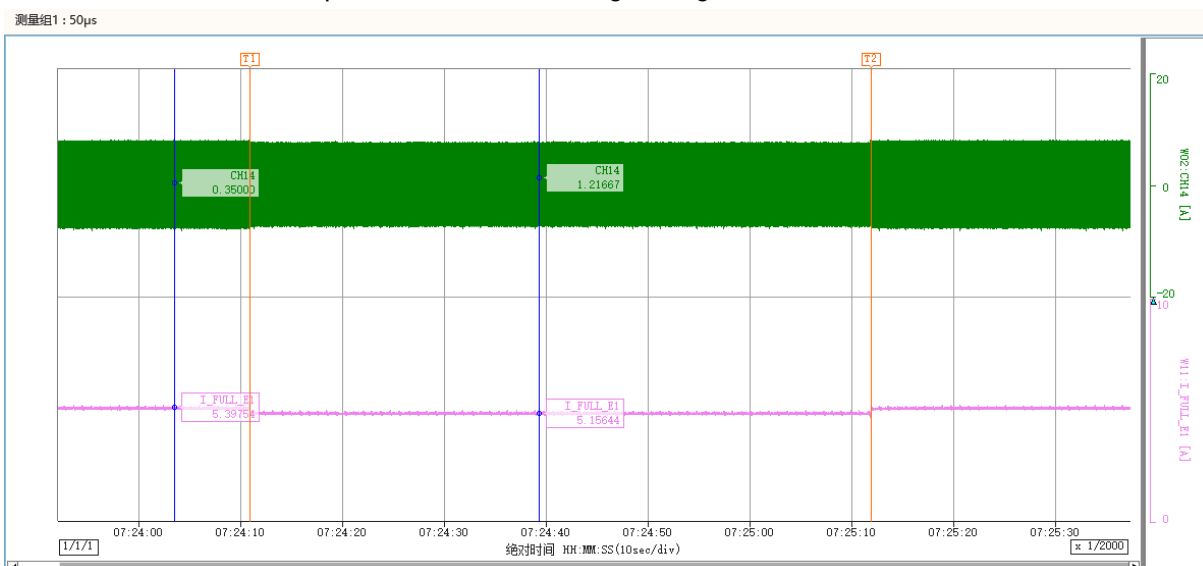
RMS Phase-to-neutral voltages as moving averages over 20 ms (no load)



Phase-to-neutral voltages and RMS Phase-to-neutral voltages



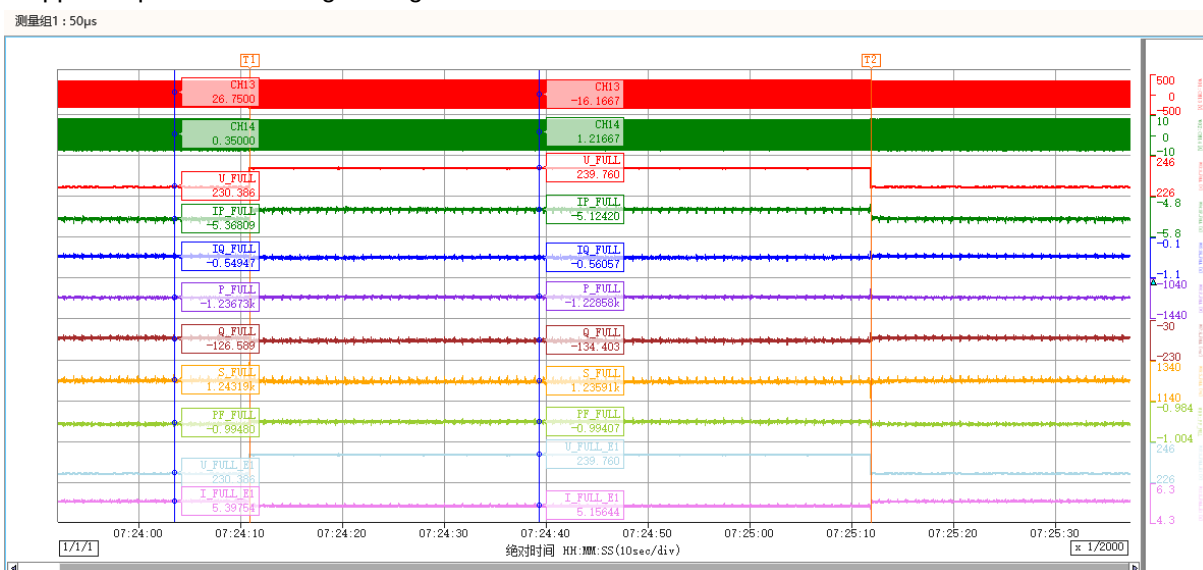
Phase currents and RMS phase currents as moving averages over 20 ms



RMS Phase-to-neutral voltages and current as moving averages over 20 ms

Active and reactive power as moving average over 20 ms

Apparent power as moving average over 20 ms



.....End of test report.....